

A Capacity-Price Game for Uncertain Renewables Resources

Pan Li

Electrical Engineering Department,
University of Washington
Seattle, WA
pli69@uw.edu

Shreyas Sekar

Electrical Engineering Department,
University of Washington
Seattle, WA
sekarshr@uw.edu

Baosen Zhang

Electrical Engineering Department,
University of Washington
Seattle, WA
zhangbao@uw.edu

ABSTRACT

Renewable resources are starting to constitute a growing portion of the total generation mix of the power system. A key difference between renewables and traditional generators is that many renewable resources are managed by individuals, especially in the distribution system. In this paper, we study the capacity investment and pricing problem, where multiple renewable producers compete in a decentralized market. It is known that most deterministic capacity games tend to result in very inefficient equilibria, even when there are a large number of similar players. In contrast, we show that due to the inherent randomness of renewable resources, the equilibria in our capacity game becomes efficient as the number of players grows and coincides with the centralized decision from the social planner's problem. This result provides a new perspective on how to look at the positive influence of randomness in a game framework as well as its contribution to resource planning, scheduling, and bidding. We validate our results by simulation studies using real world data.

CCS CONCEPTS

• **Theory of computation** → **Proof complexity**; *Nonconvex optimization*; • **Mathematics of computing** → *Multivariate statistics*;

KEYWORDS

Capacity game, Nash equilibrium, renewables generation

ACM Reference Format:

Pan Li, Shreyas Sekar, and Baosen Zhang. 2018. A Capacity-Price Game for Uncertain Renewables Resources. In *e-Energy '18: The Ninth International Conference on Future Energy Systems, June 12–15, 2018, Karlsruhe, Germany*. ACM, New York, NY, USA, 15 pages. <https://doi.org/10.1145/3208903.3208905>

1 INTRODUCTION

Distributed renewable resources are starting to play an increasingly important role in energy generation. For example, the installation of photovoltaic (PV) panels across the world has grown exponentially during the past decade [29]. These renewable resources tend to be different from traditional large-scale generators as they are often spatially distributed, leading to many small generation sites across

the system. The proliferation of these individual renewable generators (especially PV) has allowed for a much more flexible system, but also led to operational complexities because they are often not coordinated [30]. Recently, there has been strong regulatory and academic push to allow these individual generators to participate in a market, hoping to achieve a more efficient and streamlined management structure [11, 14]. Therefore, in this paper we study an investment game where individual firms decide their installation capacities of PV panels and compete to serve the load.

Currently, there are several lines of fruitful research on the investment of solar energy resources. The common challenge in these works is to address the *pricing* of solar energy, since once installed, power can be produced at near zero operational cost. In [6], feed-in tariffs (fixed prices) are used to guide the investment decisions. In [8, 32], risks about future uncertainties in prices are taken into account, although these prices are assumed to be independent of the investment decisions. Instead of exogenously determined feed-in tariffs, [12, 19, 21] study incentive based pricing, arguing that the price of solar energies should match their market value, which is the revenue that those resources can earn in markets, without the income from subsidies. However, the investment question of how to decide the capacity of each solar installation is not considered.

A common assumption made in existing studies is that an operator (or utility) makes centralized decisions about the capacity of the solar installation at different sites [2, 10], although each installation may participate in a market to determine the exact pricing of energy. It is rare that the two problems—capacity investment and pricing—are considered at the same time. On the other hand, since small PV generation is mostly privately owned, it is arguably more realistic to consider an environment where both the investment and the pricing decisions are made in a decentralized market. In this market setting, the PV owners compete by making their own investment and price bidding decisions, based on the information they have, as opposed to a centralized decision made by a single operator. In this paper, we are interested in understanding these strategic decisions, particularly in the electrical distribution system.

The competition between individual producers in a decentralized market for electricity is normally studied either via the Cournot model or the Bertrand model [16]. In the former, the producers compete via quantity, while in the latter they compete via price. In this work, we adopt the Bertrand competition to model price bidding since it is a more natural process in the distribution system, where there is no natural inverse demand function (required by the Cournot competition model) [4, 5]. Then the investment game becomes a *two-level* game as shown in Fig. 1. For any given capacities, the producers compete through the Bertrand model to determine their prices to satisfy the demand in the system. Then the outcome of this game feeds into an upper level capacity game, where

Permission to make digital or hard copies of all or part of this work for personal or classroom use is granted without fee provided that copies are not made or distributed for profit or commercial advantage and that copies bear this notice and the full citation on the first page. Copyrights for components of this work owned by others than ACM must be honored. Abstracting with credit is permitted. To copy otherwise, or republish, to post on servers or to redistribute to lists, requires prior specific permission and/or a fee. Request permissions from permissions@acm.org.

e-Energy '18, June 12–15, 2018, Karlsruhe, Germany

© 2018 Association for Computing Machinery.

ACM ISBN 978-1-4503-5767-8/18/06...\$15.00

<https://doi.org/10.1145/3208903.3208905>

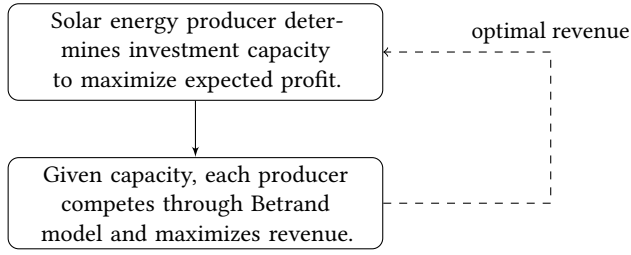


Figure 1: An illustration of the two level game between a group of solar energy producers. In the higher level, the producers determine their investment capacity to maximize expected profit (revenue minus investment cost), and the lower game determines the pricing of solar energy through a Bertrand competition and returns the expected revenue to the upper game.

each producer determines its investment capacities to maximize its *expected profit*.

This type of two-level game was studied in [1] in the context of communication network expansion. They showed that Nash equilibria exist, but the efficiency of any of these equilibria are bad compared to the social planner's (or operator's) solution. More precisely, as the number of players grows, the social cost of all of the equilibria grow with respect to the cost of the social planner's problem. Therefore, instead of increasing efficiencies, competition can be arbitrarily bad. A similar intuition has existed in traditional power system investment problems, where the market power of the generators is highly regulated and closely monitored [31].

In this paper, we show that contrary to the result in [1], *the investment game between renewable producers leads to efficient outcomes under mild assumptions*. More precisely, 1) the investment capacity decisions made by the individual producers match the capacity decisions that would be made by a social planner; 2) as the number of producers increases, the equilibria of the price game approaches a price level that allows the producers to just recover their investment costs. The key difference comes from the fact that renewables are *inherently random*. Therefore instead of trying to exploit the "corner cases" in a deterministic setting as in [1, 31], the uncertainties in renewable production naturally induces conservatism into the behavior of the producers, leading to a drastic improvement of the Nash equilibria in terms of efficiency. Therefore, uncertainty helps rather than hinders the efficiency of the system.

To analyze the equilibria of the game, our work builds on the results in [26]. In [26], the authors discuss the price bidding strategies in markets with exactly two renewable energy producers. They show that a unique mixed pricing strategy always exists given that the capacity of those producers are fixed beforehand. They extend it to a storage competition problem in later work [27]. However, this work did not address the strategic nature of the capacity investment decisions, nor did it consider markets with more than two producers.

In our setting, we explicitly consider the joint competition for capacity considering each player's investment cost, as well as the bidding strategy to sell generated energy. This problem is neither studied in traditional capacity investment games (randomness is not considered) [24, 25]¹ nor in competition of renewable resources (investment strategy is considered) [17, 19]. To characterize the Nash equilibria in the two level capacity-pricing game, we consider two performance metrics. The first is social cost, which is the total cost of a Nash equilibrium solution with respect to the social planner's objective. The second is market efficiency, which measures the market power of the energy producers. As a comparison, the results in [1] show that in a deterministic capacity-pricing game, as the number of producers grows, *neither the social cost nor the efficiency improves at equilibrium*. In contrast, we show that a little bit of randomness leads to improvements on both metrics. Specifically, we make the following two contributions:

- (1) We consider a two level capacity-pricing game between multiple renewable energy producers with random production. We show that contrary to commonly held belief, randomness improves the quality of the Nash equilibria.²
- (2) We explicitly characterize the Nash equilibria and show that the social cost and efficiency improve as the number of producers grows.

The rest of the paper is organized as follows. Section 2 motivates the problem set up and details the modeling of both the decentralized and centralized market. Section 3 formally introduces the evaluation metrics for our setting. Section 4 presents the main results of this paper, i.e., the relationship between the proposed decentralized market and the social planner's problem, and the analysis on the efficiency of the game in the decentralized market. Proofs for the main theorems are left in the appendices for interested readers. The simulation results are shown in Section 5 followed by the conclusion in Section 6.

2 TECHNICAL PRELIMINARIES

2.1 Motivation

Traditionally, power systems are often built and operated in a centralized fashion. The system operator acts as the social planner by aggregating the producers and makes centralized decisions on investment and scheduling (as shown in Fig. 2a). The goal of the social planner is to maximize the overall welfare of the whole system—this includes optimizing the costs incurred due to the investment and installation, and the cost paid by the consumers.

However, as distributed energy resources (DERs) start to disperse across the power distribution network, the centralized setup becomes difficult to maintain and manage. DERs such as rooftop PV cells are small, numerous, and owned by individuals, allowing them to act as producers and choose their own capacities and prices. Consequently, managing these resources through a decentralized market (as shown in Fig. 2b) is starting to gain significant traction in the power distribution system.

¹The work in [7, 9] studies an investment game where the demand curve is uncertain, but under a very different context than ours

²This is conceptually similar to the results obtained in [33], where randomness increases the efficiency of Cournot competition.

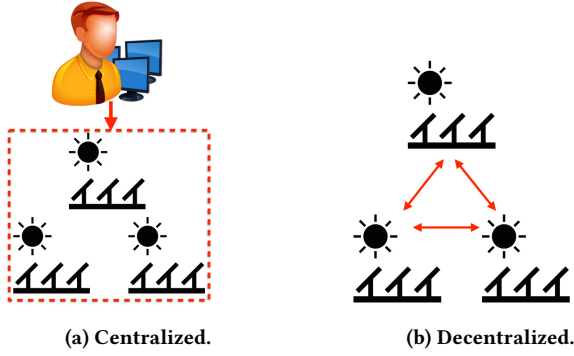


Figure 2: Centralized vs. decentralized market setup.

Several issues arise in a decentralized market. Chief among them is that it is not clear whether the decentralized market achieves the same decision as if there were a central planner maximizing social welfare. The competition between energy producers is suboptimal if the following occurs:

- If the investment decisions by the competing producers deviate from the social planner's decision: this means that the competition is sub-optimal when it comes to finding a socially desirable investment plan.
- If the bidding strategy leads to a higher payment from electricity consumers than that from the social planner's decision, it means that the energy resource producers are taking advantage of the buyers and the market is not efficient.

Both of these adverse phenomena can happen in decentralized markets in the absence of uncertainty [1, 13, 22], even when there are a large number of individual players. However, the rest of this paper shows that neither of them occur in a decentralized market with renewables resources having random generation. We show that the inherent *uncertainty* in the production naturally improves the quality of competition. We start by formally introducing the game in the next section.

2.2 Renewable Production Model

Throughout this paper, we denote some important terms by the following:

- Z_i : Random variable representing the output of producer i , scaled between 0 and 1. The moments of Z_i are denoted as $\mathbb{E}Z_i = \mu_i$, $\mathbb{E}(Z_i - \mathbb{E}Z_i)^2 = \sigma_i^2$ and $\mathbb{E}|Z_i - \mathbb{E}Z_i|^3 = \rho_i$.
- C_i : Capacity of producer i .
- D : Total electricity demand in the market
- N : Number of producers in the market.
- γ_i : Investment cost for unit capacity for producer i .
- ξ : Efficiency of the game equilibrium.
- \mathbf{x}_{-i} : The quantities chosen by all other producers except i , that is $\mathbf{x}_{-i} = [x_1, \dots, x_{i-1}, x_{i+1}, \dots, x_N]$.
- $(x)^+ := \max(x, 0)$.
- $(x)^- := \min(x, 0)$.

