

**Effect of basic oxygen furnace slag type on carbon dioxide sequestration from landfill gas  
emissions**

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## ABSTRACT

This study investigates the carbon dioxide (CO<sub>2</sub>) sequestration potential of three different basic oxygen furnace (BOF) slags (IHE-3/15, IHE-9/17, and Riverdale) subjected to simulated landfill gas (LFG) conditions (50% CH<sub>4</sub> and 50% CO<sub>2</sub> v/v) in a series of batch and column experiments. Batch experiments were performed at different moisture contents (0%, 10%, 15% and 20% moisture by weight) and temperatures (7 °C, 23 °C and 54 °C) to examine the effect of moisture and temperature on the CO<sub>2</sub> sequestration potential of the BOF slags. The column experiments were conducted under continuous humid gas flow conditions. The results from the batch experiments show that the CO<sub>2</sub> sequestration was significantly higher in a moist state (10%, 15%, 20% moisture (w/w)) versus the dry state (0% moisture). The optimum moisture content (w/w) for CO<sub>2</sub> sequestration was different for each BOF slag; IHE-3/15 (10%), IHE-9/17 (20%) and Riverdale (20%). The variation in ambient temperature did not show any significant effect on the CO<sub>2</sub> sequestration capacity of the BOF slags. The CO<sub>2</sub> sequestration capacity of IHE-3/15, IHE-9/17 and Riverdale BOF slags determined by long-term batch experiments were 105 mg/g, 80 mg/g and 67 mg/g, respectively. The IHE-3/15 slag demonstrated the highest carbonation potential and was attributed to its finer particle size and higher free lime, portlandite and larnite content. The IHE-9/17 and Riverdale slags showed significantly lower CO<sub>2</sub> sequestration capacity in comparison to the IHE-3/15 slag. The amount of free lime, portlandite and larnite, which are considered to be the most reactive minerals during carbonation, was nearly

1.3 times less than that of the IHE-3/15 slag in the IHE-9/17 and Riverdale slags. Also, the Riverdale slag showed relatively lower CO<sub>2</sub> sequestration in column experiment in comparison to the batch experiments, perhaps due to a high in-situ density which limited CO<sub>2</sub> diffusion and hence the CO<sub>2</sub> uptake. Overall, this study provides a means to analyze the suitability of the use of BOF slags in landfill covers for mitigating fugitive CO<sub>2</sub> emissions from landfills.

**Keywords:** Municipal solid waste; Landfill gas emissions; Landfill cover; Basic oxygen furnace slag; Carbon dioxide sequestration.

## 1. Introduction

Municipal solid waste (MSW) landfill gas emissions, especially methane ( $\text{CH}_4$ ) and carbon dioxide ( $\text{CO}_2$ ), constitute major contributors of anthropogenic greenhouse gas (GHG) emissions worldwide. Engineered MSW landfills are generally designed with active gas collection systems to capture the LFG emissions. Despite having the well-designed active gas collection systems, fugitive emissions persist. According to the United States Environmental Protection Agency (USEPA), there were approximately 2,000 active landfills in the U.S. in 2009 (USEPA, 2018). With a growing number and size of these landfills, the problem of fugitive LFG emissions is persistently exacerbating and transforming into an untenable challenge. In the recent years, many researchers have attempted to mitigate the landfill  $\text{CH}_4$  emissions by proposing biocovers (Sadasivam and Reddy 2014). Biocovers are alternate cover systems containing organic matter to enhance microbial oxidation of  $\text{CH}_4$ , thus limiting the  $\text{CH}_4$  emissions. Although a considerable amount of  $\text{CH}_4$  emissions are mitigated, there are still large amounts of  $\text{CO}_2$ , resulting from  $\text{CH}_4$  oxidation and MSW degradation, released into the atmosphere, leaving the problem of LFG emissions unresolved. Goldsmith Jr et al. (2012) have reported fugitive  $\text{CH}_4$  emissions as a function of climate and cover type from their study in 20 landfills in the USA. For a final cover, highest  $\text{CH}_4$  flux of  $32 \text{ g/m}^2/\text{d}$  and an average  $\text{CH}_4$  emission rates of  $0.09 \text{ g/m}^2/\text{d}$  for a closed landfill with active gas collection system have been reported. Since LFG is composed of approximately 50%  $\text{CH}_4$  and 50%  $\text{CO}_2$  (USEPA, 2014), the corresponding  $\text{CO}_2$  emission derived

from the CH<sub>4</sub> emissions data as mentioned earlier will be 88 g/m<sup>2</sup>/d and 0.25 g/m<sup>2</sup>/d for a landfill with final cover without gas collection system and landfill with active gas collection, respectively.

Several studies have been carried out and technologies have been developed to capture CO<sub>2</sub> at industrial facilities that emit large amounts of CO<sub>2</sub> (e.g., power plants, manufacturing plants). In this regard, mineral carbonation (MC) has proven to be a potential solution to CO<sub>2</sub> sequestration and safe means for the storage of CO<sub>2</sub> (Huijgen et al., 2005). Industrial alkaline solid residues such as steel slag have shown a promising CO<sub>2</sub> sequestration potential (Huijgen et al., 2005; Huijgen et al., 2006; Bonenfant et al., 2008; Lekakh et al., 2008; Chang et al., 2010; Kunzler et al., 2011; van Zomeren et al., 2011; Pan et al., 2012). Steel slags are good source of calcium rich alkali minerals and their low cost and high availability makes them appealing for CO<sub>2</sub> sequestration applications. Among the different types of steel making slags (BF, BOF, EAF and LF), BOF slags have highest carbonation potential due to high residual lime content (Chang et al., 2010). BOF slag is formed during conversion of pig iron to steel. Superheated oxygen is blown into the furnace containing molten iron, scrap metal, alloying agents and various fluxes and approximately 20-25 wt% of Fe (0) is converted back to Fe(II, III), which accumulates in the slag. This process is followed by air and/or water cooling of the molten BOF slag which produces dense rock type material (National Slag Association, 2013) having a somewhat

vesicular morphology and array of crystallized and amorphous minerals, whose proportions are affected by rates of cooling.

The carbonation process in steel slag involves dissolution of CO<sub>2</sub> in water, leaching of Ca ions from the slag matrix, and precipitation of carbonates. Equations 1 to 4 show the basic reactions involved in carbonation of a BOF slag. Further detailed explanation on carbonation mechanism is given in Reddy et al. (2018a, b).



The CO<sub>2</sub> sequestration potential of BOF slags depends upon various factors such as chemical composition, moisture content, temperature, particle size, and gas pressure (Huijgen et al., 2005; Baciocchi et al., 2009; van Zomeren et al., 2011). Although several studies have been carried out on BOF slags for use in CO<sub>2</sub> sequestration (Huijgen et al., 2005; van Zomeren et al., 2011; Su et al., 2016), none has focused on CO<sub>2</sub> sequestration under typical landfill conditions.

**Table 1** summarizes some of the studies on BOF slag describing the research objectives and experimental conditions. For example, study by Huijgen et al. (2005) focuses on the mineral CO<sub>2</sub> sequestration of steel slag fines in a slurry condition (L/S ratio of 2 to 20 L/kg) at higher stirring rate (100- 2000 rpm), CO<sub>2</sub> pressure of 1-30 bar and temperature of 25-225 °C. The carbonation

conditions were optimized for maximum carbonation of the steel slag, and maximum carbonation was obtained at 19 bar CO<sub>2</sub> pressure, 100 °C, slag particle size < 38 µm and in 30 minutes reaction time. Study by Sarperi et al. (2014), which is closest to our study, showed the removal of CO<sub>2</sub> and H<sub>2</sub>S simultaneously using BOF slag exposed to biogas generated from pilot digester under atmospheric conditions. The key difference is that they used powder BOF slag (particle size 0-1 mm) for column test in order to optimize CO<sub>2</sub> removal.

