



## Development of wide bandgap perovskites for next-generation low-cost CdTe tandem solar cells



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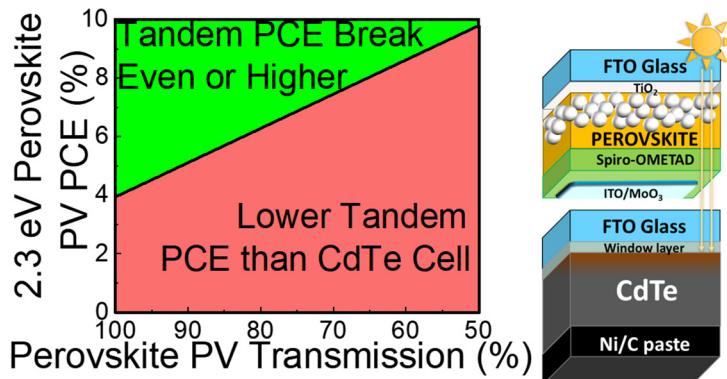
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### HIGHLIGHTS

- The bandgap of methylammonium bromide is suited for perovskite-CdTe tandems.
- Low optical transmittance or haze in the perovskite layer will limit the tandem potential.
- Haze in the perovskite layer results from film nonuniformity or wrinkling.
- Reducing haze in wide bandgap perovskites is needed for efficient tandem cells.

### GRAPHICAL ABSTRACT



### ARTICLE INFO

#### Article history:

Received 21 October 2018

Received in revised form 6 January 2019

Accepted 12 January 2019

Available online 24 January 2019

#### Keywords:

Perovskites  
Cadmium telluride  
Tandem solar cell  
Optical haze  
Photovoltaics

### ABSTRACT

To continue towards long-term reduction in the price of energy generated by photovoltaic (PV) solar cells, technological innovations are needed to achieve significant increases in device efficiency without increasing manufacturing costs. One approach is to utilize the existing capability to manufacture thin film CdTe PVs at very low cost and add another inexpensive thin film absorber to create a tandem solar cell to improve device efficiency. For this, a semiconductor with an optimal bandgap must be identified, along with a suitable device architecture. The wide bandgap perovskite methylammonium lead bromide ( $\text{CH}_3\text{NH}_3\text{PbBr}_3$ , MAPBr) has a well-matched band gap of 2.3 eV for a CdTe tandem device. It can be processed at relatively low temperature, and is also suitable for CIGS and all-perovskite tandems. We fabricated MAPBr PVs and found that optical scattering, or haze, was significant in these perovskite layers. This limits the transmitted light reaching the bottom cell. The performance of a four-terminal (4T) perovskite-CdTe tandem cell was modeled using the 1D Solar Cell Capacitance Simulator (SCAPS) software package to determine how much haze could be tolerated and still achieve an efficiency boost compared to the CdTe cell.

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### 1. Introduction

A photovoltaic (PV) solar cell is a solid-state semiconductor device that converts sunlight directly to electricity and does not generate any pollution, emissions or greenhouse gases during operation (Nelson, 2003). PV devices represent an important

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renewable energy resource that is helping to address the global challenge of energy sustainability. One of the biggest successes in the PV industry in recent years is that utility-scale PV has achieved cost-competitiveness with fossil fuels without subsidy in certain situations (<US\$ 0.04–0.05/kWh) (Lazard, 2018). This has driven significant demand for solar; for example, the US installed a record 14.7 GW in 2016, nearly double the installed capacity of 2015 (SEIA, 2017). In 2016, the PV market broke several volume records with continued global expansion, bringing the market to at least 75 GW (IEA, 2017). Nonetheless, even with 50% year to year growth in the PV market in 2016, only 1.8% of the world's electricity generation is from solar. In the US—the second largest market in the world behind China—PV still contributes only about 1.3% of total electricity generation (IEA, 2017). Even so, solar adoption is expected to continue to rise significantly and it is anticipated that by 2040, 35% of all new electricity generation capacity will be from solar (Henbest, 2015). Increased solar adoption will continue to require technology improvements, but many believe that these can be accomplished in the near-term by incremental improvements in silicon and CdTe solar cell manufacturing (Green, 2018). However, in the longer term, more significant technology improvements must be made to maintain the ongoing trend in solar cell cost reductions and increased adoption. It has been suggested that solar cells with 30% efficiency made with manufacturing costs that are similar to or lower than those for silicon or CdTe panels will be needed by 2040 to maintain the current cost expectations (Mayer, 2015). These efficiencies exceed the theoretical efficiencies of single junction silicon or CdTe solar cells and the only way to reach these efficiencies is through the development of tandem or multi-junction solar cells that combine multiple light absorbers with different bandgap energy (Todorov et al., 2018; Werner et al., 2018a; Green, 2018). There are already commercially available multijunction solar cells, but these are either much too expensive, as in the case of III–V multijunction devices (Dimroth, 2006) used only in space applications or concentrated solar cell schemes, or too inefficient for widespread power production, as in the case of thin film a-Si:H devices (Shah et al., 1999) found in consumer electronics applications. Therefore, there has been an active search to develop a next-generation, low-cost thin film tandem solar cell technology that can yield the high efficiencies needed to continue long-term price reductions of solar power.

At the moment, the most commercially successful thin film solar cell technology is CdTe. Although Si dominates the solar cell market, CdTe PVs are less expensive to fabricate and—especially because of recent improvements in efficiency—CdTe has consistently demonstrated the lowest cost for utility-scale power production (Munshi and Sampath, 2016; Munshi et al., 2018). CdTe solar cells are advantageous due to their low energy manufacturing and payback time compared to silicon and CIGS technology (Alsema and de Wild-Scholten, 2006; Raugei et al., 2007). For this reason, tandem solar cells based on CdTe have been widely discussed in the literature, predominantly in conjunction with either silicon or copper indium gallium selenide (CIGS) (Todorov et al., 2018; Sofia et al., 2018). However, the bandgap of CdTe of 1.5 eV is not optimally suited for tandem cell operation with either of these materials.