Renewable Production Model: When producer i invests in a capacity of C_i , its actual generation of energy is a random variable given by $C_i Z_i \leq C_i$. That is, due to the randomness associated with

renewables, its realized production may not equal its maximum capacity.

We make the following assumption on the Z_i 's:

[A1] We assume that the random variable Z_i has support $[0, 1]$ and its density function is bounded and continuous on its domain. This assumption is mainly made for analytical convenience and captures a wide range of probabilistic distributions used in practice, e.g., truncated normal distribution and uniform distribution. Furthermore, we assume that Z_i is not a constant, so $\mathbb{E}(Z_i - \mathbb{E}Z_i)^2 = \sigma_i^2 > 0$.

2.3 Competition in decentralized markets

Consider N renewable producers who compete in a decentralized market. Each producer needs to decide two quantities: capacity (sizing) and the corresponding everyday price bidding strategy. To make this decision, each producer needs to take into consideration the fact that larger capacities lead to higher investment costs but may also result in enhanced revenue due to increased sales. If the invested capacity is low, then the investment cost is low but the producer risks staying out of the market because of less capability to provide energy. Therefore competition requires non-trivial decision making by the decentralized stakeholders. In this paper, we consider the case where each producer has the same investment cost, that is, $\gamma_i = \gamma$ for all i . This assumption is true to the first order since the solar installation cost in an area is roughly the same for all the consumers. Since the producers need to compete for capacity based on revenue (which is determined by optimal bidding), we refer to the capacity competition—how much to invest—as the *capacity game* and the pricing competition, i.e., how much to bid, as the *price sub-game*.

2.4 Capacity game

The ultimate decision for the producers is to determine the optimal capacity to invest in. Suppose that the capacity is denoted by C_i for each producer i , then each producer's objective is to maximize its profit, which is specified as:

$$(\text{Profit}) \quad \pi_i(C_i, C_{-i}) - \gamma C_i, \forall i, \quad (1)$$

where $\pi_i(C_i, C_{-i})$ is the payment (revenue) from consumers to producer i when its capacity is fixed at C_i and the others' capacities are fixed at C_{-i} . This payment is determined by the price sub-game given that a capacity decision is already made, i.e., $C = [C_1, C_2, \dots, C_N]$: we leave a detailed discussion of the revenue and the price sub-game to Section 2.5. The term γC_i represents the investment cost.

Since we are in a game-theoretic scenario, the appropriate solution concept is that of a Nash equilibrium. Specifically, a capacity vector $C^\circ = [C_1^\circ, C_2^\circ, \dots, C_N^\circ]$ is said to be a Nash equilibrium if:

$$C_i^\circ = \arg \max_{C_i \geq 0} \pi_i(C_i, C_{-i}^\circ) - \gamma C_i, \forall i, \quad (2)$$

The Nash equilibrium shown in (2) is interpreted as the following: each producer i chooses a capacity C_i such that given the optimal capacity strategy of the others, there is no incentive for this producer to deviate from this capacity C_i . Note that while choosing its capacity, each producer implicitly assumes that its resulting revenue is decided by the solution obtained via the price sub-game.

2.5 Price sub-game

In this section, we explicitly characterize the payment function $\pi_i(C_i, C_{-i})$ at the equilibrium solution of the price sub-game for a fixed capacity vector $(C_i)_{1 \leq i \leq N}$. The producers now compete to sell energy at some price p_i . This is known as the Bertrand price competition model, where the consumer prefers to buy energy at low prices. In this model, consumers resort to buying at a higher price only when the capacity of all the lower-priced producers are exhausted. Suppose that the profit for producer i when the producers bid at $\mathbf{p} = [p_1, p_2, \dots, p_N] = [p_i, \mathbf{p}_{-i}]$ is denoted by $\pi_i(C_i, C_{-i}, p_i, \mathbf{p}_{-i})$. We make the following assumption about the prices:

[A2] The customers have the options to buy energy at unit price from the main grid.

This assumption follows the current structure of a distribution system, where customers have access to the main grid at a fixed price, and here we normalize the price to 1. Equivalently, this can be thought as the value of the lost load in a microgrid without a connection to the bulk electric system [15].

As shown in [1, 26], there is no pure Nash equilibrium on p for the price sub-game. Intuitively, this means that no player can bid at a single deterministic price and achieve the most revenue, since the other players can undercut by a tiny amount and sell all their generation. Therefore no player settles on a pure strategy. Such a situation particularly arises where each producer is small ($C_i \leq D, \forall i$), but the aggregate is large ($\sum_i C_i > D$, where D denotes the total demand in the market).

However, there exists a *mixed Nash equilibrium on price p* , where the optimal bids follow a distribution such that the bids of each DER are independent of the rest. Informally, this implies that each producer i draws its price p_i from a distribution \mathcal{P}_i^* , which maximizes its expected revenue given the distributions of the other producers. For example, the price distribution of a two player Bertrand model is given in [26]. For our purpose, the exact form of the optimal price distribution is not of particular interest. The quantity of interest is the form of the revenue function, i.e., the expected payment, resulting from this random price bidding. Let us denote the expected payment to producer i based on the optimal random price by $\pi_i(C_i, C_{-i}) = \mathbb{E}_{\mathbf{p} \sim \mathcal{P}_1^* \times \dots \times \mathcal{P}_N^*} \pi_i(C_i, C_{-i}, p_i, \mathbf{p}_{-i})$. Proposition 2.1 characterizes the optimal payment to each producer:

PROPOSITION 2.1. *Given any solution (C_1, C_2, \dots, C_N) having $C_1 \leq C_2 \leq \dots \leq C_N$, the expected payment received by producer i in the equilibrium of the pricing sub-game is given by:*

$$\pi_i(C_1, \dots, C_N) = \pi_N(C_1, \dots, C_N) \frac{C_i E[\min(Z_i, \frac{D}{C_i})]}{C_N E[\min(Z_N, \frac{D}{C_N})]}. \quad (3)$$

Moreover, if the capacity is symmetric, i.e., $C_i = C_j, \forall j \neq i \in \{1, 2, \dots, N\}$, then:

$$\pi_i(C_i, C_{-i}) = \mathbb{E}_{Z_{-i}} \mathbb{E}_{Z_i} \min\{(D - \sum_{j \neq i} Z_j C_j)^+, Z_i C_i\}. \quad (4)$$

A complete proof of Proposition 2.1 is deferred to the Appendix. Let us now understand Proposition 2.1 for the symmetric investment solution. Equation (4) denotes the payment received by producer i when it bids deterministically at price $p_i = 1$ and all of the other producers bid according to their mixed pricing strategy.

By assumption A2, this player bids at the highest possible price. Then the amount of energy sold equals the minimum of the leftover-demand from the market $((D - \sum_{j \neq i} Z_j C_j)^+)$ and the player's actual production $(C_i Z_i)$. Since $p_i = 1$ belongs to the support of the mixed pricing strategy adopted by this player, one can use well known properties of mixed Nash equilibrium [1, 26] to argue that producer i 's payment at this price equals the expected payment received by this producer at the equilibrium for the pricing sub-game.

3 EVALUATION METRICS

3.1 Social planner's problem

One essential characteristic of a game is its cost as compared to a centralized decision. In this section, we present the benchmark cost that we consider; in particular, we focus on the social cost minimization achieved by a social planner controlling the producers. In Section 3.2 we give more details on the definition of game efficiency as compared to this benchmark.

Suppose that these producers are managed by a social planner in a centralized manner. The purpose of the social planner is to fulfill demand while minimizing the total cost by deciding the investment capacities of the producers. The social planner thus wants to minimize *social cost* in the following form:

$$C^* = \arg \min_{C_i \geq 0, \forall i \in \{1, 2, \dots, N\}} \sum_{i=1}^N \gamma C_i + \mathbb{E}\{(D - \sum_{i=1}^N Z_i C_i)^+\}, \quad (5)$$

where $C^* = [C_1^*, C_2^*, \dots, C_N^*]$ is the optimal capacity decision from the social planner for each producer i . The social cost presented in (5) is composed of two terms. The first term is the total investment cost which is linear in the capacities, and the second term is the imbalance cost in buying energy from electricity grid if the renewables cannot satisfy the demand. These two terms represent the tradeoff between investing energy resources and buying energy from conventional generators in order to meet the electricity demand.

3.2 Performance of the decentralized market

Given the definition of the equilibrium solutions due to both price and capacity competition, a natural question is to evaluate the performance of the decentralized market: i.e., *does competition result in efficiency?* As mentioned previously, we measure this efficiency via two metrics: the social cost of the decentralized capacity investment compared to that achieved by the social planner, and the total investment cost compared to the payments made by the demand.

Example. Let us consider a one-player case, where there is only one producer participating in the electricity market. We further assume that the random output of this plant follows a uniform distribution, i.e., $Z_1 \sim \text{unif}(0, 1)$. Suppose that $\gamma < \frac{1}{2}$, otherwise there is no incentive to enter the market. The social planner's optimization is reduced to:

$$C_1^* = \arg \min_{C_1} \gamma C_1 + \mathbb{E}(D - Z_1 C_1)^+, \quad (6)$$

where $C_1^* = \sqrt{\frac{D^2}{2\gamma}}$. In this case, the total investment cost is $D\sqrt{\frac{\gamma}{2}}$: in a centralized scenario, one can imagine that this is the price charged by the social planner to the demand, and thus there is no 'markup'.

Let us now take a look at the decentralized market. Since there is only one producer, the decentralized investment strategy clearly coincides with that of the social planner. The payment from the demand to the producer as per (4) is $\mathbb{E} \min\{D, Z_1 C_1^\circ\} = D(1 - \sqrt{\frac{\gamma}{2}}) > D\sqrt{\frac{\gamma}{2}}$ (when $\gamma < \frac{1}{2}$). This suggests that the producer is exploiting its market power to considerably improve its profit and the benefits of renewables are not being transferred to the consumers.

Market Efficiency As noticed in the above example, inefficiency arises due to the high prices felt by the demand in the decentralized market. Formally, we define market efficiency as the ratio between the investment cost paid by the producers to the total payment received by the producers at any equilibrium of the capacity price game. Therefore, efficiency takes the following form:

$$\xi = \frac{\gamma \sum_{i=1}^N C_i^\circ}{\sum_{i=1}^N \pi(C_i^\circ, C_{-i}^\circ)}. \quad (7)$$

A “healthier” game should achieve a higher ξ that is as close as to 1. This means that the producers should bid at the prices that cover their investment cost, so that bidding is efficient and does not take advantage of the electricity consumers. A particularly interesting question is whether competition leads to increased efficiency as the number of producers in the market increases. We formalize this notion below.

Definition 3.1. We define the efficiency of a Nash equilibrium in a capacity game illustrated in (1) by ξ . The capacity game is asymptotically efficient when $\xi \rightarrow 1$ as $N \rightarrow \infty$ for every Nash equilibrium.

Now the question of interest is 1) whether uncertainty in generation deteriorates or improves the market efficiency of the game, and 2) whether efficiency increases as the number of players in the game increases. In the following sections, we will see that without randomness in the generation, the producers are able to charge a relatively high price for energy, which makes the game less efficient. Interestingly, when producer’s generation becomes uncertain, the game becomes more efficient as more producers are involved in the decentralized market.

Inefficiency due to Social Cost: When there are multiple producers, it is possible that even the investment decisions may not coincide with that of the social planner. Therefore, a second source of inefficiency is the social cost due to the capacity investment, as defined in (5). More concretely, we compare the social cost of the equilibrium solution (C_i°) with that of the social cost of the planner’s optimal capacity (C_i^*)—clearly, the latter cost is smaller than or equal to the former.