In general, none of the past studies have explored CO<sub>2</sub> sequestration potential of BOF slag in landfill conditions. Furthermore, although, many studies have compared the carbonation potential of different types of steel slag, our study is the first to analyze the heterogeneity of the BOF slags based on their production batch, and its effect on their carbonation potential.

The objectives of the current study are 1) to analyze the variability that exists within the BOF slag based on their production batch and plant; 2) to examine the effect of process variables such as moisture and temperature on the carbonation potential of different BOF slags under landfill conditions; 3) to investigate the governing mechanisms in carbonation of BOF slags in landfill conditions. Batch and column experiments were conducted with three different BOF slags to determine the carbonation potential of the slags under simulated landfill conditions. In the landfill, it is difficult to optimize the carbonation conditions such as moisture content, gas pressure, stirring rate etc. due to which it is of paramount importance to simulate the field conditions as closely as possible.

## 2. Materials and methods

### 2.1. Materials

The BOF slags used in this study were obtained from the Indiana Harbor East (IHE) and Riverdale Steel Mills in Indiana and Illinois, respectively. The IHE BOF slags were sampled in March, 2015 and September, 2017 and the Riverdale BOF slag was sampled in September, 2017. The slag samples were received in a crushed granular form with top sieve size of 10 mm (3/8 inch). The BOF slags from IHE steel mill are denoted as *IHE-3/15* and *IHE-9/17* and the steel slag from Riverdale steel mill is denoted as *Riverdale*. A gas mixture of 50% CH<sub>4</sub> and 50% CO<sub>2</sub> by volume (Praxair Distribution, Inc., Illinois) was used as simulated LFG for all the experiments performed in this study.

### 2.2. Characterization of slags

Particle size distribution was determined as per ASTM D422. The specific gravity, soil classification, and water holding capacity (WHC) were determined according to ASTM D584, D2487 and D2980, respectively. Loss on ignition (LOI) was determined per ASTM D2974.



Hydraulic conductivity was measured according to ASTM D2434 standard procedure using a rigid wall permeameter. The pH and oxidation-reduction potential (ORP) were measured using an ORION Model 720A pH meter at a liquid to solid ratio of 1:1. The pH meter was pre-calibrated using standard buffer solutions of pH 4, 7 and 10 before use. Electrical conductivity (EC) was measured using a Corning 311 Conductivity Meter pre-calibrated using standard solution of 12.9 mS/cm before use. Acid neutralization capacity (ANC) and carbonate content were determined according to ASTM STP-1123 (Isenburg and Moore, 1992) and ASTM D4373, respectively.

The total elemental content analysis of IHE 3/15 and IHE 9/17 slags was conducted through a combination of X-ray fluorescence (XRF) and solid phase acid digestion with chemical analysis by inductively coupled plasma optical emission spectrometry (ICP-OES). The total elemental content analysis of Riverdale slag sample was conducted using USEPA SW3050B method with chemical analysis by inductively coupled plasma mass spectrometry (ICP-MS). Leaching behavior of all three BOF slag samples were analyzed by performing Toxicity Characteristic Leaching Procedure (TCLP) and Synthetic Precipitation Leaching Procedure (SPLP) tests per EPA Method 1311 and 1312 standard procedures.

Mineralogical composition of all three slag samples was determined by X-ray powder diffraction (XRD) and Rietveld quantification analyses. For XRD, the sample was prepared by grinding 3 g of sample using BICO Model VP-1989 mill with a 3.5 inch-ring and puck. XRD

data were collected by the Siemens D500 computer-automated diffractometer using Bragg-Brentano geometry. Quantitative analysis was performed using the whole pattern fitting function of Diffrac Plus Topas R, a proprietary Bruker AXS software (v. 2.0, 2000) which is based on Rietveld method (Rietveld 1969).

Morphological microstructure analyses were performed using scanning electron microscope (SEM). For SEM analysis, smaller grain mounds were prepared with slag samples before and after carbonation and sputter coated with 20 nm Pt/Pd using Cressington HR208 sputter coater to omit charging of particles during analysis. The SEM analyses were performed by JEOL JSM-6320F High Resolution Scanning Microscope operated at 2.5 kV.

### *2.3. Batch experiments*

Batch experiments were performed on each as-received BOF slag under synthetic landfill gas conditions at different moisture contents and temperatures. Three different series of batch experiments were performed on each of the three BOF slags as follows:

- Series 1: These batch tests were performed to assess the effect of moisture content on CO<sub>2</sub> sequestration in 24 hours. For testing on each slag type, four 1 g oven dried slag samples were mixed with deionized water at specific moisture content (0%, 10%, 15% and 20%) in four 125 mL glass vials under normal atmospheric condition and purged with synthetic

landfill gas mixture and stirred vigorously. The CO<sub>2</sub> sequestration in each samples vial was analyzed by taking gas samples from the head space in different time intervals for a total of 24 hours.

- Series 2: These batch tests were conducted to evaluate long-term carbonation potential of each slag type at water holding capacity. For the IHE-9/17 and Riverdale slags, 1 g each of these slag samples were mixed with 20% (w/w) of water and for IHE-3/15 slag, 1 g of slag sample was mixed with 40% (w/w) of water in 125 mL glass vials and purged with synthetic landfill gas mixture. The selected moisture contents corresponded with their water holding capacity. These slag samples were analyzed till they reached their maximum CO<sub>2</sub> sequestration capacity.

- Series 3: These batch tests were conducted to evaluate the effect of temperature on CO<sub>2</sub> sequestration by the slags. For testing, three 1g sample of BOF slag were mixed with 20% (w/w) of water, purged with synthetic landfill gas mixture and were placed in an incubator at controlled constant temperatures of 7 °C (44.6 °F), 23 °C (73.4 °F) and 54 °C (129.2 °F). The temperatures were selected to account for seasonal variations plus the additional heat due to microbial decomposition of landfill waste.

All of the batch experiments were performed in triplicate to ensure repeatability. Gas samples from each vial were analyzed by gas chromatography (GC) using an SRI 9300 GC equipped

with a thermal conductivity detector (TCD) and CTR-1 column capable of separating CH<sub>4</sub> and CO<sub>2</sub>.

#### *2.4. Column experiments*

The column experiments were conducted on each BOF slag under humidified, simulated LFG gas mixture conditions. All experiments were performed at room temperature ( $\pm 2$  °C) in acrylic glass columns with an inner diameter 2.5 cm and height 30 cm. Each BOF slag sample was mixed with deionized water (to yield moisture content of 10%) and was placed in the column in approximately 5 cm lifts followed by light tamping. The synthetic LFG at a pressure of approximately 40 kPa was passed through a water column to humidify (not measured) the gas before introducing it into the column. Flow meters (Cole-Parmer, Model No. PMRI-010874) were connected at the column inlet and outlet to control the influent gas flow rates (10-12 mL/min) and measure the effluent gas flow rate. Gas sampling ports were connected to the inlet and outlet of the columns to allow measurement of the influent and effluent gas concentrations. The experimental set up is shown in **Figure 1**. Gas samples were collected at regular time intervals from inlet and outlet sampling ports and analyzed by SRI 9300 GC. **Table 2** shows the experimental conditions for the column tests.

### 3. Results and discussion

#### 3.1. BOF slag characterization

The physical, geotechnical and chemical properties of the three BOF slags are summarized in **Table 3**. The grain size distribution of the three slags are shown in **Figure 2**, all three slags were dominated by sand-sized particles. The IHE-3/15 slag had the most fines which contributed to an average particle size (0.47 mm) nearly three times smaller than the other slags. The specific gravity of the IHE-3/15 was the lowest which may be attributed to its lower iron content. The water holding capacity (WHC) of the IHE-3/15 slag was twice that of the other slags.