Other semiconductor materials have been proposed for tandem devices with CdTe, such as wide bandgap CdMgTe, CdZnTe (Swanson et al., 2018), or lower bandgap HgCdTe (Compaan et al., 2004), but the high processing temperatures of these materials can damage underlying CdTe layers or be damaged by the CdTe deposition process when paired in a tandem configuration (Compaan et al., 2004). Perovskites, because of their lower processing temperature and high efficiencies, offers an interesting possibility for a thin film tandem cell configuration with CdTe. For instance, solar cells based on hybrid organic-inorganic perovskites

(HOIPs) have achieved power conversion efficiencies in excess of 23% ([www.nrel.gov/pv/assets/images/efficiency-chart-20180716.jpg](http://www.nrel.gov/pv/assets/images/efficiency-chart-20180716.jpg)). It has been this high efficiency, along with the low temperature processing and band gap tunability of HOIP thin films, that have made HOIPs attractive candidates for tandem PVs with a variety of different materials (Green et al., 2014; Lal et al., 2017; Liu et al., 2013). Tandem PVs have been made with HOIPs coupled to silicon (Adhyaksa et al., 2017; Albrecht et al., 2016b, 2016a; Ba et al., 2018; Bailie et al., 2015; Bett et al., 2017; Bush et al., 2017, 2016; Chen et al., 2016; Duong et al., 2017, 2016; Fan et al., 2017; Hanne Degans, 2017; Jaysankar et al., 2018, 2017; Jošt et al., 2016; Li et al., 2017; Löper et al., 2015; Mailoa et al., 2015; McMeekin et al., 2016; Peng et al., 2017; Ramírez Quiroz et al., 2018; Sahli et al., 2018a, 2018b; Schneider et al., 2014; Shi et al., 2015; Song et al., 2016; Uzu et al., 2015; Werner et al., 2018b, 2018a, 2016a, 2016c, 2016b, 2015; Wu et al., 2017; Yaokang Zhang et al., 2018; Zheng et al., 2018), CIGS (Bailie et al., 2015; Fu et al., 2016, 2015; Guchhait et al., 2017; Han et al., 2018; Jang et al., 2017; Kranz et al., 2015, 2013; Paetzold et al., 2017; Pisoni et al., 2017; Shen et al., 2018; Todorov et al., 2015; Uhl et al., 2017; Yang et al., 2015), CZTS (Todorov et al., 2014), organic (Chen et al., 2018), polymer (Chen et al., 2015; Liu et al., 2016), DSSC (Kinoshita et al., 2015), quantum dot (Karani et al., 2018; Kim et al., 2018a), and other HOIP PVs (Eperon et al., 2016; Forgács et al., 2017; Heo and Im, 2016; Jiang et al., 2016; Leijtens et al., 2018; Rajagopal et al., 2017, p. 201; Sheng et al., 2017, 2015; Yang et al., 2016; Zhao et al., 2018, 2017). Perhaps surprisingly, there has been little discussion about coupling HOIPs in tandem with CdTe PV technology, in spite of verified 22% PCE CdTe devices (Green et al., 2018) and commercial success of CdTe module manufacturers. Furthermore, with an effective top absorber layer, CdTe is theoretically predicted to make efficient triple junction solar cells when coupled with silicon or germanium (Vos, 1980). Finally, CdTe-HOIP tandems offer the potential for low cost manufacturing. For example, a recent technoeconomic study (Sofia et al., 2018) showed that CdTe-CIGS tandems could achieve levelized cost of electricity (LCOE) as low as US\$ 0.095/kWh for residential solar and US\$ 0.04/kWh for utility scale solar, and HOIP-CdTe tandems could prove to be even cheaper, as other studies have shown that perovskite PVs are likely to be less expensive than CIGS (Song et al., 2017).

Here, we address the challenges that may be hindering the development of perovskite-CdTe tandem PVs and outline the prospects for this architecture going forward. We fabricate PVs from wide bandgap  $\text{CH}_3\text{NH}_3\text{PbBr}_3$  (MAPBr) and demonstrate that these materials can provide reasonable efficiency as a top absorber layer, but that they also have high optical haze, which limits the light absorption by the CdTe layer and the performance of the perovskite-CdTe tandem cell. We use the Solar Cell Capacitance Simulator (SCAPS) software package to simulate a four-terminal (4T) tandem MAPBr-CdTe architecture to determine how much haze could be tolerated in the perovskite layer in such a device to still achieve an enhancement in device efficiency over the single-junction CdTe cell.

## 2. Materials and methods

### 2.1. Materials

Dimethylformamide (99.8% anhydrous), dimethylsulfoxide ( $\geq 99.9\%$  anhydrous), zinc purum powder (99%), titanium diisopropoxide bis-acetylacetone (75% in isopropanol), 1-butanol (99.8% anhydrous), titanium tetrachloride (99.9%), chlorobenzene (99.8% anhydrous), lithium bis(trifluoromethanesulfonyl)imide (99.95%), acetonitrile (99.8% anhydrous), and 4-*tert*-butylpyridine

(96%) were purchased from Sigma-Aldrich. Ethanol (200 proof,  $\geq 99.5\%$ ) and reagent-grade hydrochloric acid (37%) were purchased from Fisher Chemical. Lead bromide ( $\text{PbBr}_2$ ) was purchased from Alfa Aesar (Ultradryst, 99.999% #AA350703-06). Methylammonium bromide ( $\text{CH}_3\text{NH}_3\text{Br}$ , MABr) and 30 NR-D Nanoparticulate Titanium Dioxide paste were purchased from Greatcell Solar. Spiro-OMeTAD ( $\text{N}^2,\text{N}^2,\text{N}^2,\text{N}^2,\text{N}^7,\text{N}^7,\text{N}^7$ -octakis(4-methoxyphenyl)-9,9'-spirobi[9H-fluorene]-2,2',7,7'-tetramine) was purchased from Merck. Tin-doped indium oxide (ITO) sputter targets were purchased from Kurt J. Lesker (99.99%  $\text{In}_2\text{O}_3:\text{SnO}_2$  9:1), and glass coated with fluorene-doped tin oxide (FTO) was purchased from Hartford Glass Co.