3.3 Deterministic game

Before moving on to the main results, we highlight the (in)efficiency of the equilibrium in the *deterministic* version of the capacity game, i.e., one without production uncertainty where $Z_i = 1$ with probability one. Understanding the inefficiency of this deterministic game is the starting point for us to better gauge the effects of uncertainty in investment games.

We begin with the social planner’s problem, which in the absence of uncertainty can be formulated as follows:

$$\min_{C_i \geq 0, \forall i \in \{1, 2, \dots, N\}} \gamma \sum_{i=1}^N C_i + (D - \sum_{i=1}^N C_i)^+. \quad (8)$$

Every solution with non-negative capacities that satisfies $\sum_{i=1}^N C_i^* = D$ optimizes the above objective — this includes the symmetric solution $C_1^* = C_2^* = \dots = C_N^* = \frac{D}{N}$. Moving on to the decentralized game with deterministic energy generation, we can directly characterize the equilibrium solutions using the results from [1]. Specifically, by applying Proposition 13 in that paper, we get although there are multiple equilibrium solutions, every such solution $(C_i)_{1 \leq i \leq N}$ satisfies (i) $\sum_{i=1}^N C_i = D$, and (ii) $\pi_i(C_i, C_{-i}) = C_i$. The second result implies that at every equilibrium, each producer charges a price that is equal to the electricity price of one from the main grid. Finally, by applying (7), we can characterize the efficiency in terms of the investment cost γ :

$$\xi = \frac{\gamma D}{D} = \gamma. \quad (9)$$

Why is this result undesirable? First note that when $\gamma < 1$, (9) implies that the deterministic game is inefficient at *every Nash equilibrium*. In fact, using the results from [1], one can deduce that the system is inefficient even when different producers have different investment costs. Perhaps more importantly, the costs of investment as well as the market price of renewable energy have dropped consistently over the past decade and are expected to continue doing so in the future [3, 18, 28]. In this context, Equation (9) has some stark implications, namely that *as γ (the investment price) drops in the long-run, the efficiency actually becomes worse ($\xi \rightarrow 0$ as $\gamma \rightarrow 0$), i.e., the improvements in renewable technologies do not benefit the electricity consumers.*

4 MAIN RESULTS

In this section, we first characterize the capacity decision from the social planner’s problem. We then illustrate the relationship between the decentralized market, and the social planner’s problem in the centralized market. We also give a thorough analysis on the efficiency of the decentralized market. We begin by considering the case where the capacity generated by the producers are independent of each other and then move on to the correlated case. All of the proofs from this section can be found in the appendix.

4.1 Social planner’s optimal decision

An immediate observation of the socially optimal capacity as described in (5) is that if the randomness is independent and identical across different producers, the socially optimal capacity is symmetric:

THEOREM 4.1. *If the random variables Z_i are i.i.d. and satisfy assumption A1, then the optimal capacity obtained by (5) is symmetric, i.e., $C_1^* = C_2^* = \dots = C_N^* = C^*$.*

Theorem 4.1 states that when the investment cost per unit capacity is the same across all producers, and the random variable is i.i.d., then the optimal decision for the social planner is to treat all producers equally and invest the same amount of capacity for each

producer. In reality, the randomness due to renewable sources can be correlated and Section 4.4 shows that Theorem 4.1 stills holds under some conditions on the nature of the correlation.

4.2 Existence and Social Cost

Now that we have captured the structure of the socially optimal capacity decision, we want to address the issue of whether or not the capacity price game admits Nash equilibrium solutions in the decentralized market. A second question concerns the social cost of Nash equilibria when compared to the optimum investment decision adopted by a social planner. As discussed in Section 3.2, one of the two sources of inefficiency in decentralized stems from the fact that the social cost of equilibrium solutions may be larger than that of the central planner's solution. Theorem 4.2 addresses both of these questions by proving the existence of a Nash equilibrium that coincides with the socially optimal capacity decision.

THEOREM 4.2. *There is a Nash equilibrium that satisfies (2), which also minimizes the social cost. That is, (C^*, C^*, \dots, C^*) is a Nash equilibrium.*

Therefore, existence is always guaranteed in our setting. More importantly, Theorem 4.2 provides an interesting relationship between the centralized decision that minimizes social cost, and the decentralized decision where producers seek to maximize profit. It states that the game yields a socially optimal capacity investment solution as if there were a social planner controlling the producers. In addition, as we will show later in Section 4.5, this Nash equilibrium is the unique symmetric equilibrium in the capacity game. For the following sections, we use C^* to denote both the socially optimal capacity decision and this Nash equilibrium.

4.3 Efficiency of Nash equilibrium

Although the capacity price game studied this work admits a Nash equilibrium that minimizes the social planner's objective, there may also exist other equilibria that result in sub-optimal capacity investments. How do these (potential) multiple equilibria look like from the consumers' perspective, i.e., is the price charged to consumers larger than the investment? In this section, we show a surprising result: the two-level capacity-pricing game is asymptotically efficient. That is, as $N \rightarrow \infty$, the total payment made to the producers approaches the investment costs for every Nash equilibrium. The reason for this startling effect is that as the number of producers competing against each other in the market increases, with the presence of uncertainty, the market power of these producers decreases and the efficiency of the game equilibrium increases. We first present our main theorem with i.i.d. generation.

THEOREM 4.3. *Let $(C_1^\diamond, C_2^\diamond, \dots, C_N^\diamond)$ denote any Nash equilibrium solution in an instance with N producers and $N > \frac{1}{\gamma}$. Then, as long as the Z_i 's are i.i.d and satisfy assumption A1, we have that:*

$$\sum_{i=1}^N \pi_i(C_1^\diamond, C_2^\diamond, \dots, C_N^\diamond) \leq \gamma \sum_{i=1}^N C_i^\diamond + \alpha N^{-c},$$

where $\alpha, c > 0$ are constants that are independent of N . Therefore, as $N \rightarrow \infty$, $\xi \rightarrow 1$, where ξ denotes the market efficiency due to any Nash equilibrium solution.

Combining Theorems 4.2 and 4.3 yields that if we restrict the game to only have the symmetric equilibrium, then the equilibrium minimizes the social cost and the game is asymptotically efficient. Moving beyond the symmetric equilibrium, Theorem 4.3 states that any Nash equilibrium obtained from the capacity game is efficient, that the collected payment (revenue) tends to exactly cover the investment cost. This further suggests that the capacity game described in (1) elicits the true incentive for the producers to generate energy.

4.4 Correlated generation

In reality, renewable generation due to multiple entities in a power distribution network is usually correlated with each other because of geographical adjacencies. We assume that the randomness of each producer's generation can be captured as an additive model written as the following:

$$Z_i = \hat{Z}_i + \bar{Z}. \quad (10)$$

The model in (10) captures the nature of renewable generation. We can interpret \bar{Z} as the shared random variable for a specific region. For example, the average solar radiation for a region should be common to every PV output in that region. On the other hand, \hat{Z}_i can be seen as the individual-level random variable for the particular location of each PV plant i , and this random variable can be seen as i.i.d. across different locations.

For analytical convenience, we make the following assumptions on Z_i :

[A3] Both \bar{Z} and \hat{Z}_i in (10) satisfy assumption A1, the \hat{Z}_i 's are i.i.d, and are independent of \bar{Z} for all i .

If the correlation is captured as in (10), the optimal capacity decision is still symmetric, i.e., $C_i^* = C_j^*, \forall i \neq j$ is a valid solution to (5). This is stated in Theorem 4.4.

THEOREM 4.4. *If the random variable Z_i is captured as in (10) and assumption A3 is satisfied, then the optimal capacity vector that minimizes the planner's social cost is symmetric, i.e., $C_1^* = C_2^* = \dots = C_N^* = C^*$.*

In addition, note that Theorem 4.2 does not require the i.i.d assumption on Z_i . Therefore, we infer that the symmetric solution that minimizes social cost is a Nash equilibrium even when the generation is correlated. In what follows, we further show that correlation does not tamper the efficiency of any Nash equilibria in the capacity game.

THEOREM 4.5. *Suppose that $(C_1^\diamond, C_2^\diamond, \dots, C_N^\diamond)$ denotes any Nash equilibrium solution in an instance with N producers and $N > \frac{1}{\gamma}$. Then, as long as the random variable Z_i , is captured in (10), and assumption A3 is satisfied, we have that:*

$$\sum_{i=1}^N \pi_i(C_1^\diamond, C_2^\diamond, \dots, C_N^\diamond) \leq \gamma \sum_{i=1}^N C_i^\diamond + \alpha N^{-c},$$

where $\alpha, c > 0$ are constants that are independent of N .

Theorem 4.5 extends the statement in Theorem 4.3 from i.i.d. random variables to correlated random variables. This indicates that if the randomness of each producer is captured by an additive

model interpreted as the sum of shared randomness and individual-level randomness, then the decentralized market is efficient and that both producers and electricity users benefit from this market.

4.5 Uniqueness of the Symmetric Equilibrium

Although our setting could admit many equilibrium solutions, we know that one of these solutions must always be symmetric, i.e., every producer has the same investment level. This solution is of particular interest as it minimizes the social cost. We now show that the symmetric Nash equilibrium $C_1^*, C_2^*, \dots, C_N^*$ is unique in Theorem 4.6.

THEOREM 4.6. *Under assumption A1, the symmetric Nash equilibrium in the capacity game (1) is unique.*

Theorem 4.6 states that there is only one symmetric Nash equilibrium in the capacity game. This indicates that if the decentralized market is regulated such that each producer behaves similarly in the presence of uncertainty, then it is guaranteed that the competition is both efficient and socially optimal in the investment decision.

5 SIMULATION

In this section, we validate the statements by providing simulation results based on both synthetic data and real PV generation data. For convenience, we use the symmetric Nash equilibrium as the solution of interest in our simulations.

5.1 Two-player game

Let us assume that the generation distribution is uniform, i.e., $Z_i \sim \text{unif}(0, 1)$. Suppose that the investment price is the same for all players, i.e., $\gamma = 0.25$, then following the analysis in Section 4, we know that the optimal capacity satisfies $C_1^* = C_2^*$. Assuming that the demand is normalized to 1, we solve the social optimization in (5) with equal investment price γ . The optimal solution leads to a total capacity of $C_{tot}^* = C_1^* + C_2^* = 1.71$, where $C_1^* = C_2^* = 0.855$. The result is shown in Fig. 3.

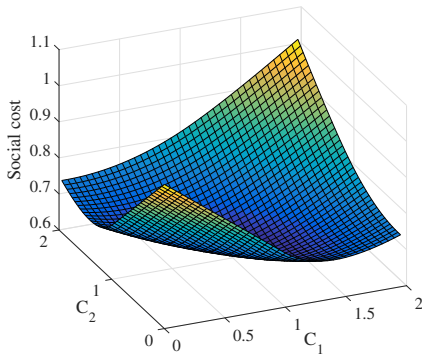


Figure 3: Social cost with respect to total capacity when investment price is the same.

To verify that $C_1^* = C_2^* = 0.855$ is indeed a symmetric Nash equilibrium, we vary the capacity from C_1^* and study how player 1's profit changes. The analysis for player 1 proceeds in the same

way because of symmetry. We show the result of optimality for player 1 in Fig. 4 in terms of profit, with a fixed capacity for player 2 where $C_2 = C_2^* = 0.855$.

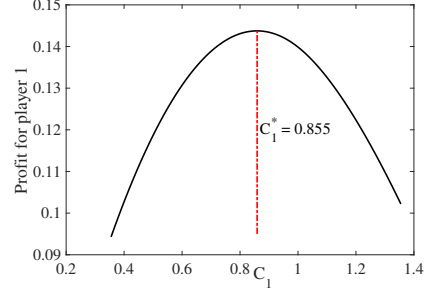


Figure 4: Profit for player 1 when its capacity deviates from C_1^* .