The total elemental content, TCLP and SPLP results for the constituents of concern (COC) metals for all the three BOF slags are presented in **Table 4** and are consistent with the ranges given by Proctor et al. (2000). The TCLP concentrations are below the Resource Conservation and Recovery Act (RCRA) limits demonstrating that the slag is non-hazardous. The major difference between the three slags was the elemental content of aluminum (Al) in the Riverdale slag is about six times more than that of the other slags. Steel slag is a complex mixture and contains many insoluble silicates and other strongly pH buffered minerals.

As such, leaching of the metals is typically low and similar regardless of the total elemental content.

Mineralogically, the slag composition in terms of major oxides and the mineral phases is presented in **Table 5**. IHE-3/15 had lowest Fe content and highest LOI, whereas Riverdale had highest Al content which is consistent with **Table 4**. The major oxides present are consistent with the ranges given by Shi (2004). However, the amount of  $\text{Al}_2\text{O}_3$  (11.6%) in Riverdale exceeds the range (1-6%) given by Shi (2004). The major mineral phases determined by QXRD were free lime ( $\text{CaO}$ ), portlandite [ $\text{Ca}(\text{OH})_2$ ], larnite ( $\text{Ca}_2\text{SiO}_4$  or  $\text{C}_2\text{S}$ ), and calcium ferrite ( $\text{Ca}_2\text{Fe}_2\text{O}_5$  or  $\text{C}_2\text{F}$ ). The IHE-3/15 slag had the highest amount of free lime and portlandite [ $\text{CaO} + \text{Ca}(\text{OH})_2$ ] (~12%) nearly double that of IHE-9/17 slag and 3.5 times that of Riverdale slag. The IHE-3/15 slag contained calcite and vaterite (~5.5%) suggesting the sample had undergone certain aging. Studies have shown that  $\text{CaO}$  and  $\text{Ca}(\text{OH})_2$  have the highest  $\text{CO}_2$  sequestration potential among the various minerals present in the steel slag (Bonenfant et al., 2009; Pan et al., 2012). Calcium silicates hydrates (C-S-H) can also react with  $\text{CO}_2$  and form  $\text{CaCO}_3$  precipitates and a silica gel (Pan et al., 2012). Free lime and portlandite, which are readily water-soluble and strongly buffered, are the first to react and form carbonates followed by other species with lower solubility, like larnite (or  $\text{C}_2\text{S}$ ) where Ca is generally bound with silicates (Uibu et al., 2011). The Riverdale slag showed significant amount of calcium aluminate ( $\text{Ca}_3\text{Al}_2\text{O}_6$  or  $\text{C}_3\text{A}$ ) and tetra-calcium aluminoferrite ( $\text{Ca}_4\text{Al}_2\text{Fe}_2\text{O}_{10}$  or  $\text{C}_4\text{AF}$ ) which renders hydration property to Riverdale slag.

**Figure 3** presents the SEM images of the non-carbonated (as-received) and carbonated BOF slags from this study. The as-received BOF slag was observed to have more porous

surfaces and visually discrete as shown in **Figure 3**. The carbonated phase was characterized with the outgrowths in the shape of needles or plates or rods, filling the voids between the particles as shown in **Figure 3** (carbonated). Such outgrowths were identified as carbonates formed during carbonation reactions (Huijgen et al., 2005, Chang et al., 2011).

### *3.2. Batch experiments: Effect of moisture content on CO<sub>2</sub> sequestration*

The results of the first series of batch experiments are presented in **Figures 4**. **Figure 4a** shows CO<sub>2</sub> removal by the three BOF slags at different moisture contents and different points of time until 24 hours. **Figure 4b** shows negligible uptake of CO<sub>2</sub> by all three slags in a dry state (0% moisture) and a significant increase upon addition of the moisture. The optimum moisture content (OMC) for CO<sub>2</sub> sequestration by IHE-3/15 slag was 10% (L/S ratio of 0.1 L/kg) whereas, the OMC for the IHE-9/17 and Riverdale slags was approximately 20% (L/S ratio of 0.2 L/kg). The reason for the lower OMC for the IHE-3/15 slag likely relates to the finer particle size and higher lime/portlandite contents. As shown in **Figure 4b**, the 24-hour CO<sub>2</sub> sequestration capacity of IHE-3/15 slag was the highest (53-68 mg/g) followed by IHE-9/17 (32-45 mg/g) and Riverdale (19-38 mg/g). **Figure 4b** also shows negligible uptake of CO<sub>2</sub> by all three slags in a dry state (0% moisture). **Figures 4c** and **4d** show the amount of CH<sub>4</sub> uptake by each BOF slag; however, it was not very significant (< 6 mg/g).

**Figure 4a** shows that most of the CO<sub>2</sub> removal occurs in the first 5 hours after which the rate of CO<sub>2</sub> removal was nearly constant in all the moisture content ranges (10% to 20%) across all the three BOF slags tested. This suggests a two-step reaction mechanism for carbonation in BOF slags. The first step likely comprises of the dissolution of free CaO and Ca(OH)<sub>2</sub> and reaction with CO<sub>2</sub> as these two minerals are readily soluble and easily carbonated at the natural pH of the BOF slag. The flatter slope of the curves shown in **Figure 4a** (after 5 hours) likely involves other soluble species and potentially slower reaction rate perhaps contributable to the dissolution of C<sub>2</sub>S as it is the second most reactive phase after [CaO + Ca(OH)<sub>2</sub>]. Huijgen et al. (2005) had also reported that Ca silicates have lower carbonation rates than Ca(OH)<sub>2</sub> owing to their lower solubility rates. At all the moisture content ranges studied, the IHE-3/15 BOF slag showed the highest CO<sub>2</sub> sequestration capacity which was consistent with the highest [CaO + Ca(OH)<sub>2</sub>] content.

The results of second series of batch experiments performed at the WHC of each slag [IHE-3/15 (40%), IHE-9/17 (20%), Riverdale (20%)] in an effort to simulate the impact of high rainfall infiltration are shown in **Figure 5**. These results show that the CO<sub>2</sub> removal by the three BOF slags continues to occur over 50 to 66 days. The maximum CO<sub>2</sub> removal capacities were reasonably estimated when the removal curve reached an asymptote. The respective maximum CO<sub>2</sub> removal capacities of IHE-3/15, IHE-9/17 and Riverdale slags were 105 mg/g, 80 mg/g and



67 mg/g, respectively. The corresponding reaction times were 1600 hours for IHE-3/15 and 1200 hours for IHE-9/17 and Riverdale.

Assuming all the CaO and Ca(OH)<sub>2</sub> present (as determined by QXRD, see Table 5) would react with CO<sub>2</sub>, the theoretical CO<sub>2</sub> removal capacity of the IHE-3/15, IHE-9/17 and Riverdale BOF slags based on stoichiometric considerations would correspond to 72, 32 and 21 mg/g, respectively. The maximum amount of CO<sub>2</sub> removed in first 5 hours (**Figure 4a**) corresponds to 54, 34 and 25 mg/g for IHE-3/15, IHE 9/17 and Riverdale slag, respectively, which is consistent with the theoretical CO<sub>2</sub> removal capacity based on [CaO + Ca(OH)<sub>2</sub>] content of each slag. Hence, it can be hypothesized that CaO and Ca(OH)<sub>2</sub> were responsible for initial or primary carbonation reaction.