## 2.2. Fabrication and processing

### 2.2.1. $\text{TiO}_2$ substrate preparation

FTO substrates ( $2.5\text{ cm} \times 2.5\text{ cm}$ ) were cleaned with commercial dish soap (Dawn), doubly-distilled deionized water (DI- $\text{H}_2\text{O}$ ), and ethanol and a  $0.8\text{ cm} \times 2.5\text{ cm}$  area of FTO was etched away from the side of the substrate using concentrated HCl and zinc powder. The etched FTO glass was thoroughly washed in DI- $\text{H}_2\text{O}$  and ethanol, immediately followed by 30 min of bath sonication in ethanol. Following sonication and one hour of UV-ozone exposure (Jelight Company Incorporated Model 42 UVO Cleaner), the n-type  $\text{TiO}_2$  contact layers were cast onto the glass substrates. Following the methods of Christians et al. (2015), 75 wt% titanium diisopropoxide bis-acetylacetone in isopropanol (TAA) was diluted to  $72.5\text{ }\mu\text{L/mL}$  in anhydrous 1-butanol, while 210 g of 30 NR-D nanoparticle  $\text{TiO}_2$  paste was mixed 3 mL of ethanol, forming a  $70\text{ mg/mL}$  paste solution. The TAA solution was spin-coated at 700 rpm for 10 s, followed by 1000 rpm for 10 s and 2000 rpm for 30 s, and then heated for 10 min at  $125\text{ }^\circ\text{C}$ . Then the  $\text{TiO}_2$  paste suspension was spin-coated onto the substrate using the same procedure as used for the TAA solution and heated for 5 min at  $70\text{ }^\circ\text{C}$ . Finally, the  $\text{TiO}_2$  films were annealed for 1 h in air at  $550\text{ }^\circ\text{C}$ , which yields a film of 30 nm of compact  $\text{TiO}_2$  under 150 nm of mesoporous  $\text{TiO}_2$ . The substrates were immersed for 10 min in 20 mM aqueous  $\text{TiCl}_4$  at  $90\text{ }^\circ\text{C}$  and then heated in air at  $500\text{ }^\circ\text{C}$  for 30 min.

### 2.2.2. $\text{CH}_3\text{NH}_3\text{PbBr}_3$ (MAPBr) deposition

Methylammonium lead bromide ( $(\text{CH}_3\text{NH}_3)\text{PbBr}_3$ ; MAPBr) films were deposited in a nitrogen glove box ( $<5\text{ ppm O}_2, \text{H}_2\text{O}$ ) following published procedures (Jesper Jacobsson et al., 2016). In a vial, 459 mg of  $\text{PbBr}_2$  and 124 mg of  $\text{CH}_3\text{NH}_3\text{Br}$  were dissolved in 0.8 mL of DMF and 0.2 mL of DMSO for 2 h at room temperature, yielding a solution of 1.25 M  $\text{PbBr}_2$  and 1.11 M  $\text{CH}_3\text{NH}_3\text{Br}$  in 4:1 v/v DMF:DMSO. Then, 50  $\mu\text{L}$  of the solution was dropped onto the  $6.5\text{ cm}^2$   $\text{TiO}_2$ -coated substrate as a thin layer and then spun at 1000 rpm for 10 s followed by 4000 rpm at 30 s. After 15 s of the second spin coating step, 100  $\mu\text{L}$  of anhydrous chlorobenzene was dropped onto the center of the substrate. The substrates were heated in the glove box for 1 h at  $100\text{ }^\circ\text{C}$ .

### 2.2.3. Solar cell fabrication

Photovoltaic devices (PVs) were fabricated by spin coating spiro-OMeTAD onto the MAPBr films. Spiro-OMeTAD was dissolved in  $72\text{ mg/mL}$  anhydrous chlorobenzene, along with  $7.5\text{ }\mu\text{L/mL}$  4-tert-butylpyridine and  $24\text{ }\mu\text{L/mL}$  lithium bis(trifluoromethanesulfonimide) (LiTFSI) solution (170 mg LiTFSI salt in 1 mL acetonitrile). The spiro-OMeTAD solution was spin-coated onto the MAPBr film at 5000 rpm for 30 s. The substrate was placed in a desiccator for  $>12\text{ h}$  and then 100 nm of indium-doped tin oxide (ITO) was deposited by rf sputtering (Voggu et al., 2017).

## 2.3. Materials characterization

UV-Vis-NIR absorbance and absorptance spectroscopy was performed using an Agilent Cary 5000 UV-Vis-NIR spectrophotometer with a PbS near infrared (NIR) detector and a photomultiplier tube. Absorptance measurements were collected in an Agilent Diffuse Reflectance Accessory DRA-2500 (DRA) using a center mount holder attachment with the direct beam aimed at  $\sim 8^\circ$  relative to the angle of incident light. For reflectance and diffuse reflectance measurements, samples were mounted on the black cover of a LabSphere URS-99-020 reflectance standard in the reflectance port of the DRA with a PbS NIR detector and photomultiplier tube. Diffuse reflectance was collected with the light trap that came standard with the DRA-2500 positioned at  $\sim 10^\circ$  relative to the incident beam with the direct reflectance beam aimed at the trap (Holmberg et al., 2012).

Differential Image Contrast (DIC) images were acquired using a Leica DM2500 Compound Light Microscope with polarized plates positioned between the source and sample, and between the sample and camera.

Scanning electron microscopy (SEM) images were acquired with a Hitachi S-5500 SEM/STEM using an accelerating voltage of  $30\text{ kV}$  and an emission current of  $\sim 15\text{ }\mu\text{A}$  in SEM mode. For SEM imaging, MAPBr films were prepared following the procedures used to fabricate PVs, except that the substrates were cut pieces of a p-type Si wafer with a resistivity of  $10\text{ }\Omega\text{ cm}$ . The Si wafer was exposed to UV-ozone for 1 h before MAPBr deposition. The substrate was electrically grounded to the SEM mount with carbon tape prior to imaging.