As can be seen from Fig. 4, the profit for player 1—when the other player's capacity is fixed at C_2^* —peaks at $C_1 = C_1^*$. By symmetry, we can argue that player 2's profit is maximized at C_2^* when player 1's capacity remains fixed. Therefore, (C_1^*, C_2^*) is indeed a Nash equilibrium as neither player has any incentive to deviate from its investment strategy. In other words, the socially optimal capacity is also a Nash equilibrium for the game shown in (1).

5.2 N-player game

To illustrate that the Nash equilibrium is efficient with respect to the metric defined in (7), we need to show that the payment collected from users in the game exactly covers the investment costs of the producers when the number of producers increases. We therefore simulate the capacity game with identical players ($\gamma_i = 0.25, \forall i$) with i.i.d. generation (uniform distribution). We then compute the efficiency ξ when there are 10, 50, 100, 150, 200, 250, 300 players in the game. The results are shown in Fig. 5.

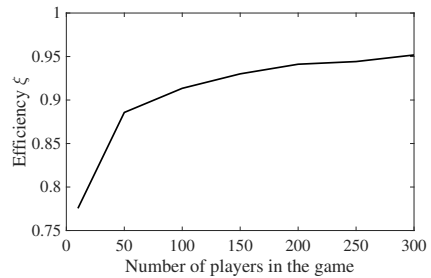


Figure 5: Efficiency of the symmetric Nash equilibrium in the game as a function of number of players.

In Fig. 5, we see that the efficiency is growing with the number of players in the game. We therefore infer that the competition is healthy as the producers only bid their true costs and do not exploit the consumers of electricity.

5.3 Case study using real data

In this section, we simulate the efficiency of the game equilibrium using a real PV generation profile obtained from the National renewable energy laboratory [20]. Our data comes from distributed PVs located in California with a 5 minute resolution. Typical PV profiles after normalization are shown in Fig. 6. From Fig. 6, we see that the randomness of PV generation from different locations is strongly correlated. The correlation between those PV profiles is also symmetric across different PV plants, as shown in Fig. 7.

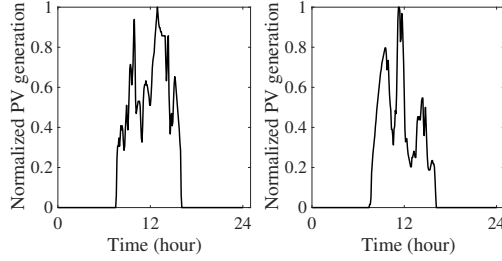


Figure 6: PV generation profile in different locations.

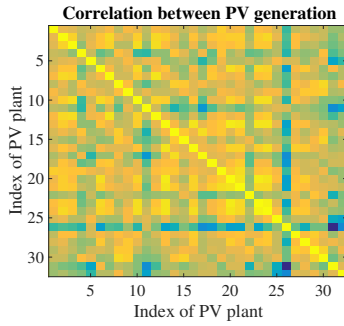


Figure 7: Correlation of PV generation in different locations. A lighter color (yellow) represents stronger correlation and dark colors (blue) represent weak correlation.

We then use these PV profiles to obtain the game equilibrium as we vary the number of PV participants. The result is shown in Table 1, with the assumption that $\gamma = 0.15$. As we can see from Table 1, in the absence of randomness when the producers are assumed to generate energy deterministically, the efficiency is the investment price as described in Equation (9). On the other hand, the efficiency of the game with uncertainty improves as the numbers of producers in the market increases.

Table 1: Game efficiency with different number of producers, when investment price is 0.15 and demand $D = 5$.

Number of producers	5	30	120
Efficiency of deterministic producers	0.15	0.15	0.15
Efficiency of random producers	0.83	0.96	0.98

In addition, in a deterministic game, the total capacity is always the same as the market demand because there is no randomness in generation. In the capacity game with uncertainty, since each producer faces randomness in its own production as well as the random generation from the other producers, the total invested capacity is greater than demand as illustrated in Table 2. This means that in the capacity game with uncertainty, the total capacity exceeds market demand, which elicits competition among producers.

Table 2: The ratio between total capacity and market demand, i.e., $\sum_i C_i^*/D$, when investment price is 0.15 and demand $D = 5$.

Number of producers	5	30	120
$\sum_i C_i^*/D$ with deterministic producers	1	1	1
$\sum_i C_i^*/D$ with random producers	1.26	1.32	1.30

6 CONCLUSION

In this paper, we consider a scenario where many distributed energy resources compete to invest and sell energy in a decentralized electricity market especially when uncertainty is present. Each energy producer optimizes its profit by selling energy. We show that such a competitive game has a Nash equilibrium that coincides with the solution from a social welfare optimization problem. In addition, we show that all Nash equilibria are efficient, in the sense that the collected payment to the energy producers approaches their investment costs. Our statement is validated both by theoretical proofs and simulation studies.

REFERENCES

- [1] D. Acemoglu, K. Bimpikis, and A. Ozdaglar. 2009. Price and Capacity Competition. *Games and Economic Behavior* 66, 1 (2009), 1–26.
- [2] P. Aragónés-Beltrán, F. Chaparro-González, J. Pastor-Ferrando, and F. Rodríguez-Pozo. 2010. An ANP-based approach for the selection of photovoltaic solar power plant investment projects. *Renewable and Sustainable Energy Reviews* 14, 1 (2010), 249–264.
- [3] Galen L. Barbose, Naïm R. Darghouth, Dev. Millstein, Kristina LaCommare, Nicholas DiSanti, and Rebecca Widiss. 2017. Tracking the Sun 10: The Installed Price of Residential and Non-Residential Photovoltaic Systems in the United States. (2017).
- [4] Severin Borenstein and Stephen P. Holland. 2003. *On the efficiency of competitive electricity markets with time-invariant retail prices*. Technical Report. National Bureau of Economic Research.
- [5] C. Claude, C. Anna, N. Fabra, J. c. Rochet, and E. B. De Villemeur. 2006. Capacity Competition in Electricity Markets*. (2006).
- [6] T. Couture and Y. Gagnon. 2010. An Analysis of Feed-in Tariff Remuneration Models: Implications for Renewable Energy Investment. *Energy policy* 28, 9 (2010), 955–965.
- [7] Maria-Ángeles de Frutos and Natalia Fabra. 2011. Endogenous capacities and price competition: The role of demand uncertainty. *International Journal of Industrial Organization* 29, 4 (2011), 399–411.
- [8] S.E. Fleten, K.M. Maribu, and I. Wangensteen. 2007. Optimal Investment Strategies in Decentralized Renewable Power Generation under Uncertainty. 32, 5 (2007), 803–815.
- [9] Manu Goyal and Serguei Netessine. 2007. Strategic technology choice and capacity investment under demand uncertainty. *Management Science* 53, 2 (2007), 192–207.
- [10] Wolf D. Grossmann, Iris Grossmann, and Karl W. Steininger. 2013. Distributed solar electricity generation across large geographic areas, Part I: A method to optimize site selection, generation and storage. *Renewable and Sustainable Energy Reviews* 25 (2013), 831–843.
- [11] H. Heinrichs. 2013. Sharing Economy: A Potential New Pathway to Sustainability. 22, 4 (2013), 228–231. <https://doi.org/10.14512/gaia.22.4.5>

- [12] L. Hirth. 2013. The Market Value of Variable Renewables: The Effect of Solar Wind Power Variability on Their Relative Price. 31, 38 (2013), 218–236.
- [13] Ramesh Johari, Gabriel Y Weintraub, and Benjamin Van Roy. 2010. Investment and market structure in industries with congestion. *Operations Research* 58, 5 (2010), 1303–1317.
- [14] D. Kalathil, C. Wu, K. Poolla, and P. Varaiya. 2017. The Sharing Economy for the Electricity Storage. PP, 99 (2017), 1–1. <https://doi.org/10.1109/TSG.2017.2748519>
- [15] Farid Katiraei and Mohammad Reza Irvani. 2006. Power management strategies for a microgrid with multiple distributed generation units. *IEEE transactions on power systems* 21, 4 (2006), 1821–1831.
- [16] D. Kirschen and G. Strbac. 2013. *Fundamentals of Power System Economics: Kirschen/Power System Economics*. John Wiley & Sons, Ltd. <https://doi.org/10.1002/0470020598>
- [17] Ole Langniss and Ryan Wiser. 2003. The renewables portfolio standard in Texas: an early assessment. *Energy policy* 31, 6 (2003), 527–535.
- [18] Robert Margolis, David Feldman, and Daniel Boff. 2017. *Q4 2016/Q1 2017 Solar Industry Update*. Technical Report. NREL (National Renewable Energy Laboratory (NREL), Golden, CO (United States)).
- [19] P. Menanteau, D. Finon, and ML. Lamy. 2003. Prices versus Quantities: Choosing Policies for Promoting the Development of Renewable Energy. 31, 8 (2003), 799–812.
- [20] National Renewable Energy Laboratory. 2018. Solar Power Data for Integration Studies. <https://www.nrel.gov/grid/solar-power-data.html>. (2018). <https://www.nrel.gov/grid/solar-power-data.html>
- [21] A.I. Negash and D.S. Kirschen. 2015. Combined Optimal Retail Rate Restructuring and Value of Solar Tariff. In *Power and Energy Society General Meeting*. IEEE, IEEE, 1–5.
- [22] Asu Ozdaglar and Ishai Menache. 2011. *Network Games: Theory, Models, and Dynamics*. Morgan & Claypool Publishers.
- [23] Exchangeable random variables. 2018. Exchangeable random variables – Wikipedia, The Free Encyclopedia. (2018). https://en.wikipedia.org/wiki/Exchangeable_random_variables [Online; accessed 15-January-2018].
- [24] Stanley S Reynolds. 1987. Capacity investment, preemption and commitment in an infinite horizon model. *International Economic Review* (1987), 69–88.
- [25] Han TJ Smit and Lenos Trigeorgis. 2012. *Strategic investment: Real options and games*. Princeton University Press.
- [26] J.A. Taylor and J.L. Mathieu. 2016. Strategic Bidding in Electricity Markets with Only Renewables. In *American Control Conference (ACC)*. IEEE, 5885–5890.
- [27] J.A. Taylor, J.L. Mathieu, D.S. Callaway, and K. Poolla. 2017. Price and Capacity Competition in Balancing Markets with Energy Storage. 8, 1 (2017), 169–197.
- [28] Michael Taylor, Kathleen Daniel, Andrei Ilaş, and E Young So. 2015. Renewable power generation costs in 2014. *International Renewable Energy Agency* (2015).
- [29] G.R. Timilsina, L. Kurdgelashvili, and P.A. Narbel. 2012. Solar Energy: Markets, Economics and Policies. 16, 1 (2012), 449–465.
- [30] C-J Winter, Rudolf L Sizmman, and Lorin L Vant-Hull. 2012. *Solar power plants: fundamentals, technology, systems, economics*. Springer Science & Business Media.
- [31] F.F. Wu, F.L. Zheng, and F.S. Wen. 2006. Transmission investment and expansion planning in a restructured electricity market. *Energy* 31, 6 (2006), 954–966. <https://doi.org/10.1016/j.energy.2005.03.001> Electricity Market Reform and Deregulation.
- [32] R. Wustenhagen and E. Menichetti. 2012. Strategic Choices for Renewable Energy Investment: Conceptual Framework and Opportunities for Further Research. 31, 40 (2012), 1–0.
- [33] B. Zhang, R. Johari, and R. Rajagopal. 2015. Competition and Efficiency of Coalitions in Cournot Games with Uncertainty. (2015). arXiv:arXiv:1503.02479