Furthermore, in IHE-9/17 and Riverdale slags, carbonation continued beyond the carbonation capacity of the [CaO + Ca(OH)<sub>2</sub>] present in the respective slags. This is indicative of the participation of other Ca containing minerals in the carbonation reaction. Huijgen et al. (2005), Bonenfant et al. (2008), Uibu et al. (2011) and Su et al. (2016) have reported, based on the XRD and TGA analysis on the carbonated and non-carbonated slag samples, that after CaO and Ca(OH)<sub>2</sub>, larnite (C<sub>2</sub>S) is the most reactive mineral phase for carbonation. Hence, the carbonation of other Ca containing minerals mainly C<sub>2</sub>S or those which dissolve at higher pH can be assumed as the secondary carbonation reaction. The total theoretical CO<sub>2</sub> sequestration potential of IHE-3/15, IHE-9/17 and Riverdale slag based on the amount of [CaO + Ca(OH)<sub>2</sub> +

324 C<sub>2</sub>S] corresponds to 126, 93 and 101 mg/g, respectively. The 24 hour CO<sub>2</sub> sequestration by IHE-  
325 9/17 and Riverdale slags is consistent with the theoretical capacity of [CaO + Ca(OH)<sub>2</sub> + C<sub>2</sub>S]  
326 which confirms that C<sub>2</sub>S or other Ca containing mineral phases were participating in the  
327 carbonation reaction.

328 The CO<sub>2</sub> removed in long-term batch experiments was higher than that of 24-hour batch  
329 experiments exhibiting the effect of reaction time on carbonation of the minerals. The minerals  
330 which are not readily carbonated or have slower reaction kinetics like C<sub>2</sub>S may participate in  
331 carbonation with an increase in reaction time. Similarly, the long-term batch experiments also  
332 showed higher CO<sub>2</sub> sequestration than the theoretical capacity of [CaO+ Ca(OH)<sub>2</sub>] which further  
333 confirms the participation of C<sub>2</sub>S or other Ca containing minerals, including Ca bearing solids  
334 comprising the amorphous content (40-50 wt%).

335 On the other hand, the long term batch experiments results showed that the measured  
336 capacity of each respective slag was exhausted before its theoretical CO<sub>2</sub> sequestration capacity  
337 [Ca(OH)<sub>2</sub> + CaO + C<sub>2</sub>S]. The limiting factors could be related to grain size effects, availability of  
338 moisture, and development of Ca-depleted silicate rims around the slag particles which limit  
339 further leaching of Ca from the inner core of slags (Huijgen et al., 2005, 2006).

340 Very low CH<sub>4</sub> uptake was observed in all three BOF slags during long-term batch  
341 experiments, and the CH<sub>4</sub> uptake was similar (~10 mg/g) indicating a weak dependence on grain  
342 size, moisture and mineralogy, despite the elevated alumina content of the Riverdale slag.

### *3.3. Batch experiments: Effect of temperature on CO<sub>2</sub> sequestration*

Landfill covers are subjected to wide variations of temperature due to the seasonal variations and heat generation from different phases of decomposition of MSW and other inorganic exothermic chemical reactions within the landfill. Landfill temperatures as high as 60-80 °C has been reported in literature (Hanson et al., 2009; Jafari et al., 2014). The effects of variation of temperature on CO<sub>2</sub> sequestration capacity of BOF slags were examined in batch experiments at 7 °C, 23 °C and 54 °C. **Figure 6** shows the CO<sub>2</sub> removal by the three BOF slags as a function of temperature. The 24-hour CO<sub>2</sub> removal for IHE-3/15 was highest at all the temperatures tested and showed a decreasing trend with increase in temperature which is consistent with the study by Quaghebeur et al. (2015) in which an inverse trend with temperature from 20 °C to 140 °C for a BOF slag with high [CaO + Ca(OH)<sub>2</sub>] content was observed. IHE-9/17 slag did not show any specific trend with temperature, while Riverdale slag showed an increasing trend with increase in temperature (**Figure 6**). The effect of temperature on carbonation is a combination of dissolution rate of minerals as well as CO<sub>2</sub>. Solubility of CO<sub>2</sub> decreases whereas leaching of Ca from calcium bearing minerals increases with temperature (Huijgen et al., 2005). The solubility of hydroxides (Ca(OH)<sub>2</sub> and Mg(OH)<sub>2</sub>) decrease with increase in temperature (Quaghebeur et al., 2015 and Park et al., 2003). The dissolution of

Ca(OH)<sub>2</sub> and CO<sub>2</sub> are likely to be the rate limiting factors in case of IHE-3/15 slag at elevated temperature. On the other hand, solubility of silicates may be the rate determining factor in case of Riverdale slag as the solubility of silicates increases with temperature (Quaghebeur et al., 2015). From this study it can be said that the type of minerals and their solubility at different temperature play an important role in CO<sub>2</sub> sequestration.

#### *3.4. Column experimental results*

**Figures 7a and 7b** show the CO<sub>2</sub> and CH<sub>4</sub> sequestration potential of the three BOF slags on a pore volume (PV) basis of gas flow. An initial phase of near complete CO<sub>2</sub> (100%) removal can be seen in **Figure 7a** with breakthrough occurring at different times for different BOF slags (80, 30 and 19 PV or 10, 5 and 2 hours for IHE-3/15, IHE-9/17 and Riverdale, respectively). After breakthrough, the CO<sub>2</sub> removal gradually decreased to nearly 0% which is taken to be the ultimate or operational CO<sub>2</sub> removal capacity of each BOF slag under experimental conditions. A similar CO<sub>2</sub> removal pattern was observed in all three BOF slags after breakthrough as shown in **Figure 7a**. The removal efficiency decreases sharply after breakthrough; however, the removal continues at a slower rate for a longer period leading to considerable uptake of CO<sub>2</sub>. The exhaustion or termination time was different for different BOF slags (1,033, 430 and 333 hours for IHE-3/15, IHE-9/17 and Riverdale, respectively). Similarly, termination PVs of inflow gas

were 8,400, 3,600 and 3,200 for IHE-3/15, IHE-9/17 and Riverdale, respectively. IHE-3/15 slag had highest CO<sub>2</sub> removal rates and removal capacity.

**Figures 8a and 8b** show the cumulative CO<sub>2</sub> and CH<sub>4</sub> sequestered in short and long term, during column experiments with each BOF slag. **Figure 8a** shows the cumulative removal of CO<sub>2</sub> by the three BOF slags in the initial phase of the column experiment when a slope change occurs signifying the change in removal rate. At breakthrough, the amount of CO<sub>2</sub> sequestered was 28, 7 and 4 mg/g for IHE-3/15, IHE-9/17 and Riverdale slag, respectively. The gradual decline in slope after breakthrough can be attributed to the deposition of the carbonate compounds on the slag surface preventing contact of Ca and CO<sub>2</sub>. However, with prolonged reaction time, the CO<sub>2</sub> removal progresses at a slower rate which shows that the deposition of carbonate compounds or calcite influences the reaction rate but does not limit the CO<sub>2</sub> sequestration potential of the slag.

IHE-3/15 slag distinctly showed higher CO<sub>2</sub> sequestration than IHE-9/17 and Riverdale slag in column experiments. This suggests that the [CaO, Ca(OH)<sub>2</sub> and C<sub>2</sub>S] content, particle size, and porosity are the governing factors for CO<sub>2</sub> sequestration. In contrast to IHE-3/15 and IHE-9/17 slags, Riverdale slag showed the presence of significant amount of C<sub>3</sub>A and C<sub>4</sub>AF whose hydration will compete for available moisture and potentially impact carbonation reactions.