PV device performance was measured using a xenon lamp and a Keithley 2400 general purpose source meter. Current-voltage ( $I-V$ ) curves were measured using a constant voltage sweep rate of  $150\text{ mV/s}$ . There was no voltage or light biasing before taking the measurements, or between forward and reverse sweeps. Incident light was passed through an AM 1.5 filter and set at one sun intensity ( $100\text{ mW/cm}^2$ ) via calibration with a Hamamatsu single crystal silicon diode.

## 2.4. SCAPS device simulations

The device response of CdTe PVs was simulated using the SCAPS software package (Burgelman et al., 2000; Kephart et al., 2015). Tables S1 and S1-S3 list the parameters used for the calculations. Fig. S1 shows the PV architectures that were simulated. In modeling CdTe devices with 15.5% power conversion efficiency (PCE), two types of defect states were included: a CdS/CdTe interfacial defect with  $10^{10}\text{ cm}^{-2}$  density ( $S_n = 10^5$ ) and a bulk CdTe defect with  $10^{14}\text{ cm}^{-2}$  density (Kephart et al., 2015). The work function of the back contact was taken to be  $5.4\text{ eV}$ . CdTe devices with 22.05% PCE were simulated by removing these defects and increasing the work function of the back contact to  $5.6\text{ eV}$ .

In modeling CIGS devices, two types of defects similar to those used for the 15.5% PCE CdTe devices were included. The parameters for the CIGS device simulations were taken from the "Numos CIGS baseline.def" file that accompanies the SCAPS software (Chelvanathan et al., 2010). Table S1 lists the material properties and defect densities used in the simulations.

For all-perovskite tandem devices, the MAPI device layer was simulated using the MAPI model found in SCAPS 3.307 titled "Realistic perfect MAPI cell.def." These parameters are provided in Table S2. The modeling of amorphous silicon (a-Si) cells was done following the procedures of Lee et al. (2009) with the defect concentrations shown in Table S3. Table S3 also shows the other bulk material parameters used in the model calculations.

The device response of the bottom cell in four-terminal (4T) solar cells were simulated by filtering the light incident on the

bottom cell. The total device response of the 4T device was then calculated based on the combined device responses of the top and bottom cells in the 4T tandem configuration.

### 3. Results and discussion

By combining a CdTe PV with another absorber layer in a tandem configuration, the solar cell can achieve higher device efficiency by exploiting a wider range of the solar spectrum and reducing thermalization losses (Todorov et al., 2018; Werner et al., 2018a; Green, 2018; Yang et al., 2018; Yu et al., 2018). The first consideration of designing a perovskite-CdTe tandem cell is to determine the optimal band gap of the perovskite. Once this is known, a suitable material needs to be identified. And finally, an architecture that will accommodate the materials and the processing constraints must be realized (Nelson, 2003).

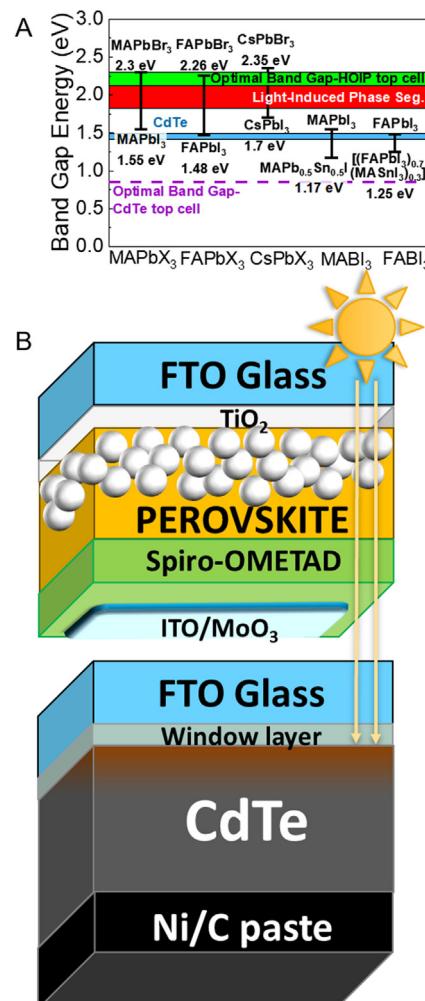
#### 3.1. Materials property considerations for a HOIP-CdTe tandem cell

Zincblende CdTe has a band gap of 1.5 eV (Kephart et al., 2015; Munshi et al., 2018). Recent high efficiency CdTe devices have employed a selenium grading that lowers the band gap to 1.42 eV (Munshi et al., 2018), and therefore, the optimal CdTe tandem cell with 1.42 eV CdSeTe requires either a bottom cell absorber layer with a band gap of 0.85 eV (Mailoa et al., 2016; Vos, 1980) or a top cell with a wider band gap of 2.0–2.3 eV (Rühle, 2017). In terms of low bandgap perovskites as a bottom layer,  $\text{MAPb}_{0.5}\text{Sn}_{0.5}\text{PbI}_3$  offers the lowest band gap yet observed from an HOIP (at 1 atm pressure), which is 1.17 eV (Hao et al., 2014b). While this is slightly higher than desired, it is not too far from the optimal band gap value (Mailoa et al., 2016; Vos, 1980). However, tin-containing HOIPs—including  $\text{MAPb}_{0.5}\text{Sn}_{0.5}\text{PbI}_3$ —undergo rapid oxidative degradation in air (Hao et al., 2014b, 2014a) and have not performed well in solar cells (Kapil et al., 2018). Another alternative could be the HOIP-inspired double perovskite,  $\text{Cs}_2\text{AgTlBr}_6$ , which has recently been reported with a band gap of 0.95 eV, but solar cells of this material have not yet been fabricated (Slavney et al., 2018). Using a wider bandgap HOIP as a top cell for a perovskite-CdTe tandem cell offers more options.