A PROOF FOR PROPOSITION 2.1

We know that the producers adopt a mixed pricing strategy in the equilibrium for the pricing sub-game. Let l_i, u_i denote the lower and upper support of the distribution corresponding to the mixed strategy of producer i . From previous results [1, 26] and assumption A2, we know that $l_i = l_j$ and $u_i = u_j = 1$ for all i, j . Therefore, let p denote the common lower support (price) for every producer—it is known that no producer has an atom at the lower support. Using the basic properties of mixed strategy equilibria (e.g., see [1]), we can infer that the total payment received by any producer i equals its payment when this producer bids a deterministic price of p and all of the other producers bid according to their mixed strategies in the pricing sub-game equilibrium. Explicitly writing this out, we

get

$$\pi_i(C_1, C_2, \dots, C_N) = pE[\min(C_i Z_i, D)] = pC_i E[\min(Z_i, \frac{D}{C_i})] \quad (11)$$

$$\pi_N(C_1, C_2, \dots, C_N) = pE[\min(C_N Z_N, D)] = pC_N E[\min(Z_N, \frac{D}{C_N})].$$

Indeed, observe that when any one player selects a price of p , all of the capacity generated by this player must be sold because no other player can bid below this price and the probability that other players bid exactly at this price can be ignored due to the lack of atoms. Using the second equation above, we can explicitly characterize p in terms of the payment received by the producer with the highest capacity investment, i.e.,

$$p = \frac{\pi_N(C_1, C_2, \dots, C_N)}{C_N E[\min(Z_N, \frac{D}{C_N})]}.$$

Substituting the above into Equation 11 gives us:

$$\pi_i(C_1, C_2, \dots, C_N) = \pi_N(C_1, C_2, \dots, C_N) \frac{C_i E[\min(Z_i, \frac{D}{C_i})]}{C_N E[\min(Z_N, \frac{D}{C_N})]}.$$

□

B PROOF FOR THEOREM 4.1

Suppose that at the optimum solution that minimizes Equation (5), the aggregate capacity investment by the producers is C_{tot}^* , and let $C_1^* = C_2^* = \dots = C_N^* = \frac{C_{tot}^*}{N} \geq 0$. Then, in order to prove Theorem (4.1), it is sufficient to show that for any capacity $C_1, C_2, \dots, C_N \geq 0$ with $\sum_{i=1}^N C_i = C_{tot}^*$, the following equation is satisfied:

$$\mathbb{E}[(D - \sum_{i=1}^N Z_i C_i^*)^+] \leq \mathbb{E}[(D - \sum_{i=1}^N Z_i C_i)^+].$$

In fact, using the transformation that for any capacity vector (C'_1, \dots, C'_N) , $\mathbb{E}[(D - \sum_{i=1}^N Z_i C'_i)^+] = D - E[\min(D, \sum_{i=1}^N Z_i C'_i)]$, the above equation can be rewritten as:

$$\mathbb{E}[\min(D, \sum_{i=1}^N Z_i C_i^*)] \geq \mathbb{E}[\min(D, \sum_{i=1}^N Z_i C_i)]. \quad (12)$$

So, to prove Theorem 4.1, it is indeed sufficient to prove Equation (12). To prove this, we introduce Proposition B.1 and Proposition B.2.

PROPOSITION B.1. *Let us consider the following definitions:*

- $X_1 := Z_1 \frac{C_1}{N} + Z_2 \frac{C_2}{N} + \dots + Z_N \frac{C_N}{N}$,
- $X_2 := Z_1 \frac{C_2}{N} + Z_2 \frac{C_3}{N} + \dots + Z_N \frac{C_1}{N}$
- \dots
- $X_N := Z_1 \frac{C_N}{N} + Z_2 \frac{C_1}{N} + \dots + Z_N \frac{C_{N-1}}{N}$

That is:

$$X_i = \sum_{j=1}^N Z_j \frac{C_{i+j-1}}{N}, \quad (13)$$

where $i + j - 1$ is computed modulo N .

Then:

$$\mathbb{E}[\min(D, \sum_{i=1}^N X_i)] \geq \sum_{i=1}^N \mathbb{E}[\min(\frac{D}{N}, X_i)]. \quad (14)$$

PROOF. We prove the inequality by proving that inequality holds for each realization of $X_1 = x_1, X_2 = x_2, \dots, X_N = x_N$. Denote the whole index set by \mathcal{N} . In each realization, there are the following four scenarios:

- Each of x_i is smaller than $\frac{D}{N}$. In this case, $\min(D, \sum_{i=1}^N x_i) = \sum_{i=1}^N x_i$, and $\min(\frac{D}{N}, x_i) = x_i$. So equality holds.
- Each of x_i is bigger than $\frac{D}{N}$. In this case, $\min(D, \sum_{i=1}^N x_i) = D$, and $\min(\frac{D}{N}, x_i) = \frac{D}{N}$. So equality again holds.
- $x_j, j \in \mathcal{J} \subseteq \mathcal{N}$ is bigger than $\frac{D}{N}$, the rest are smaller than $\frac{D}{N}$, but $\sum_{i=1}^N x_i \leq D$. In this case, $\min(D, \sum_{i=1}^N x_i) = \sum_{i=1}^N x_i$. The RHS of (14) reduces to $\frac{D}{N}|\mathcal{J}| + \sum_{i \in \mathcal{N} \setminus \mathcal{J}} x_i \leq \sum_{i=1}^N x_i$. Therefore, the inequality holds.
- $x_j, j \in \mathcal{J} \subseteq \mathcal{N}$ is smaller than $\frac{D}{N}$, the rest are bigger than $\frac{D}{N}$, but $\sum_{i=1}^N x_i \geq D$. The RHS of (14) reduces to $\frac{D}{N}(N - |\mathcal{J}|) + \sum_{j \in \mathcal{J}} x_j \leq D$. Therefore, the inequality holds.

In all cases, we have that:

$$\mathbb{E}[\min(D, \sum_{i=1}^N X_i)] \geq \sum_{i=1}^N \mathbb{E}[\min(\frac{D}{N}, X_i)]. \quad (15)$$

□

PROPOSITION B.2. *With the assumptions in Proposition B.1, we have:*

$$\mathbb{E}[\min(\frac{D}{N}, X_i)] = \mathbb{E}[\min(\frac{D}{N}, X_1)], \forall i \in \mathcal{N}. \quad (16)$$

To prove Proposition B.2, we introduce Fact 1. It is based on exchangeability of independent random variables, and that Z_i 's are i.i.d. copies. We refer to [23] for interested users and omit the proof here.

FACT 1. *If Z_i 's are i.i.d. random variables, then:*

$$f(z_1, z_2, \dots, z_N) = f(z_{S_1}, z_{S_2}, \dots, z_{S_N}), \quad (17)$$

where S_1, S_2, \dots, S_N is a permutation of $1, 2, \dots, S_N$, and $f(\cdot)$ is the density function.

Now we proceed to prove Proposition B.2.

PROOF OF PROPOSITION B.2. Using Fact 1, we show that $\mathbb{E}[\min(\frac{D}{N}, X_i)]$ is the same for all i :

$$\begin{aligned} \mathbb{E}[\min(D/N, X_i)] &= \mathbb{E}[\min(D/N, \sum_{j=1}^N Z_j \frac{C_{i+j-1}}{N})] \\ &\stackrel{(a)}{=} \mathbb{E}[\min(D/N, \sum_{j=1}^N Z_{i+j-1} \frac{C_{i+j-1}}{N})] \\ &\stackrel{(b)}{=} \mathbb{E}[\min(D/N, \sum_{k=1}^N Z_k \frac{C_k}{N})] \\ &= \mathbb{E}[\min(D/N, X_1)], \end{aligned} \quad (18)$$

where (a) is based on the observation that $[i, i+1, \dots, i+N-1] \bmod N, \forall i$ is a permutation of $[1, 2, \dots, N]$, and (b) is the result of rearranging C_{i+j-1} . □

Now, we are ready to prove (12). Let $(X_i)_{i=1}^N$ be as defined in the statement of Proposition B.1. The LHS of (12) can be written as:

$$\begin{aligned} \mathbb{E}[\min(D, \sum_{i=1}^N Z_i C_i^*)] &= \mathbb{E}[\min(D, \sum_{i=1}^N Z_i C_{tot}^*/N)] \\ &= \mathbb{E}[\min(D, \sum_{i=1}^N Z_i \frac{\sum_{i=1}^N C_i}{N})] \\ &= \mathbb{E}[\min(D, \sum_{i=1}^N Z_i X_i)] \\ &\stackrel{(a)}{\geq} \sum_{i=1}^N \mathbb{E}[\min(\frac{D}{N}, X_i)] \\ &\stackrel{(b)}{=} \sum_{i=1}^N \mathbb{E}[\min(\frac{D}{N}, X_1)] \\ &= N \mathbb{E}[\min(\frac{D}{N}, X_1)] \\ &= \mathbb{E}[\min(D, \sum_{i=1}^N Z_i C_i)], \end{aligned} \quad (19)$$

where (a) is based on Proposition B.2 and (b) is based on Proposition B.1. This concludes the proof. □

C PROOF FOR THEOREM 4.2

Suppose that there are N producers in the market, and suppose that the optimal capacity from solving (5) is denote by $C_1^*, C_2^*, \dots, C_N^*$, we argue that $C_1^*, C_2^*, \dots, C_N^*$ is a Nash equilibrium for the capacity game in (1).

We prove the equilibrium for player 1, and the same argument holds for any of the rest players. To show this, we rewrite C_1^* as the following:

$$\begin{aligned} C_1^* &= \arg \min_{C_1} \gamma C_1 + \gamma \sum_{i=2}^N C_i^* + \mathbb{E}\{(D - \sum_{i=2}^N Z_i C_i - Z_1 C_1)\} \\ &= \arg \min_{C_1} \gamma C_1 + D - \mathbb{E} \min\{D, \sum_{i=2}^N Z_i C_i + Z_1 C_1\} \\ &= \arg \min_{C_1} \gamma C_1 - \mathbb{E} \min\{D - \sum_{i=2}^N Z_i C_i, Z_1 C_1\} \\ &= \arg \min_{C_1} \gamma C_1 - \mathbb{E} \min\{(D - \sum_{i=2}^N Z_i C_i)^+, Z_1 C_1\} \\ &\quad - \min \mathbb{E}\{(D - \sum_{i=2}^N Z_i C_i)^-, Z_1 C_1\} \\ &= \arg \min_{C_1} \gamma C_1 - \mathbb{E} \min\{(D - \sum_{i=2}^N Z_i C_i)^+, Z_1 C_1\} - \mathbb{E}(D - \sum_{i=2}^N Z_i C_i)^- \\ &= \arg \max_{C_1} \mathbb{E} \min\{(D - \sum_{i=2}^N Z_i C_i)^+, Z_1 C_1\} - \gamma C_1 \\ &= C_1^\circ, \end{aligned} \quad (20)$$

which characterizes the optimal solution to the game depicted in (1). □

D PROOF FOR THEOREM 4.4

Similar to the proof for Theorem 4.1, we need to show that (12) is true when $Z_i = \bar{Z} + \hat{Z}_i$ as given in (10). The proof boils down to show that Proposition B.1 and Proposition B.2 are true under such assumption on correlation. Note that the proof for Proposition B.1 does not require that Z_i 's to be i.i.d., therefore naturally carries over. To show Proposition B.2, we need Lemma D.1. Then these two propositions validate (12), which concludes the proof.

LEMMA D.1. *If $Z_i = \bar{Z} + \hat{Z}_i$ as (10), then:*

$$f(z_1, z_2, \dots, z_N) = f(z_{S_1}, z_{S_2}, \dots, z_{S_N}),$$

where S_1, S_2, \dots, S_N is a permutation of $1, 2, \dots, S_N$, and $f(\cdot)$ is the density function.