**Figure 7b** shows percent removal of CH<sub>4</sub>. The BOF slags showed some removal of CH<sub>4</sub> in the beginning which was followed by sudden decrease in the removal gradually leading to nearly 0% removal. From **Figures 8a** and **8b**, it can be seen that the CH<sub>4</sub> uptake is relatively low in comparison to CO<sub>2</sub> in all three BOF slags. **Figure 8a** shows initial higher rate of CH<sub>4</sub> removal followed by a nearly constant phase and this pattern is similar in all the three BOF slags. The reason for this behavior could be the adsorption of CH<sub>4</sub> on the surface of the slag particles due to the presence of high alumina content, which is reported to have the potential to adsorb CH<sub>4</sub> (Li et al., 1994a, b). However, Riverdale slag that has the highest alumina content showed the lowest CH<sub>4</sub> removal which suggests that alumina content of the slag may not be contributing significantly towards CH<sub>4</sub> adsorption. Perhaps the slag particle size may have a considerable impact on adsorption of CH<sub>4</sub> since the IHE-3/15 slag showed relatively higher CH<sub>4</sub> removal in comparison to other two slags. Hence, this behavior requires a further detailed investigation for the fundamental reason behind the CH<sub>4</sub> removal in the BOF slags tested.

Comparing the CO<sub>2</sub> sequestered until breakthrough with the theoretical capacity of [CaO + Ca(OH)<sub>2</sub>] in each slag, the carbonate conversion will correspond to 39%, 22% and 19% in IHE-3/15, IHE-9/17 and Riverdale slags, respectively. Considering all the [CaO + Ca(OH)<sub>2</sub>] would react in the beginning, the breakthrough PV would be 167, 101 and 78 for IHE-3/15, IHE-9/17 and Riverdale slags, respectively. However, the breakthrough occurred at lesser PV than the theoretical PV which suggests that not all the free CaO and Ca(OH)<sub>2</sub> were available for

carbonation. The steep slope in **Figure 8a** until breakthrough suggests rapid reaction kinetics likely due to the readily available  $[\text{CaO} + \text{Ca}(\text{OH})_2]$ . Besides that, the change in slope after breakthrough shows a two-step reaction mechanism: initial rapid reaction followed by slower reaction kinetics. The maximum  $\text{CO}_2$  sequestration capacity of IHE-3/15, IHE-9/17 and Riverdale slags as quantified from the column experiments are 325, 85 and 56 mg/g, respectively which correspond to 100%, 91% and 55% conversion of  $[\text{CaO} + \text{Ca}(\text{OH})_2 + \text{C}_2\text{S}]$  present in each BOF slag assuming all of it would react with  $\text{CO}_2$ . A maximum carbonate conversion of 93.5 % has been reported by Chang et al. (2012) in a high-gravity rotating packed bed at a reaction time of 30 min, rotating speed of 750 rpm and temperature of 65 °C. Similarly, the degree of carbonation achieved in the past studies is shown in Table 1. Studies have reported higher degree of carbonation under high temperature and pressure and for smaller particle size fraction of the slag. In our study, higher degrees of carbonation were achieved under ambient conditions which could be attributed to the prolonged exposure of the slags with the humid LFG mixture.

It is noteworthy that despite having similar total  $[\text{CaO} + \text{Ca}(\text{OH})_2 + \text{C}_2\text{S}]$  content and particle size as the IHE-9/17 slag, the Riverdale slag showed lower  $\text{CO}_2$  sequestration potential. The reason for this could be the presence of relatively lower  $[\text{CaO}$  and  $\text{Ca}(\text{OH})_2]$  and higher  $\text{C}_2\text{S}$  content in Riverdale slag than IHE-9/17 slag as Ca silicates have lower carbonation rate than  $\text{Ca}(\text{OH})_2$  (Huijgen et al., 2005). Other limiting factors for carbonation could be the degree of compaction or in-place density (which leads to different porosities) of the slag in the column that

can affect the slag surface available for carbonation. High porosity means more slag surface exposed to inflowing CO<sub>2</sub> gas. The porosity of the Riverdale slag (0.44) was 1.2 times less than that of IHE-9/17 slags. The ultimate CO<sub>2</sub> sequestration of IHE-9/17 slag as measured from the column experiment was 1.5 times that of the Riverdale slag which follows similar relation as obtained in terms of porosity of the slags. It suggests that there could be an influence of porosity on the CO<sub>2</sub> uptake by each BOF slag.

#### 4. Conclusions

This study evaluated the CO<sub>2</sub> sequestration potential of different BOF slags, from different steel production plants and different production batches, subjected to simulated landfill gas conditions. The CO<sub>2</sub> sequestration of three BOF slags was assessed under varying moisture conditions and temperatures. The characterization of the BOF slags showed that, despite having similar production process, the slags could differ in their physical and chemical properties. The batch experimental results showed that the effect of mineralogy and particle sizes of slags on CO<sub>2</sub> sequestration are more pronounced than that of moisture content and temperature. CaO, Ca(OH)<sub>2</sub> and C<sub>2</sub>S were found to be the primary minerals responsible for CO<sub>2</sub> sequestration in the slag with [CaO + Ca(OH)<sub>2</sub>] being the first one to react during carbonation. A two-step reaction



mechanism was observed during carbonation with an initial rapid reaction phase followed by a relatively slower reaction rate.

In the column experiments, CO<sub>2</sub> sequestration capacity was found to be a function of various parameters like mineralogy, particle size, moisture, and porosity. IHE-3/15 slag, which had highest finer fractions (9.5%), smaller average particle size (0.47mm), highest porosity (57%) and highest [CaO + Ca(OH)<sub>2</sub>] content (11.5%) among the three BOF slags, showed the highest CO<sub>2</sub> sequestration. Initial phase of complete removal of CO<sub>2</sub> until breakthrough followed by gradual reduction in the rate of CO<sub>2</sub> removal was observed and this behavior was attributed to the carbonation of readily available [CaO + Ca(OH)<sub>2</sub>] in the beginning followed by other minerals with lower carbonation rates like C<sub>2</sub>S. The possibility of participation of the amorphous phase present in the BOF slag in carbonation reaction was also highlighted.

Overall, it can be concluded that the BOF slag has significant CO<sub>2</sub> sequestration potential under synthetic landfill gas condition; however, the CO<sub>2</sub> sequestration capacity may vary with the type of BOF slags and other physical parameters. Hence, it is utmost important to understand the characteristics of the BOF slags before implementing them in landfill covers in large scale.

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568

Table 1: Studies on carbonation of steel slags

Steel slag	Experimental conditions	Objective	Carbonate conversion (based on total Ca content)	Reference
LD	Experimental set up: 450 mL autoclave reactor Particle size: < 38 $\mu\text{m}$ – < 2 mm L/S ratio : 2 to 20 L/kg Stirring rate : 100-2000 rpm CO <sub>2</sub> pressure: 1-30 bar Temperature: 25-225 °C Duration: 2-30 min	Mineral CO <sub>2</sub> sequestration by steel slag	74 %	Huijgen et al. (2005)
BOF	Experimental set up: Glass column (5 cm inner diameter, 20 cm height) Particle size: 2– 3.3 mm L/S ratio : 0.01 to 0.1 L/kg for unsaturated and 0.4 to 2 L/kg for saturated condition Gas: 20% CO <sub>2</sub> , 80% Ar CO <sub>2</sub> pressure: 0.2 bar Temperature: 5-90 °C Duration: 8 to 200 hour	Investigate the potential of accelerated carbonation of steel slag, at relatively low CO <sub>2</sub> pressure, to improve pH and leaching properties, mainly of vanadium	48%	van Zomeren et al. (2011)
BOF	Experimental set up: Rotating packed bed Particle size: < 0.088 mm L/S ratio : 20 L/kg Stirring rate : 500-1250 rpm Gas: 99% CO <sub>2</sub> CO <sub>2</sub> pressure: 1 bar Temperature: 25-65 °C Duration: 30 min	To study the accelerated carbonation of steelmaking slags in a high-gravity rotating packed bed	93.5%	Chang et al. (2012)
BOF	Experimental set up: Batch reactor Particle size: < 1 mm and (1-6 mm) L/S ratio : 0, 0.05, 0.2, 0.3, 0.4 and 0.5 L/kg Gas: 50% CO <sub>2</sub> , 50% CH <sub>4</sub>	To use industrial by-product as a sorbent to remove CO <sub>2</sub> and H <sub>2</sub> S from biogas	18%	Sarperi et al. (2014)