Fig. 1a provides a summary of the band gap energy of HOIP materials that might be used in a perovskite-CdTe tandem cell architecture. The HOIPs that have exhibited very high PV device efficiency like MAPI, FAPI and  $\text{CsPbI}_3$  have band gaps that are too similar to CdTe and CdSeTe for tandem cells (Mailoa et al., 2016; Rühle, 2017; Vos, 1980). By incorporating bromide into these materials, the band gap can be increased above 2 eV as needed for tandem cells with CdTe (Kulbak et al., 2016; Noh et al., 2013); however, most HOIP alloys with band gap energies in the range between 1.8 and 2.2 eV have been found to be unstable, exhibiting spontaneous photoinduced phase segregation (Hoke et al., 2015; Rehman et al., 2015). This leaves the bromide HOIPs such as  $\text{FAPbBr}_3$  ( $E_g = 2.26$  eV),  $\text{MAPbBr}_3$  ( $E_g = 2.3$  eV), and  $\text{CsPbBr}_3$  ( $E_g = 2.35$  eV) as the most promising candidate materials for HOIP-CdTe tandems.

#### 3.2. Architecture design considerations of a HOIP-CdTe tandem cell

The tandem cell can be configured into either a mechanically stacked four-terminal (4T) design or a monolithically integrated two-terminal design (2T). There is a preference in industry towards monolithic 2T devices, due to their lower operational complexity and balance of system (BoS) costs (Sofia et al., 2018; Yu et al., 2018). Monolithic 2T perovskite tandem cells have been made on Si (Yang et al., 2018), CIGS (Guchhait et al., 2017) and other perovskites (Eperon et al., 2016) to achieve enhanced efficiency. For



**Fig. 1.** (A) Summary of the band gap energies of known perovskite materials compared to the band gap range of CdSeTe used in CdTe PV devices (1.42–1.5 eV). The band gap energies are taken from (Eperon et al., 2015; Hao et al., 2014b; Kulbak et al., 2016; Lee et al., 2014; Noh et al., 2013; Parrott et al., 2018; Rehman et al., 2015; Sutton et al., 2016; Todorov et al., 2014; Uzu et al., 2015; Wang et al., 2018). Most HOIPs with bandgap energies between 1.8 and 2.2 eV undergo light-induced phase segregation that limits device performance (Hoke et al., 2015; Rehman et al., 2017, 2015). (B) Proposed 4T architecture of a HOIP-CdTe tandem PV. The high thermal processing temperature of the CdTe layer, the poor device performance of superstrate CdTe devices with reverse illumination, and the low efficiency of CdTe PVs with a substrate configuration limits the potential for monolithic two-terminal (2T) HOIP-CdTe tandem designs.

perovskite-CdTe tandems, 2T device integration will be a challenge because of the way high efficiency CdTe PVs are fabricated.

CdTe PVs are superstrate devices that have an n-type window layer of CdS (or more recently, a buffer layer of MgZnO (Kephart et al., 2016)) that is first deposited on FTO-coated glass, followed by the CdTe absorber layer. The CdTe thin films are vacuum deposited at a substrate temperature of 550 °C and then treated with CdCl<sub>2</sub> at 450 °C to achieve commercially suitable device efficiency (Kephart et al., 2015; Munshi et al., 2018). In a 2T HOIP-CdTe tandem, one would optimally design the structure to have the HOIP layer positioned between the glass and the CdTe absorber. This is not possible because the CdTe would need to be deposited onto the HOIP-on-glass layer and the CdTe deposition temperature is considerably higher than the typical decomposition temperature of most HOIP PVs of about 200 °C (Alberti et al., 2017; Domanski et al., 2016; Long et al., 2018). A monolithic HOIP-CdTe tandem solar cell would therefore require deposition of the HOIP layer onto

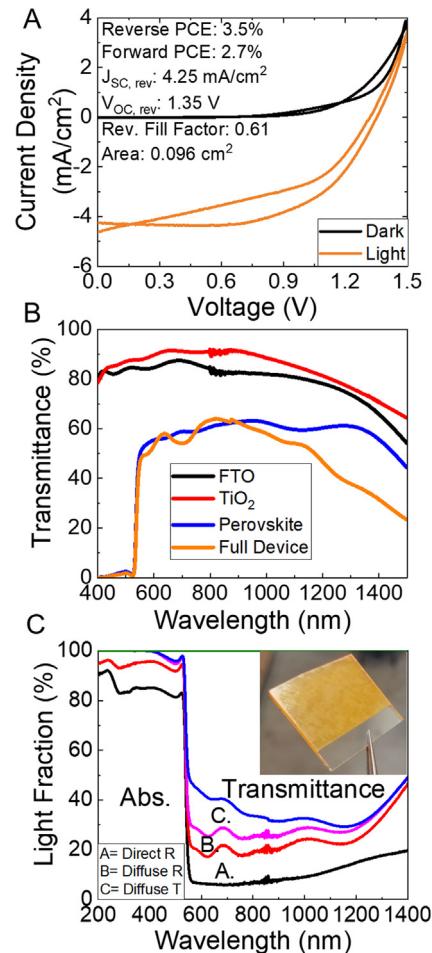
the CdTe device layer. This would require significant changes in the design of the CdTe device. If the perovskite were simply deposited on the CdTe layer, the device would require illumination on the side opposite to the window layer of the CdTe device. CdTe PVs are well-known to require illumination from the window layer for proper operation (Brown and Wu, 2009; Durose et al., 1999). In fact, this requirement has long inhibited the short wavelength spectral response of CdTe devices (Durose et al., 1999; Kephart et al., 2015). Therefore, this configuration also seems untenable. The final monolithic option would be to employ an inverse CdTe device in a substrate configuration (i.e., CdTe deposited on the FTO-coated glass followed by the window layer of CdS or MZO) and then deposit the perovskite device layer in a p-i-n architecture. This strategy introduces efficiency issues, as inverse substrate CdTe devices have yet to achieve a PCE above a relatively modest 14% (Kranz et al., 2013). Therefore, in order to create an efficient 2T monolithic HOIP-CdTe tandem, improvements are either needed in the performance of CdTe PVs with a substrate configuration (as opposed to superstrate), or superstrate CdTe PVs that exhibit high efficiency under reverse illumination. Neither one of these options are guaranteed to ever reach the high performance that is presently achieved in state-of-the-art commercial CdTe PVs.