PROOF.

$$\begin{aligned} f(z_1, z_2, \dots, z_N) &= f(\bar{z} + \hat{z}_1, \bar{z} + \hat{z}_2, \dots, \bar{z} + \hat{z}_N) \\ &= \int_{\bar{z}} f(\{\bar{z} + \hat{z}_1, \bar{z} + \hat{z}_2, \dots, \bar{z} + \hat{z}_N\} | \bar{Z} = \bar{z}) f(\bar{Z} = \bar{z}) d\bar{z} \\ &\stackrel{(a)}{=} \int_{\bar{z}} f(\bar{z} + \hat{z}_1, \bar{z} + \hat{z}_2, \dots, \bar{z} + \hat{z}_N) f(\bar{Z} = \bar{z}) d\bar{z} \\ &\stackrel{(b)}{=} \int_{\bar{z}} f(\bar{z} + \hat{z}_{S_1}, \bar{z} + \hat{z}_{S_2}, \dots, \bar{z} + \hat{z}_{S_N}) f(\bar{Z} = \bar{z}) d\bar{z} \\ &= f(z_{S_1}, z_{S_2}, \dots, z_{S_N}), \end{aligned}$$

where (a) is based on the assumption that \bar{Z} is independent of \hat{Z}_i (assumption A3), and (b) is based on Fact 1. \square

E PROOF FOR THEOREMS 4.3 AND THEOREM 4.5

E.1 Berry-Esseen Theorem

The following Lemma is useful to facilitate the proofs of Theorem 4.3 and Theorem 4.5. It relates the behavior of the mean of independent random variables to a standard Gaussian distribution in terms of CDF.

LEMMA E.1 (BERRY-ESSEEN THEOREM). *There exists a positive constant α , such that if X_1, X_2, \dots, X_N , are independent random variables with $\mathbb{E}(X_i) = 0$, $\mathbb{E}(X_i^2) = \sigma^2 > 0$, and $\mathbb{E}(|X_i|^3) = \rho_i < \infty$, and if we define $S_N = \frac{\sum_i X_i}{\sqrt{\sum_i \sigma_i^2}}$, then F_N , the cumulative distribution function of S_N is close to Φ , the CDF of the standard Gaussian distribution. This is mathematically interpreted as:*

$$|F_N(x) - \Phi(x)| \leq \alpha\psi, \quad (21)$$

where $\psi = (\sum_i \sigma_i^2)^{-\frac{1}{2}} \max_{1 \leq i \leq N} \frac{\rho_i}{\sigma_i^2}$.

E.2 Some useful lemmas

Before the detailed proof, let us visit some useful propositions and lemmas that assist the proofs for Theorem 4.3 and Theorem 4.5. In what follows, we assume without loss of generality that given any solution (C_1, C_2, \dots, C_N) , it must be the case that $C_1 \leq C_2 \leq \dots \leq C_N$.

PROPOSITION E.2. *The partial derivative of $\pi_N(C_{-N}, C_N) = \mathbb{E}(\min(D - \sum_{j=1}^{N-1} C_j Z_j)^+, C_N)$ is:*

$$\frac{\partial \pi_N(C_{-N}, C_N)}{\partial C_N} = \mathbb{E} \left[\mathbb{1} \left\{ (D - \sum_{j=1}^{N-1} C_j Z_j)^+ \geq C_N Z_N \right\} Z_N \right], \quad (22)$$

and for all $i \neq N$.

$$\frac{\partial \pi_N(C_{-N}, C_N)}{\partial C_i} = \mathbb{E} \left[\mathbb{1} \{ 0 \leq (D - \sum_{j=1}^{N-1} C_j Z_j) \leq C_N Z_N \} (-Z_i) \right]. \quad (23)$$

Based on Proposition E.2, we have the following lemma on the optimality of the symmetric Nash equilibrium of the game.

LEMMA E.3. *If the invested capacity is symmetric, i.e., $C_1 = C_2 = \dots = C_N = C$, then:*

- $\gamma = \mathbb{E} \left[\mathbb{1} \left\{ (D - C \sum_{j \neq i}^N Z_j)^+ \geq C Z_i \right\} Z_i \right]$, where $\mathbb{1}\{\cdot\}$ is the indicator function and takes value 1 if the argument is true, otherwise takes value 0.
- $NC \leq D/\gamma$.

PROOF. We begin by proving the first part. Suppose that capacities are the same, i.e., $C_1 = C_2 = \dots = C_N = C$, the profits for all producers in the capacity game is:

$$N\mathbb{E} \left[\min \left(D - C \sum_{j \neq i}^N Z_j \right)^+, C Z_i \right] - \gamma C N. \quad (24)$$

The optimality of a player i in the game is captured as the following:

$$\frac{\partial}{\partial C_i} \mathbb{E} \left[\min \left(D - C \sum_{j \neq i}^N Z_j \right)^+, C_i Z_i \right] - \gamma = 0. \quad (25)$$

Differentiating in the expectation with respect to each individual C_i and based on Proposition E.2, we have:

$$\gamma = \mathbb{E} \left[\mathbb{1} \left\{ (D - C \sum_{j \neq i}^N Z_j)^+ \geq C Z_i \right\} Z_i \right], \quad (26)$$

where $\mathbb{1}\{\cdot\}$ is the indicator function and takes value 1 if the argument is true, otherwise takes value 0.

Then we proceed to prove the second part, i.e., $NC \leq D/\gamma$.

When there is a social planner making centralized decision as described in (5), the total payment from the electricity consumers in the system is

$$\min_{C_i, \forall i=1,2,\dots,N} \mathbb{E} \left[\left(D - \sum_{i=1}^N C_i Z_i \right)^+ \right] + \gamma \sum_{i=1}^N C_i, \quad (27)$$

where each site should have the same optimal invested capacity $C_1 = C_2 = \dots = C_N = C$ as discussed in Section 4. This also coincides with the symmetric Nash equilibrium in the capacity game.

To show that NC is a bounded by a constant, assuming differentiability and based on (27), we know

$$\gamma N = \mathbb{E} \left[1 \left(D \geq C \sum_{i=1}^N Z_i \right) \sum_{i=1}^N Z_i \right] \quad (28)$$

$$= \mathbb{E} \left[1 \left(\sum_{i=1}^N Z_i \leq D/C \right) \sum_{i=1}^N Z_i \right] \quad (29)$$

$$\leq \mathbb{E} \left[1 \left(\sum_{i=1}^N Z_i \leq D/C \right) D/C \right] \quad (30)$$

$$= D/C \Pr \left(\sum_{i=1}^N Z_i \leq D/C \right) \quad (31)$$

$$\leq D/C, \quad (32)$$

rearranging, we get $NC \leq D/\gamma$. \square

Based on Lemma E.3, we now present two lemmas on arbitrary Nash equilibria of the game in Lemma E.4 and Lemma E.5.

LEMMA E.4. *Given any equilibrium solution of the two-level game $(C_1^\circ, C_2^\circ, \dots, C_N^\circ)$, it must be the case that $C_1^\circ \leq \frac{D}{\gamma N}$ and $C_N^\circ \leq \frac{D}{\gamma}$.*

PROOF. Assume by contradiction that the first part of the above statement is not true and there exists an equilibrium solution $(C_1^\circ, C_2^\circ, \dots, C_N^\circ)$ such that $\frac{D}{\gamma N} < C_1^\circ \leq \dots \leq C_N^\circ$. Recall the formula for the payment received by producer N , i.e., $\pi_N(C_1^\circ, C_2^\circ, \dots, C_N^\circ) = E[(D - \sum_{i \neq N} C_i^\circ Z_i)^+, C_N^\circ Z_N]$. Since this is an equilibrium solution, the derivative of this payment must equal the investment cost γ . More specifically, using the expression for the derivative that was previously derived in Equation (26), we have that

$$\begin{aligned} & \left(\frac{d}{dC} \pi_N(C_1^\circ, C_2^\circ, \dots, C) \right)_{C=C_N^\circ} = \gamma \\ \Rightarrow & \mathbb{E} \left[1 \left\{ (D - \sum_{i \neq N} C_i^\circ Z_i)^+ \geq C_N^\circ Z_N \right\} Z_N \right] = \gamma. \end{aligned}$$

Now, since the symmetric equilibrium solution (C^*, \dots, C^*) also satisfies this condition, we have that:

$$\mathbb{E} \left[1 \left\{ (D - \sum_{i \neq N} C^* Z_i)^+ \geq C^* Z_N \right\} Z_N \right] = \gamma.$$

Further, recall that in the symmetric equilibrium $C^* \leq \frac{D}{\gamma N}$ as derived in Equation (32). Since $C_1^\circ > \frac{D}{\gamma N}$, this implies that $C_1^\circ > C^*$. Finally, let \mathcal{E} denote the set of events³ $1 \left\{ (D - \sum_{i \neq N} C_i^\circ Z_i)^+ \geq C_N^\circ Z_N \right\}$ and let \mathcal{E}^* denote the events satisfying $1 \left\{ (D - \sum_{i \neq N} C^* Z_i)^+ \geq C^* Z_N \right\}$. Since $C^* < C_1^\circ \leq C_2^\circ \leq \dots \leq C_N^\circ$, it is not hard to deduce that $\mathcal{E} \subset \mathcal{E}^*$. Indeed for any (non-zero) instantiation (Z_1, \dots, Z_N) , we have that $(D - \sum_{i \neq N} C_i^\circ Z_i)^+ < (D - \sum_{i \neq N} C^* Z_i)^+$ and $C_N^\circ Z_N > C^* Z_N$. Therefore, we get that:

³For our purposes, an event is a tuple of instantiations of the i.i.d random variables (Z_1, Z_2, \dots, Z_N) satisfying the required condition

$$\mathbb{E} \left[1 \left\{ (D - \sum_{i \neq N} C_i^\circ Z_i)^+ \geq C_N^\circ Z_N \right\} Z_N \right] <$$

$$\mathbb{E} \left[1 \left\{ (D - \sum_{i \neq N} C^* Z_i)^+ \geq C^* Z_N \right\} Z_N \right] = \gamma,$$

which is a contradiction.

Next, we prove that at equilibrium $C_N^\circ \leq \frac{D}{\gamma}$. The proof is somewhat similar and once again, proceeds by contradiction. Suppose that $C_N^\circ > \frac{D}{\gamma}$. Now, we have:

$$\begin{aligned} \gamma &= \mathbb{E} \left[1 \left\{ (D - \sum_{i \neq N} C_i^\circ Z_i)^+ \geq C_N^\circ Z_N \right\} Z_N \right] \\ &\leq \mathbb{E} \left[1 \left\{ D \geq C_N^\circ Z_N \right\} Z_N \right] \\ &< \mathbb{E} \left[1 \left\{ D \geq \frac{D}{\gamma} Z_N \right\} Z_N \right] \\ &= \mathbb{E} [1 \{ \gamma \geq Z_N \} Z_N] \\ &\leq \mathbb{E} [1 \{ \gamma \geq Z_N \} \gamma] \\ &\leq \Pr(Z_N \leq \gamma) \gamma. \end{aligned}$$

Of course, this leads to the claim that $\Pr(Z_N \leq \gamma) > 1$, which is an obvious contradiction. \square

LEMMA E.5. *Suppose that $C_i \leq C_j \leq \frac{D}{k}$ for some $k \leq 1$. Then, we have that:*

$$\begin{aligned} E[\min(Z_j, \frac{D}{C_j})] &\leq E[\min(Z_i, \frac{D}{C_i})]. \\ E[\min(Z_j, \frac{D}{C_j})] &\geq k E[Z_i]. \end{aligned}$$

PROOF. The first part is easy to see. For any instantiation of Z_j , we have that $\min(Z_j, D/C_j) \leq \min(Z_j, D/C_i)$ since $C_i \leq C_j$. Taking the expectation, and changing the variable from Z_j to Z_i (these variables have the same marginal distribution due to either i.i.d assumption, or follows (10)), we get that:

$$E[\min(Z_j, \frac{D}{C_j})] \leq E[\min(Z_j, \frac{D}{C_i})] = E[\min(Z_i, \frac{D}{C_i})].$$

The second part of the lemma can be proved as follows: once again fix any instantiation of Z_j , we have that,

$$\min(Z_j, \frac{D}{C_j}) \geq \min(Z_j, \frac{D}{D/k}) = \min(Z_j, k) \geq k \min(Z_j, 1) = k Z_j.$$

Taking the expectation, we get the required result. \square

Last, we present a lemma on the bound for integrating on a standard Gaussian distribution.