	Stirring rate: 300 rpm Temperature: 20 °C Duration: 24 hour			
BOF	Experimental set up: Rotatory kiln made of stainless steel Particle size: <3.5mm, 3.5-7mm, 7-15mm, 15-25mm Relative humidity: 0-80% CO <sub>2</sub> content: 0-40% Temperature: 25-250 °C Duration: 24 hour	Accelerated carbonation of BOF slag and the effect of carbonation on its mechanical properties	12%	Ko et al. (2015)
EAF , BOF and EAF mixed	Experimental set up: Pressure chamber Specimen: rectangular slag panels Gas: 99.5% CO <sub>2</sub> Temperature: Room temperature Pressure: 0.15 MPa Duration: 2 and 24 hour	Examination of carbonation and hydraulic behavior of EAF and BOF slag	-	Mahoutian et al. (2015)
BOF	Experimental set up: 20 mL capped stainless steel cell contained in a 500 mL stainless steel autoclave Particle size: <0.5mm– 3.5mm L/S ratio : 0, 2, 5 and 10 L/kg CO <sub>2</sub> pressure: 0-245 bar Temperature: 25-100 °C Duration: 0 to 96 hour	Optimization of carbonation condition , address carbonation mechanism and evaluate the extents of V and Cr release	71%	Su et al. (2016)
BOF	Experimental set up: glass column 2.5 cm inner diameter, 30 cm height Particle size: as received (mean particle size ranging from 0.47 – 1.5 mm) L/S ratio : 0.1 L/kg Gas: Continuous, humid, 50% CO <sub>2</sub> and 50% CH <sub>4</sub> (v/v) CO <sub>2</sub> pressure: < 0.4 bar Temperature: Room temperature Duration : Until steel slag reaches ~0% CO <sub>2</sub> uptake capacity	To examine the effect of BOF slag types on the CO <sub>2</sub> sequestration potential of slag under landfill condition	~100%	Current study



Table 2: Summary of column experimental conditions

Parameters	IHE-3/15	IHE-9/17	Riverdale
<b><i>Test conditions</i></b>			
<b><i>Inlet gas:</i></b>			
Carbon dioxide (%)	50	50	50
Methane (%)	50	50	50
Moisture condition	Humid	Humid	Humid
Mode of injection	Continuous	Continuous	Continuous
<b><i>Column:</i></b>			
Diameter (cm)	2.5	2.5	2.5
Length (cm)	30	30	30
BOF slag mass (g)	187	254	293.5
Average slag particle size (mm)	0.5	1.5	1.5
Moisture content (%)	10	10	10
Dry density (g/cm <sup>3</sup> )	1.3	1.67	1.93
Porosity (v/v)	0.58	0.52	0.44
Pore volume (PV, mL)	83	78	68
Inlet flow rate (mL/min)	9-12	9-12	9-12
Inlet pressure (psi)	<6	<6	<6
Outlet flow rate (mL/min)	2-12	2-12	2-12

Table 3: Physical, geotechnical and chemical properties of the BOF slags

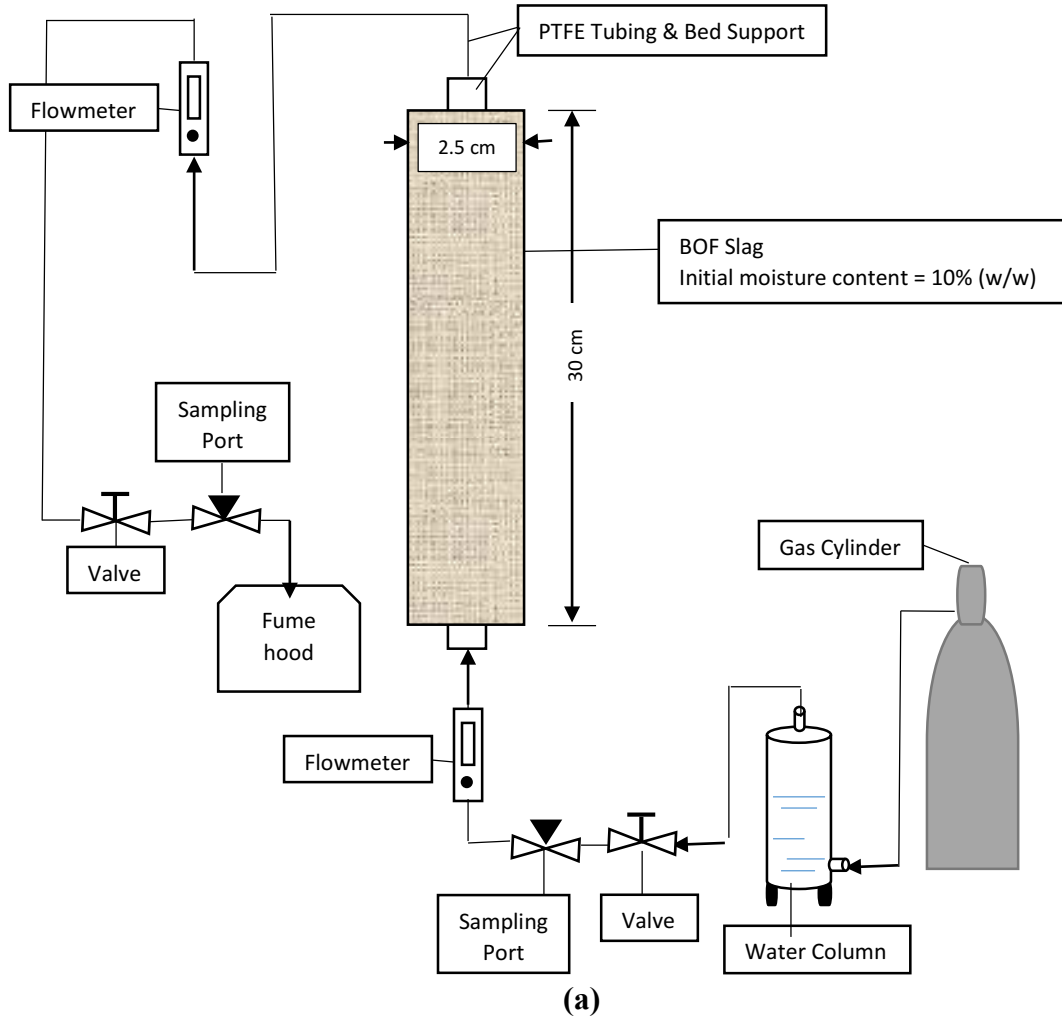
Properties	ASTM Method	IHE-3/15	IHE-9/17	Riverdale
Specific Gravity	D854	3.04	3.46	3.46
<i>Grain Size Distribution:</i>	D422			
Gravel (%)		0	20.8	15.7
Sand (%)		90.5	74.2	80.9
Fines (%)		9.5	5.0	3.4
D <sub>50</sub> (mm)		0.47	1.5	1.5
C <sub>c</sub>		0.55	0.7	1.1
C <sub>u</sub>		11.92	18	11.6
<i>Atterberg Limits:</i>	D4318			
Liquid Limit (%)		Non-Plastic	Non-Plastic	Non-Plastic
Plastic Limit (%)				
Plasticity Index (%)				
USCS Classification	D2487	SP-SM	SP-SM	SW
Water Holding Capacity (w/w)	D2980	40.5	20	20
Dry Density (g/cm <sup>3</sup> )		1.62	1.72	1.90
Hydraulic Conductivity (cm/s)	D2434	4.2 x 10 <sup>-4</sup>	1.1 x 10 <sup>-3</sup>	4.1 x 10 <sup>-4</sup>
Loss on Ignition (%)	D2974	2.5	1.6	0.8
pH (L/S = 1:1)	D4972	12.4	12.1	12.1
Electrical Conductivity (mS/cm)	D4972	6.68	13.3	14.2
Redox Potential (mV)	D4972	-317.9	-313.3	-314.1
ANC (Equivalents of acid/Kg)	STP-1123	6-7	6-7	5-6
Carbonate content (%)	D4373	17	10	8
<i>Elemental Analysis</i>	XRF			
Ca (%)		48.85	40.35	40.85
Fe (%)		21.8	30.25	28.15
Si (%)		12.65	9.55	7.3
Mg (%)		5.6	10.9	9.25
Mn (%)		2.4	2.2	3.25
Al (%)		3.8	3.95	8.35