It is also worth mentioning that although the 2T cells are preferred from an installation perspective (wiring, inverter integration, operation, etc), 4T designs do provide some preferred performance characteristics. For example, 4T designs allow for a greater variation in top cell bandgap energy to still achieve high performance (Werner et al., 2018a). The 4T configuration allows for greater process and materials flexibility since the materials in the two absorber layers can be processed independently. They also have a higher theoretical PCE due to relaxed current matching restrictions (Rühle, 2017). Therefore, we focus on the design and performance of a 4T HOIP-CdTe tandem cell, which seems most realistically realizable in the short-to-medium term.

### 3.3. A wide bandgap HOIP PV: Device characteristics and optical properties

As a first step towards realizing a perovskite/CdTe tandem solar cell, we fabricated a single junction MAPBr PV using the device architecture shown in Fig. 1b. Fig. 2a shows the response of the device under simulated sunlight. Devices with an ITO top contact were made with 3.5% PCE reverse scans, and an open circuit voltage of 1.35 V. Note that the transparent top and bottom contacts of these devices—particularly the ITO layer—have not been optimized and work on higher efficiency semi-transparent wide band gap HOIP PVs is ongoing. This involves for example the optimization of the ITO sputter deposition and use of a  $\text{MoO}_x$  interlayer. The optical properties of the functioning, semi-transparent MAPBr PV were then measured so that the HOIP-CdTe tandem cell performance could be modeled using SCAPS.

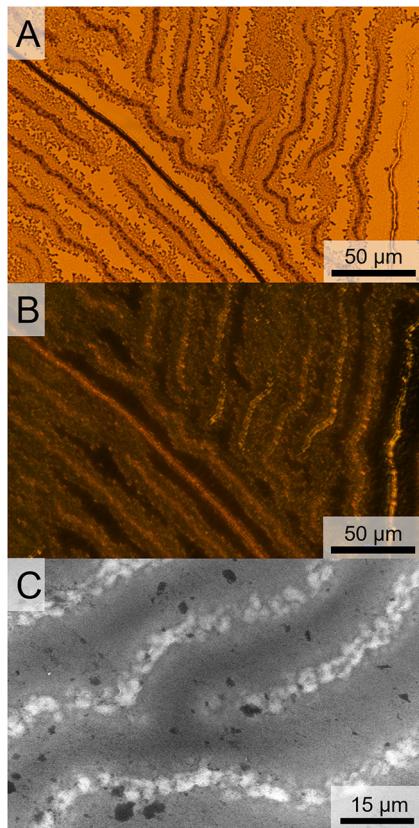
In the 4T device, light is being absorbed by the top MAPBr device layer and contributing to the power output of the device. Ideally, all of the photons that are not absorbed and converted into electricity make it through the top cell and reach the bottom CdTe cell. The optical loss from top cell illumination was measured, as shown in Fig. 2a and 2b. There is a sharp drop in transmitted light at wavelengths less than 540 nm, which corresponds to the expected bandgap of MAPBr of 2.3 eV. At wavelengths above 540 nm, there is also a reduction in transmitted light of about 25%. After accounting for all of the light incident on an FTO/TiO<sub>2</sub>/MAPBr thin film using an integrating sphere, the specular reflectance, specular transmittance, and diffuse reflectance of the thin film were determined and the contributions of reflection, parasitic absorption, and scattering processes to optical losses were estimated. Fig. 2c shows that parasitic absorption and reflection



**Fig. 2.** (A) Current-voltage ( $J$ - $V$ ) curves for a semi-transparent MAPbBr<sub>3</sub> device. (B) Direct transmittance curves taken after each layer in the MAPBr device was deposited. Each label in the legend corresponds to the last layer of the device that was deposited, using an architecture similar to Fig. 1b, but with ITO instead of gold as a top contact (C) Full light accounting of all incident light on a MAPBr-coated TiO<sub>2</sub> substrate. We observe a large portion of optical loss in MAPBr films is due to diffuse reflectance and transmission (i.e. optical haze). The inset in (C) shows a photograph of the MAPBr-coated TiO<sub>2</sub> substrate.

accounts for about 20% of the optical loss in the sub-gap region, which agrees with previous reports (Guchhait et al., 2017; Jang et al., 2017; Rajagopal et al., 2017). However, diffuse light scattering, otherwise referred to as optical haze, also has a very large contribution to optical losses in the sub-gap region. Haze is defined formally as all transmitted light that is scattered more than 2.5° relative to the incident beam, or as all reflected light that is scattered more than 2.5° relative to the spot of specular reflection (ASTM International, 2015).

Differential image contrast (DIC) light microscopy of MAPBr deposited on TiO<sub>2</sub>-coated FTO glass substrates revealed that the haze results from thickness non-uniformities in the perovskite layer. Fig. 3 shows DIC images and an SEM image of an MAPBr layer. DIC light microscopy is commonly used to characterize birefringent materials (Sigman and Korgel, 2005), but it also reveals spatial variations of light scattering (MacKintosh et al., 1989). Regions of the film with significant light scattering appear darker when imaged in parallel polarized orientation and brighter under crossed polarized orientation. The variations in light scattering in the film appear to correlate with surface roughness in the film, similar to the features referred to in the literature as “wrinkles” in  $\text{Cs}_x\text{FA}_{1-x}\text{Pb}(\text{BrI}_{1-y})_3$  (Braunger et al., 2018; Bush et al., 2018) and  $\text{CsFAMAPbI}_3$  (Bercegol et al., 2018). In one of these studies it