LEMMA E.6. *Let $\Phi(\cdot)$ denote the CDF for standard Gaussian distribution, i.e., zero mean and unit variance. Then:*

$$\Phi(x) - \Phi(y) \leq \frac{1}{\sqrt{2\pi}} (x - y), x > y. \quad (33)$$

Lemma E.6 is a direct observation based on the density function $f(x)$ of standard Gaussian random variable, i.e., $f(x) = \frac{1}{\sqrt{2\pi}} e^{-x^2}$ which has a maximum value of $\frac{1}{\sqrt{2\pi}}$.

E.3 Proof for Theorem 4.5 and Theorem 4.3

Now we proceed to prove Theorem 4.5 and Theorem 4.3. Note that Theorem 4.3 is a special case of 4.5 when $\bar{Z} = 0$, in the following proof, we assume that $Z_i = \bar{Z} + \hat{Z}_i$ as in (10).

To avoid lengthy notation, let us define $G_i = E[\min(Z_i, D/C_i^\circ)]$ for all $1 \leq i \leq N$. Consider the payment received by the producer with the smallest investment, which happens to be C_1° . As per Equation (3), this equals:

$$\begin{aligned}\pi_1(C_1^\circ, \dots, C_N^\circ) &= \pi_N(C_1^\circ, \dots, C_N^\circ) \frac{C_1^\circ G_1}{C_N^\circ G_N} \\ &= \pi_N(C_1^\circ, \dots, C_N^\circ) \frac{C_1^\circ E[Z_1]}{C_N^\circ G_N}.\end{aligned}$$

The second equation comes from our assumption that $N > \frac{1}{\gamma}$, and therefore, by Lemma E.4, we have that $C_1 \leq D$ and $G_1 = E[\min(Z_1, 1)] = E[Z_1]$. In what follows, we will continue to use $G_1 = E[Z_1]$ for consistency but remark that G_1 is a constant that is independent of C_1° . The total profit made by this producer is $\pi_1(C_1^\circ, \dots, C_N^\circ) - \gamma C_1^\circ$. Since this is an equilibrium solution, we have that $\left(\frac{d}{dC} \pi_1(C, C_2^\circ, \dots, C_N^\circ)\right)_{C=C_1^\circ} = \gamma$. Expanding the differentiation term, we get that:

$$\begin{aligned}\frac{G_1}{C_N^\circ G_N} \left(\pi_N(C_1^\circ, \dots, C_N^\circ) \right. \\ \left. - C_1^\circ E[\mathbb{1} \left\{ 0 \leq D - \sum_{i \neq N} C_i^\circ Z_i \leq C_N^\circ Z_N \right\} Z_1] \right) = \gamma.\end{aligned}\quad (34)$$

In the above equation, we used the fact that $\frac{d}{dC} \pi_N(C, \dots, C_N^\circ) = E[\mathbb{1} \{ 0 \leq D - CZ_1 + \sum_{i=2}^{N-1} C_i^\circ Z_i \leq C_N^\circ Z_N \} - Z_1]$. Rearranging Equation (34), we get an upper bound for the payment made to producer N , namely

$$\pi_N(C_1^\circ, \dots, C_N^\circ) = \gamma \frac{C_N^\circ G_N}{G_1} + C_1^\circ E[\mathbb{1} \{ 0 \leq D - \sum_{i \neq N} C_i^\circ Z_i \leq C_N^\circ Z_N \} Z_1]. \quad (35)$$

Fix some constant κ . The rest of the proof proceeds in two cases:

(Case I: $\sum_{i=1}^{N-1} \frac{C_i^\circ}{C_N^\circ} \leq \kappa N^{\frac{3}{4}}$)

Intuitively, this refers to the case where the investments are rather asymmetric—i.e., the investment by the ‘larger producers’ is significantly bigger than that by the ‘smaller producers’. Note that in Equation (35), $Z_1 \leq 1$. Therefore, we get:

$$\begin{aligned}\pi_N(C_1^\circ, \dots, C_N^\circ) &\leq \gamma \frac{C_N^\circ G_N}{G_1} + C_1^\circ E[\mathbb{1} \{ 0 \leq D - \sum_{i \neq N} C_i^\circ Z_i \leq C_N^\circ Z_N \}] \\ &= \gamma \frac{C_N^\circ G_N}{G_1} + C_1^\circ \Pr \left(0 \leq D - \sum_{i \neq N} C_i^\circ Z_i \leq C_N^\circ Z_N \right) \\ &\leq \gamma \frac{C_N^\circ G_N}{G_1} + C_1^\circ.\end{aligned}$$

Recall from Lemma E.4 that in any equilibrium solution, we must have that $C_1^\circ \leq \frac{D}{\gamma N}$. Substituting this above, we get that

$$\pi_N(C_1^\circ, \dots, C_N^\circ) \leq \gamma \frac{C_N^\circ G_N}{G_1} + \frac{D}{\gamma N}.$$

Next, observe that for any $i \neq N$, we can apply Proposition 2.1 to obtain an upper bound on its profit, namely that:

$$\begin{aligned}\pi_i(C_1^\circ, \dots, C_N^\circ) &\leq \pi_N(C_1^\circ, \dots, C_N^\circ) \frac{C_i^\circ G_i}{C_N^\circ G_N} \\ &\leq \left(\gamma \frac{C_N^\circ G_N}{G_1} + \frac{D}{\gamma N} \right) \frac{C_i^\circ G_i}{C_N^\circ G_N} \\ &= \gamma \frac{C_i^\circ G_i}{G_1} + \frac{DC_i^\circ G_i}{\gamma NC_N^\circ G_N} \\ &\leq \gamma C_i^\circ + \frac{DC_i^\circ E[Z_i]}{\gamma NC_N^\circ \gamma E[Z_N]} \\ &= \gamma C_i^\circ + \frac{DC_i^\circ}{\gamma^2 NC_N^\circ}.\end{aligned}\quad (36)$$

$$= \gamma C_i^\circ + \frac{DC_i^\circ}{\gamma^2 NC_N^\circ}.\quad (37)$$

Equations (36) and (37) were derived using Lemma E.5, namely we used the simple properties that (i) $G_i \leq G_1$, (ii) $G_i \leq E[Z_i]$, and (iii) $G_N \geq \gamma E[Z_N]$, and finally the fact that $E[Z_i] = E[Z_N]$.

Summing up Equation 37 over all i including $i = N$, we get that

$$\sum_{i=1}^N \pi_i(C_1^\circ, \dots, C_N^\circ) \leq \gamma \sum_{i=1}^N C_i^\circ + \frac{D}{N\gamma^2} \left(\sum_{i=1}^N \frac{C_i^\circ}{C_N^\circ} \right).$$

Of course, as per our assumption, we have that $\sum_{i=1}^{N-1} \frac{C_i^\circ}{C_N^\circ} \leq \kappa N^{\frac{3}{4}}$. Substituting this above, we get that

$$\begin{aligned}\sum_{i=1}^N \pi_i(C_1^\circ, \dots, C_N^\circ) &\leq \gamma \sum_{i=1}^N C_i^\circ + \frac{D}{N\gamma^2} \left(\kappa N^{\frac{3}{4}} + 1 \right) \\ &\leq \gamma \sum_{i=1}^N C_i^\circ + \frac{D}{\gamma^2} \left(\kappa N^{-\frac{1}{4}} + \frac{1}{N} \right).\end{aligned}$$

This proves the theorem statement for the case where $\sum_{i=1}^{N-1} \frac{C_i^\circ}{C_N^\circ} \leq \kappa N^{\frac{3}{4}}$. Note that the $\frac{1}{N}$ term can be incorporated into the constant α , without affecting any of the asymptotic bounds.

(Case II: $\sum_{i=1}^{N-1} \frac{C_i^\circ}{C_N^\circ} > \kappa N^{\frac{3}{4}}$)

Let us go back to Equation (34) and consider the term $B = E[\mathbb{1} \{ 0 \leq D - \sum_{i \neq N} C_i^\circ Z_i \leq C_N^\circ Z_N \} Z_1]$. We will now obtain a tighter upper bound on this quantity conditional upon $\sum_{i=1}^{N-1} \frac{C_i^\circ}{C_N^\circ} > \kappa N^{\frac{3}{4}}$. First note that applying the Cauchy-Schwarz inequality, we can get a lower bound on the sum-of-squares, i.e.,

$$\sum_{i=1}^{N-1} \left(\frac{C_i^\circ}{C_N^\circ} \right)^2 \geq \frac{1}{N-1} \left(\sum_{i=1}^{N-1} C_i^\circ / C_N^\circ \right)^2 \geq \frac{\kappa^2 N^{3/2}}{N-1} \geq 2\kappa^2 N^{\frac{1}{2}}. \quad (38)$$

The final simplification comes from the fact that $N \geq 2$ (since we assumed $N > \frac{1}{\gamma} \geq 1$). Next, we have that:

$$\begin{aligned} B &\leq E[\mathbb{1} \left\{ 0 \leq D - \sum_{i \neq N} C_i^\circ Z_i \leq C_N^\circ Z_N \right\}] \\ &= Pr \left(D - C_N^\circ Z_N \leq \sum_{i \neq N} C_i^\circ Z_i \leq D \right) \\ &= Pr \left(\frac{D}{C_N^\circ} - Z_N \leq \sum_{i \neq N} \frac{C_i^\circ}{C_N^\circ} Z_i \leq \frac{D}{C_N^\circ} \right) \\ &\leq Pr \left(\frac{D}{C_N^\circ} - 1 \leq \sum_{i \neq N} \frac{C_i^\circ}{C_N^\circ} Z_i \leq \frac{D}{C_N^\circ} \right). \end{aligned}$$

We will show that $Pr \left(\frac{D}{C_N^\circ} - 1 \leq \sum_{i \neq N} \frac{C_i^\circ}{C_N^\circ} Z_i \leq \frac{D}{C_N^\circ} \right)$ is decreasing with N .

Using the fact that $Z_i = \hat{Z}_i + \bar{Z}$, we can write out the probability more explicitly:

$$\begin{aligned} &Pr \left(\frac{D}{C_N^\circ} - 1 \leq \sum_{i \neq N} \frac{C_i^\circ}{C_N^\circ} Z_i \leq \frac{D}{C_N^\circ} \right) \\ &= Pr \left(\frac{D}{C_N^\circ} - 1 \leq \sum_{i \neq N} \frac{C_i^\circ}{C_N^\circ} (\hat{Z}_i + \bar{Z}) \leq \frac{D}{C_N^\circ} \right). \end{aligned} \quad (39)$$

Let us denote $Z_0 = \sum_{i \neq N} \frac{C_i^\circ}{C_N^\circ} \bar{Z}$ and $Z' = \sum_{i \neq N} \frac{C_i^\circ}{C_N^\circ} \hat{Z}_i$. From the assumption A3 along with (10) we know that \bar{Z} is independent of \hat{Z}_i , therefore Z_0 is independent of Z' . The probability in (39) can be written as an integral over the possible values for Z_0 with $f_{Z_0}(\cdot)$ being the probability density function for the random variable Z_0 . So, we have:

$$\begin{aligned} &Pr \left(\frac{D}{C_N^\circ} - 1 \leq \sum_{i \neq N} \frac{C_i^\circ}{C_N^\circ} Z_i \leq \frac{D}{C_N^\circ} \right) \\ &= Pr \left(\frac{D}{C_N^\circ} - 1 \leq Z_0 + Z' \leq \frac{D}{C_N^\circ} \right) \\ &\stackrel{(a)}{=} \int_0^{\frac{D}{C_N^\circ}} f_{Z_0}(z) Pr \left(\frac{D}{C_N^\circ} - 1 \leq Z_0 + Z' \leq \frac{D}{C_N^\circ} | Z_0 = z \right) dz \\ &\stackrel{(b)}{=} \int_0^{\frac{D}{C_N^\circ}} f_{Z_0}(z) Pr \left\{ \frac{D}{C_N^\circ} - 1 - z \leq Z' \leq \frac{D}{C_N^\circ} - z \right\} dz, \end{aligned} \quad (40)$$

where (a) uses the property of conditional probability, and (b) is based on the fact that Z_0 and Z' are independent.