Table 4: Characteristic leaching properties of the BOF slags

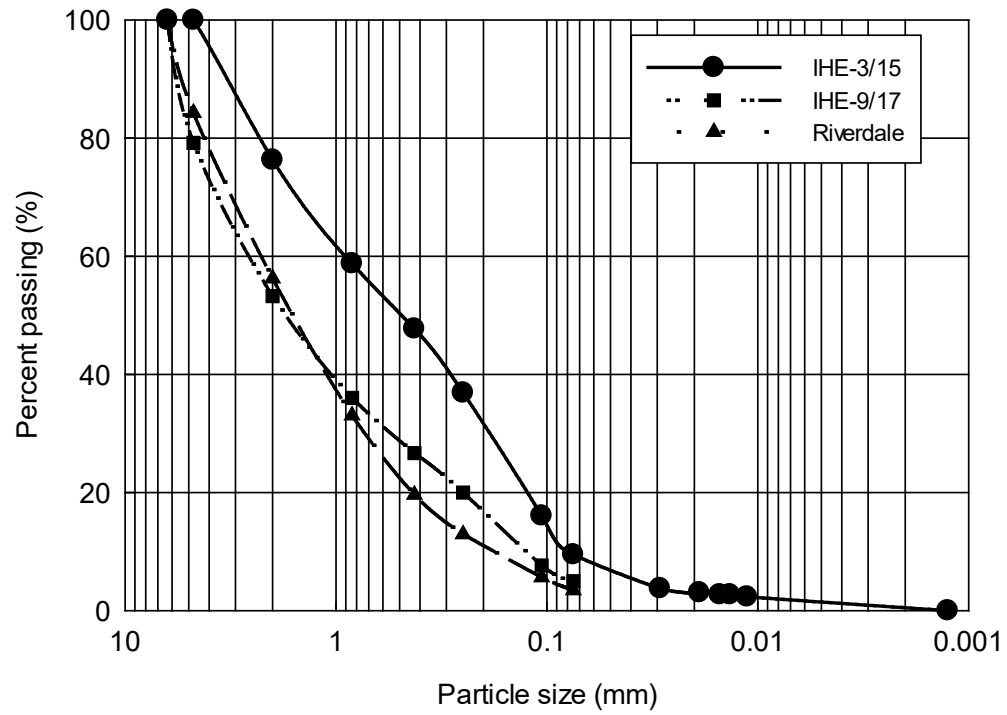
Metals	RCRA limit (mg/L)	Total (mg/kg)			TCLP (mg/L)			SPLP (mg/L)		
		IHE-3/15	IHE-9/17	Riverdale	IHE-3/15	IHE-9/17	Riverdale	IHE-3/15	IHE-9/17	Riverdale
Aluminum		11,000	15,000- 19,000	64,000- 69,000	0.62	<1.0	70-86	0.16	0.19	0.49-0.76
Antimony		<0.76	<1.7	<1.7	<0.00031	< 0.015	< 0.015	< 0.00016	< 0.0060	< 0.0060
Arsenic	5	1.3	1.7-1.8	5.3-7.6	0.00087	< 0.010	< 0.010	0.00029	< 0.0040	< 0.0040
Barium	100	36	66-72	120-130	0.14	0.13-0.15	0.21-0.25	0.12	0.078-0.083	0.19-0.20
Beryllium		<0.76	0.51-0.55	0.45-0.46	<0.00025	< 0.0050	< 0.0050	<0.00013	<0.002	< 0.0020
Boron		330	32-38	55-64	0.12	< 0.23	<0.2 4	0.027	0.08-0.084	< 0.20
Cadmium	1	2.5	<0.42	0.49-0.51	0.00028	< 0.0050	< 0.0050	0.00015	<0.002	< 0.0020
Calcium		290,000	220,000- 260,000	280,000- 310,000	2,300	2,200-2,600	1,500-1,600	800	880-1,000	590-900
Chromium	5	1,100	1,300-1,400	1,600	0.011	0.029-0.045	<0.01-0.016	0.002	0.010-0.011	0.0012-0.0073
Cobalt		1.2	1.4-1.6	1.7-2.4	0.0034	<0.010	< 0.010	0.0013	< 0.0040	< 0.0040
Copper		7.4	9.6-11	21-31	0.005	<0.1	< 0.10	0.0025	< 0.020	< 0.020
Iron		210,000	150,000- 180,000	150,000- 180,000	0.031	7.8-9.4	<0.25	0.011	3.6-3.8	1.2-1.5
Lead	5	<0.76	2.5-2.7	4.9	0.00041	<0.005	<0.005	0.0002	< 0.0020	< 0.0020
Magnesium		54,000	72,000- 79,000	73,000- 75,000	0.077	0.29-0.35	<0.25	0.05	< 0.40	< 0.40
Manganese		20,000	13,000- 15,000	19,000- 20,000	0.005	<0.01	<0.01	0.00072	< 0.0040	0.0040-0.0049
Mercury	0.2	<0.01	<0.019	<0.017	0.00005	<0.0002	<0.0002	0.00005	< 0.00020	-
Nickel		8.2	5.9-6.2	11-13	0.036	0.025-0.03	<0.02	0.013	0.0094- 0.0098	<0.008
Potassium		2,000	150-160	49-53	0.76	0.87-1.0	<0.25	0.66	0.48-0.56	0.22-0.44
Selenium	1	<1.2	<0.85	<0.84	0.0047	<0.01	<0.01	0.0019	< 0.0040	< 0.0040
Silver	5	<0.76	<0.85	<0.84	0.00025	< 0.010	< 0.010	0.00013	< 0.0040	< 0.0040
Thallium		<0.23	<0.85	<0.84	0.00025	< 0.0050	< 0.0050	0.00013	< 0.0020	< 0.0020
Tin		-	<4.2	8.8-12	-	< 0.050	< 0.050	-	< 0.020	< 0.020
Vanadium		700	860-970	830-840	0.0058	0.01-0.015	<0.01	0.00078	< 0.0040	< 0.0040
Zinc		59	35-41	50-54	0.035	<0.05	<0.05	0.024	< 0.020	< 0.020