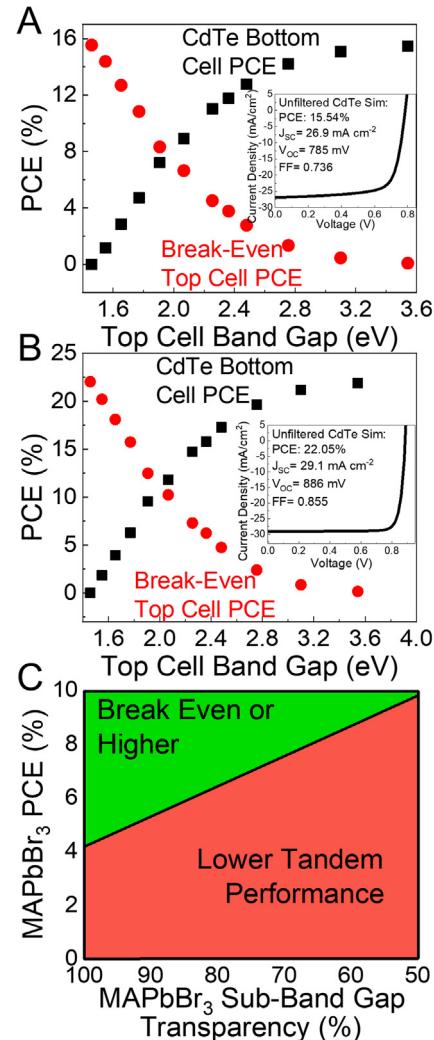


**Fig. 3.** DIC microscopy images of a MAPBr thin film with source and analyzer polarizers in a (A) parallel and (B) crossed/perpendicular orientation. (C) A top down SEM image of a MAPBr thin film. Film “wrinkling” is observed consistent with reports on lower band gap HOIPs (Braunger et al., 2018; Bush et al., 2018).

was mentioned that device layers made with wider band gap materials seem to always exhibit more wrinkles (Braunger et al., 2018). The DIC and SEM images indicate that it is the wrinkling of the MAPBr film that creates the observed haze. Perhaps alternative methods for depositing wide band gap HOIPs could alleviate this problem, such as two-step deposition processes (Yongfei Zhang et al., 2018), antisolvent engineering of the Hagfeldt process (Zheng et al., 2015), and the use of nanocrystals as opposed to bulk thin films (Hoffman et al., 2017). Ultimately, the optical quality of the films made using these processes must be considered alongside their performance in functioning solar cells in order to determine their viability in HOIP-CdTe tandems.

#### 3.4. SCAPS modeling of 4T MAPBr-CdTe tandem devices

The device performance of 4T MAPBr/CdTe tandems was modeled using the measured optical and device characteristics of the MAPBr top cell and the Solar Cell Capacitance Simulator (SCAPS) software package using known parameters for CdTe devices (Burgelman et al., 2000; Kephart et al., 2015). Fig. 4 shows the  $J$ - $V$  response of the CdTe bottom cell with a top cell having no haze or other sub-band gap optical loss. Device simulations of the CdTe cell were then performed considering the haze of the top cell by placing an appropriate optical filter over the CdTe bottom cell to mimic the 4T device. Less haze in the MAPBr layer is obviously desirable, but MAPBr device layers with higher PCE can tolerate more haze and still contribute to increasing the overall performance of a single junction CdTe PV. By subtracting the PCE of the filtered device from the PCE of the initial device, we determine the PCE of the top cell needed to “break even” or begin to improve



**Fig. 4.** Simulation of wide band gap semiconductor-CdTe tandem PVs, given a CdTe PCE of (A) 15.5% and (B) 22.05%. In both cases, we plot the “break even” top cell PCE, defined here as the PCE of the top cell that is needed for the tandem device to eclipse the PCE of the CdTe cell without the top cell acting as an optical filter. The insets show the simulated JV curves of the unfiltered CdTe device. (C) Break even PCE of a CdTe tandem cell as a function of the sub-band gap transmission of the top cell, given a 2.3 eV band gap top cell and 15.5% PCE CdTe device. With higher top cell optical losses, a higher top cell PCE is needed.

the efficiency of the system relative to the baseline single junction CdTe PV. The PCEs of the top perovskite cell needed to break even are shown in Fig. 4 for two different CdTe devices—the 15.5% PCE device of Kephart et al. (2015), and an optimized CdTe device with no defects and 22.05% PCE. For a MAPBr top cell ( $E_g$  = 2.3 eV) with 100% sub-band gap transmission and a 15.54% PCE CdTe bottom cell, an efficiency of at least 4.2% is needed to create a more efficient tandem. Note that the record PCE for MAPBr is 10.4% (Heo et al., 2014) and the Shockley-Queisser limit is 16.4% (Rühle, 2016). Using the commonly studied perovskite,  $FA_{0.83}Cs_{0.17}Pb(I_{0.6}Br_{0.4})_3$  ( $E_g$  = 1.75 eV), at least 11.1% PCE is needed to break even. For reference, the literature record for  $FA_{0.83}Cs_{0.17}Pb(I_{0.6}Br_{0.4})_3$  is 17.8% (Kim et al., 2018b), and the Shockley Queisser limit is 27.5% (Rühle, 2016). The efficiency needed to improve the efficiency of a 22.05% PCE CdTe device is higher, with break-even PCEs for MAPBr and  $FA_{0.83}Cs_{0.17}Pb(I_{0.6}Br_{0.4})_3$  of 6.9% and 16.2%, respectively.

Tandems with MAPBr ( $E_g$  = 2.3 eV) top cells with haze were also simulated using SCAPS. For the simulations, top cell optical

transmission curves were simplified to have uniform optical loss across the sub-band gap region (constant transmission  $E(hv) < E_g,_{HOIP}$ , 0% transmission  $E(hv) > E_g,_{HOIP}$ ). Fig. 4c shows the break-even curves simulated using SCAPS, for 15.5% CdTe devices. With MAPBr top cells exhibiting 75% optical transmittance sub-band gap, 6.9% efficiency is needed in the top cell for the HOIP-CdTe tandem to outperform the CdTe bottom cell.