We now show that $Pr \left(\frac{D}{C_N^\circ} - 1 - z \leq Z' \leq \frac{D}{C_N^\circ} - z \right)$ is decreasing w.r.t. N , for any z .

Since $Z' = \sum_{i \neq N} \frac{C_i^\circ}{C_N^\circ} \hat{Z}_i$, where \hat{Z}_i 's are i.i.d. random variables and $\mathbb{E}\hat{Z}_i = \hat{\mu}$, $\mathbb{E}(\hat{Z}_i - \mathbb{E}\hat{Z}_i)^2 = \hat{\sigma}^2 > 0$, $\mathbb{E}|\hat{Z}_i - \mathbb{E}\hat{Z}_i|^3 = \hat{\rho} < \infty$, this variable has a mean $\mu' = \hat{\mu} \sum_{i=1}^{N-1} C_i^\circ / C_N^\circ \geq \hat{\mu} \kappa N^{\frac{3}{4}}$. Similarly, the variance of Z' can be written as $(\sigma')^2 = \hat{\sigma}^2 \sum_{i=1}^{N-1} (\frac{C_i^\circ}{C_N^\circ})^2$. Now, applying Equation (38), we get the following lower bound for variance:

$$(\sigma')^2 \geq 2\hat{\sigma}^2 \kappa^2 N^{\frac{1}{2}}. \quad (41)$$

Note that $\frac{C_i^\circ}{C_N^\circ} \hat{Z}_i$ are independent random variables because \hat{Z}_i 's are i.i.d.. What is more, we know that $\frac{C_i^\circ}{C_N^\circ} \hat{Z}_i$ has mean $\bar{\mu}_i = \frac{C_i^\circ}{C_N^\circ} \hat{\mu}$, non negative variance $\bar{\sigma}_i^2 = (\frac{C_i^\circ}{C_N^\circ})^2 \hat{\sigma}^2$ and finite centered third moment $\bar{\rho}_i = (\frac{C_i^\circ}{C_N^\circ})^3 \hat{\rho}$. Denote $S_N = \frac{Z' - \sum_i \bar{\mu}_i}{\sqrt{\sum_i \bar{\sigma}_i^2}}$ and let F_N denote the CDF of S_N . We rewrite the probability of interest as the following:

$$\begin{aligned} &Pr \left(\frac{D}{C_N^\circ} - 1 - z \leq \sum_{i \neq N} \frac{C_i^\circ}{C_N^\circ} \hat{Z}_i \leq \frac{D}{C_N^\circ} - z \right) \\ &= Pr \left(\frac{D}{C_N^\circ} - 1 - z \leq Z' \leq \frac{D}{C_N^\circ} - z \right) \\ &= Pr \left(\frac{\frac{D}{C_N^\circ} - 1 - z - \sum_i \bar{\mu}_i}{\sqrt{\sum_i \bar{\sigma}_i^2}} \leq \frac{Z' - \sum_i \bar{\mu}_i}{\sqrt{\sum_i \bar{\sigma}_i^2}} \leq \frac{\frac{D}{C_N^\circ} - z - \sum_i \bar{\mu}_i}{\sqrt{\sum_i \bar{\sigma}_i^2}} \right) \quad (42) \\ &= F_N \left(\frac{\frac{D}{C_N^\circ} - z - \sum_i \bar{\mu}_i}{\sqrt{\sum_i \bar{\sigma}_i^2}} \right) - F_N \left(\frac{\frac{D}{C_N^\circ} - 1 - z - \sum_i \bar{\mu}_i}{\sqrt{\sum_i \bar{\sigma}_i^2}} \right). \end{aligned}$$

We can now apply the Berry-Esseen Theorem from Lemma E.1 to get an upper bound:

$$\begin{aligned} &Pr \left(\frac{D}{C_N^\circ} - 1 - z \leq \sum_{i \neq N} \frac{C_i^\circ}{C_N^\circ} \hat{Z}_i \leq \frac{D}{C_N^\circ} - z \right) \\ &= F_N \left(\frac{\frac{D}{C_N^\circ} - z - \sum_i \bar{\mu}_i}{\sqrt{\sum_i \bar{\sigma}_i^2}} \right) - F_N \left(\frac{\frac{D}{C_N^\circ} - 1 - z - \sum_i \bar{\mu}_i}{\sqrt{\sum_i \bar{\sigma}_i^2}} \right) \\ &\stackrel{(a)}{\leq} \Phi \left(\frac{\frac{D}{C_N^\circ} - z - \sum_i \bar{\mu}_i}{\sqrt{\sum_i \bar{\sigma}_i^2}} \right) - \Phi \left(\frac{\frac{D}{C_N^\circ} - 1 - z - \sum_i \bar{\mu}_i}{\sqrt{\sum_i \bar{\sigma}_i^2}} \right) \\ &\quad + 2\alpha \left(\sum_i \bar{\sigma}_i^2 \right)^{-\frac{1}{2}} \max_i \frac{\bar{\rho}_i}{\bar{\sigma}_i^2} \quad (43) \\ &\stackrel{(b)}{\leq} \Phi \left(\frac{\frac{D}{C_N^\circ} - z - \sum_i \bar{\mu}_i}{\sqrt{\sum_i \bar{\sigma}_i^2}} \right) - \Phi \left(\frac{\frac{D}{C_N^\circ} - 1 - z - \sum_i \bar{\mu}_i}{\sqrt{\sum_i \bar{\sigma}_i^2}} \right) \\ &\quad + 2\alpha (2\bar{\sigma}^2 \kappa^2 N^{-\frac{1}{4}}) \max_i \left(\frac{C_i^\circ}{C_N^\circ} \frac{\bar{\rho}}{\bar{\sigma}^2} \right) \\ &\stackrel{(c)}{\leq} \frac{1}{\sqrt{2\pi}} \frac{1}{\sqrt{\sum_i \bar{\sigma}_i^2}} + 2\alpha (2\bar{\sigma}^2 \kappa^2 N^{-\frac{1}{4}}) \left(\frac{\bar{\rho}}{\bar{\sigma}^2} \right) \\ &\stackrel{(d)}{\leq} \kappa' N^{-\frac{1}{4}}, \end{aligned}$$

where $\Phi(\cdot)$ is the CDF for standard Gaussian distribution. Inequality

(a) applies Berry Esseen Theorem to $F_N(x)$ at $x = \frac{\frac{D}{C_N^\circ} - z - \sum_i \bar{\mu}_i}{\sqrt{\sum_i \bar{\sigma}_i^2}}$

and $x = \frac{\frac{D}{C_N^\circ} - 1 - z - \sum_i \bar{\mu}_i}{\sqrt{\sum_i \bar{\sigma}_i^2}}$. Inequality (b) is based on (41). Inequality

(c) is based on Lemma E.6. Inequality (c) also depends on the fact

that $\frac{C_i^\circ}{C_N^\circ} < 1, \forall i$. Lastly, (d) uses the fact that $\frac{1}{\sum_i \bar{\sigma}_i^2} \leq \frac{1}{\sqrt{2\sigma^2\kappa^2 N^{\frac{1}{2}}}}$ from (41), and rewrites the constants into κ' for brevity.

Plugging the above upper bound back to (40), we get that:

$$\begin{aligned} & \Pr\left(\frac{D}{C_N^\circ} - 1 \leq \sum_{i \neq N} \frac{C_i^\circ}{C_N^\circ} Z_i \leq \frac{D}{C_N^\circ}\right) \\ & \leq \kappa' N^{-\frac{1}{4}} \int_0^{D/C_N^\circ} f_{Z_0}(z) dz \\ & \leq \kappa' N^{-\frac{1}{4}}. \end{aligned} \quad (44)$$

If $\bar{Z} = 0$, then Z_i 's are i.i.d. random variables, then $Z_0 = 0$ and the bound naturally carries over, as stated in the following corollary.

COROLLARY E.7. *If Z_i 's are i.i.d. random variables, then it is a special case of correlated Z_i 's in Assumption A3 when \bar{Z} , and the upper bound in (43) is valid for i.i.d. Z_i 's, i.e.:*

$$\Pr\left(\frac{D}{C_N^\circ} - 1 \leq \sum_{i \neq N} \frac{C_i^\circ}{C_N^\circ} Z_i \leq \frac{D}{C_N^\circ}\right) \leq \kappa' N^{-\frac{1}{4}}. \quad (45)$$

Now we can complete the proof. Going back to (35), and substituting the above upper bound to get that:

$$\begin{aligned} \pi_N(C_1^\circ, \dots, C_N^\circ) & \leq \gamma \frac{C_N^\circ G_N}{G_1} + C_1^\circ \kappa' N^{-\frac{1}{4}} \\ & \leq \gamma \frac{C_N^\circ G_N}{G_1} + \frac{D}{\gamma N} \kappa' N^{-\frac{1}{4}}. \end{aligned} \quad (46)$$

Next, we upper bound the aggregate payment made to the producers using Proposition 2.1. Recall that $G_i \leq G_1$ for all i and that $G_N \geq \gamma E[Z_N]$ as per Lemma E.5. We now get that:

$$\begin{aligned} \sum_{i=1}^N \pi_i(C_1^\circ, \dots, C_N^\circ) & \leq \sum_{i=1}^N \pi_N(C_1^\circ, \dots, C_N^\circ) \frac{\bar{C}_i G_i}{C_N^\circ G_N} \\ & \leq \sum_{i=1}^N \left(\gamma \frac{C_N^\circ G_N}{G_1} + \frac{D G_i}{\gamma N G_N} \kappa' N^{-\frac{1}{4}} \right) \frac{\bar{C}_i G_i}{C_N^\circ G_N} \\ & = \gamma \sum_{i=1}^N C_i^\circ \frac{G_i}{G_1} + \frac{D}{\gamma^2 N} \kappa' N^{-\frac{1}{4}} \sum_{i=1}^N \frac{\bar{C}_i}{C_N^\circ} \\ & \leq \gamma \sum_{i=1}^N C_i^\circ + \frac{D}{\gamma^2 N} \kappa' N^{-\frac{1}{4}} \times N \\ & = \gamma \sum_{i=1}^N C_i^\circ + \frac{D}{\gamma^2} \kappa' N^{-\frac{1}{4}}. \end{aligned}$$

In the penultimate equation, we used the fact that $C_i^\circ \leq C_N^\circ$ and so, trivially, $\sum_{i=1}^N \frac{C_i^\circ}{C_N^\circ} \leq N$. This completes the proof of the second case, and hence, the theorem. \square

F PROOF FOR THEOREM 4.6

To prove that there is only one symmetric Nash equilibrium, we need to show that there is a unique C such that $C_1 = C_2 = \dots = C_N = C$ which minimizes the total profit in the game:

$$N \mathbb{E} \left[\min \left(\left(D - C \sum_{j \neq i} Z_j \right)^+, C Z_j \right) \right] - \gamma C N. \quad (47)$$

The optimality condition on C to minimize this payment is shown in (26).

Showing a unique C maximizes (47) is equivalent to showing that the right hand side that involves C in (26) has only one intersection with γ , i.e., $\mathbb{E} \left[\mathbb{1} \left\{ \left(D - C \sum_{j \neq i} Z_j \right)^+ \geq C Z_i \right\} Z_i \right]$ is monotonic with respect to C . This can be seen from the fact that as C increases, $(D - C \sum_{j \neq i} Z_j)^+$ decreases for each realization of Z_j and $C Z_i$ increases by each realization of Z_i . Therefore the term inside the expectation is monotonically decreasing as C increases. \square