To compare perovskite-CdTe tandems with other perovskite-based tandems, SCAPS device modeling was carried out using CIGS, methylammonium lead iodide (MAPI) and amorphous Si as a bottom cell. Fig. 5 summarizes the results in terms of the acceptable amount of optical loss for MAPBr pairings with a CIGS ( $E_g = 1.1$  eV; 17.4% PCE), methylammonium lead iodide/MAPI ( $E_g = 1.5$  eV; 21.5% PCE), and amorphous silicon ( $E_g = 1.82$  eV; 12.3% PCE). Unfiltered simulated  $J-V$  curves for these three PVs are provided as [supporting information](#) (Fig. S2), and the parameters used in the device modeling are provided in [Supporting Information](#) (Tables S1–S3). For a MAPBr with 75% sub-band gap transmittance, the break-even PCE

is 7.4%, 10.7%, and 8.4% respectively for CIGS, MAPI, and a-Si cells modeled here. The slightly higher break-even PCEs for the MAPI and CIGS tandems results in part from the higher PCE of the bottom cells.

#### 4. Conclusions

The approach of increasing CdTe PV efficiency by the addition of a wide bandgap perovskite layer in a 4T tandem device configuration appears to be a plausible way to increase efficiency without significantly increasing manufacturing cost. The 4T configuration leads to higher BOS costs than a 2T tandem, but the increased efficiency might make it worthwhile to pursue such a device configuration ([Sofia et al., 2018](#)). In addition to the need to fabricate 4T devices, another challenge to perovskite-CdTe tandem cells appears to be the occurrence of haze in perovskite layers with the wide band gap needed for efficient operation with CdTe. Haze deteriorates the performance of the tandem by preventing light from reaching the bottom cell. SCAPS device modeling shows that it should still be possible to improve upon the bottom CdTe cell efficiency with a top perovskite cell with some amount of haze, but the necessary efficiency for this becomes much higher when the CdTe cell efficiency further increases towards its ideal high efficiency. It will require further layer optimization to eliminate the “wrinkles” that cause haze. Another challenge will be in the fabrication of highly transparent, conductive top and bottom contacts for the MAPBr top cell to eliminate parasitic light absorption. Again, a 2T device configuration can help alleviate this problem; however, only if high efficiency can somehow be achieved from CdTe PVs with alternative device fabrication (i.e., substrate) or illumination conditions (i.e., reverse illumination). Since the point is to take advantage of the tremendous progress in developing low-cost high-throughput manufacturing of CdTe thin film PVs to make low-cost, higher efficiency tandems, it may be the best strategy to figure out device designs that do not require significant changes to the CdTe cell design and operation. This will probably be the main challenge facing the development of perovskite-CdTe tandem PV technology.

#### Conflict of interest

The authors declared that there is no conflict of interest.

#### Acknowledgment

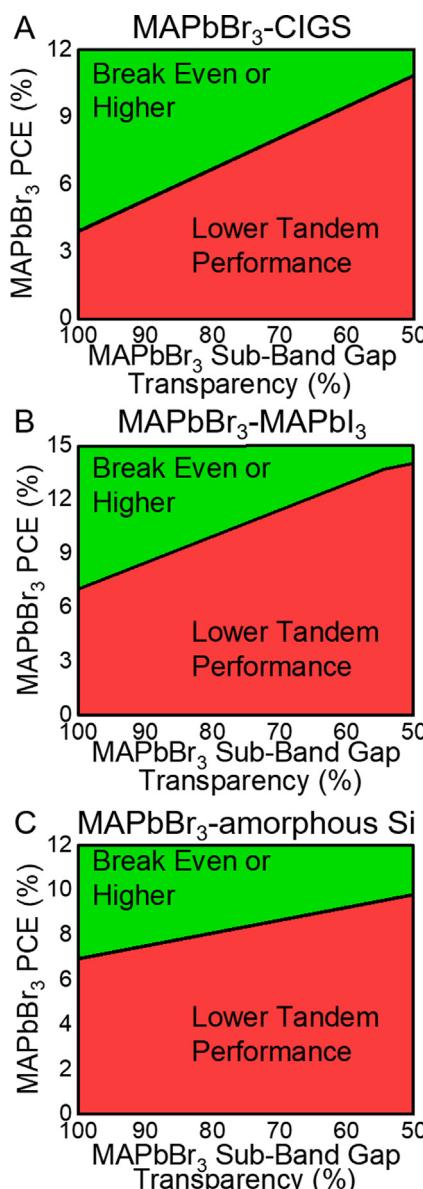
The authors acknowledge financial support of this work from the Robert A. Welch Foundation (F-1464) and the NSF Industry/University Cooperative Research Center on Next Generation Photovoltaics (IIP-1540028, IIP-1822206, IIP-1540007, IIP-1821526). TDS acknowledges support by the United States Government under DoD, Air Force Office of Scientific Research, National Defense Science and Engineering Graduate (NDSEG) Fellowship, 32 CFR 168a. We would like to acknowledge Anna Webb for providing technical support for the DIC optical microscope.

#### Contributions

TDS and BAK synthesized and characterized perovskite thin films and PVs and performed SCAPS calculations. TMS and WSS designed the prospective tandem cell and assisted with SCAPS calculations.

#### Appendix A. Supplementary material

Supplementary data to this article can be found online at <https://doi.org/10.1016/j.ces.2019.01.003>.



**Fig. 5.** Break even PCE of perovskite top cell tandems as a function of sub-band gap optical transmission with a 2.3 eV  $\text{CH}_3\text{NH}_3\text{PbBr}_3$  top cell: (A) a 1.1 eV band gap CIGS cell with 17.4% PCE, (B) a 1.5 eV band gap  $\text{CH}_3\text{NH}_3\text{PbI}_3$  PV with 21.5% PCE, and (C) a 1.82 eV band gap amorphous silicon PV with 12.3% PCE.

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