Table 5: Mineralogy and bulk chemistry (oxide basis) of the BOF slags

Minerals and oxides	Mineral formula		BOF Slag	
		IHE-3/15 (wt %)	IHE-9/17 (wt %)	Riverdale (wt %)
<i>Oxide basis</i>				
CaO		33.7	29	40.3
SiO <sub>2</sub>		13.35	10.55	10.9
Al <sub>2</sub> O <sub>3</sub>		3.6	3.8	11.6
Fe <sub>2</sub> O <sub>3</sub>		15.4	22.25	28.3
MgO		3.1	9.3	10.8
SO <sub>3</sub>		0.3	0.2	0.6
LOI		8.6	3.65	0.55
<i>Minerals</i>				
Lime	CaO	2.0-2.2	2.4	1-1.2
Portlandite	Ca(OH) <sub>2</sub>	9.4-9.5	0-4.4	2-2.3
Larnite	Ca <sub>2</sub> SiO <sub>4</sub>	9.5-11.4	11.7-12.6	14.5-16.6
Calcite	CaCO <sub>3</sub>	2.8-2.9	0.8-1.1	0.9-1.3
Vaterite	CaCO <sub>3</sub>	1.8-2.7	-	-
Srebrodolskite	Ca <sub>2</sub> Fe <sub>2</sub> O <sub>5</sub>	6.6-7.8	14.2-15	-
Brownmillerite	Ca <sub>4</sub> Al <sub>2</sub> Fe <sub>2</sub> O <sub>10</sub>	-	-	9-10.4
Calcium Aluminate (C3A)	Ca <sub>3</sub> Al <sub>2</sub> O <sub>6</sub>	-	-	6.2-6.4
Bredigite	Ca <sub>7</sub> Mg(SiO <sub>4</sub> ) <sub>4</sub>	-	-	2.6-1.9
Magnesioferrite	MgFe <sub>2</sub> O <sub>4</sub>	3.3-3.8	6-6.5	4.6-4.9
Iron Magnesium Oxide	Fe0.76Mg0.24O	1.4-1.7	5.2-5.4	3.5-3.8
Wuestite	FeO	2.5-2.7	3.4-3.5	1.7-2.2
Periclase	MgO	0.4-0.6	0.7-0.8	2.7-2.8
Brucite	Mg(OH) <sub>2</sub>	0.3-0.6	0.4	-
Mayenite	Ca <sub>12</sub> Al <sub>14</sub> O <sub>33</sub>	2.7-2.9	2-2.9	3.1-3.3
Akermanite	Ca <sub>2</sub> MgSi <sub>2</sub> O <sub>7</sub>	0.0-6.4	2	-
Merwinite	Ca <sub>3</sub> Mg(SiO <sub>4</sub> ) <sub>2</sub>	0.9	1.8-2.1	-
Katoite	Ca <sub>3</sub> Al <sub>2</sub> (OH) <sub>12</sub>	3.8-4.3	1.7-1.8	1.3-1.5
Quartz	SiO <sub>2</sub>	0.3-0.4	-	-
Amorphous Material		41.7-50.1	43-43.7	40.6-46.1



**Figure 1:** Column experimental setup (with humid gas): (a) Schematic; and (b) Photograph.

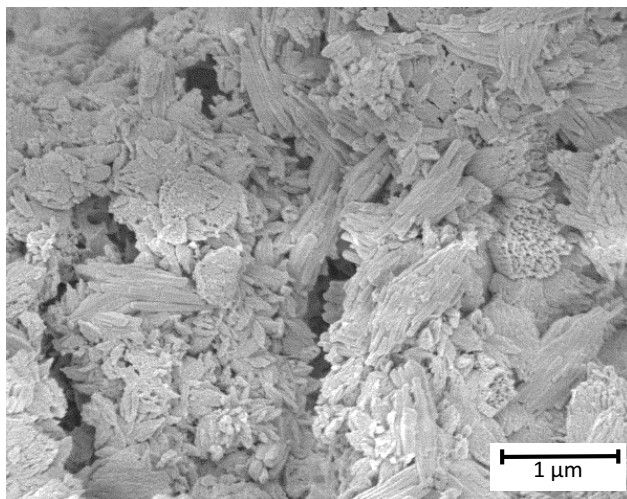
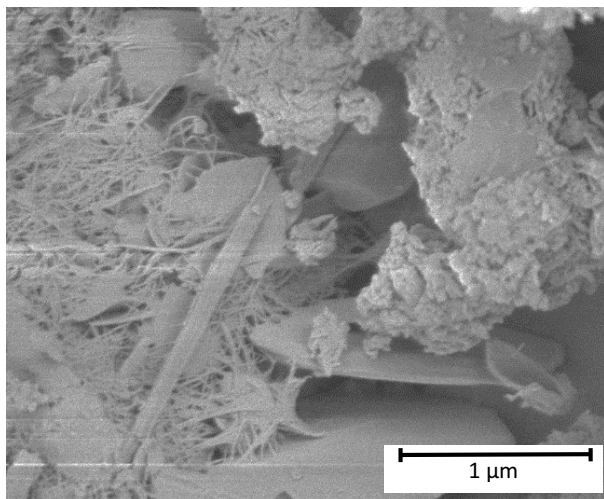


**Figure 2:** Particle size distribution of the BOF slags (IHE-3/15, IHE-9/17 and Riverdale)

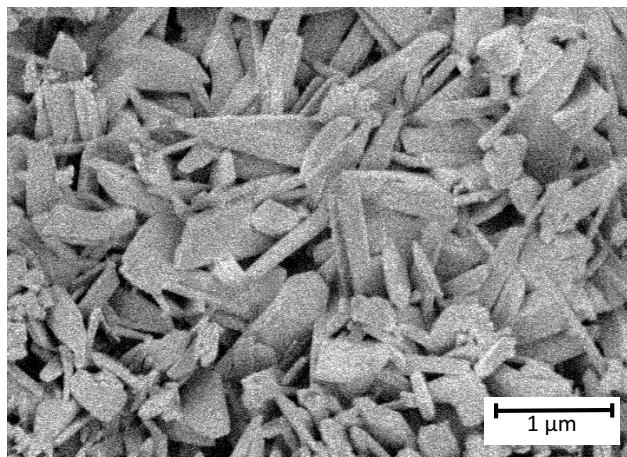
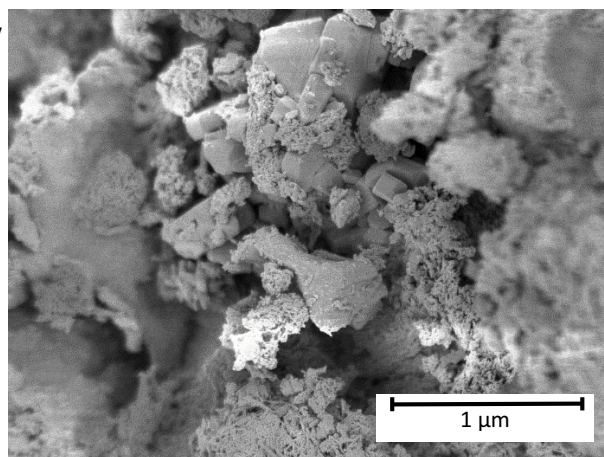
As-received

Carbonated

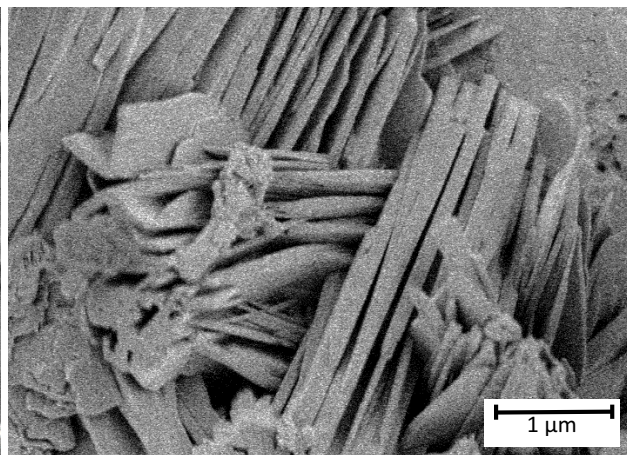
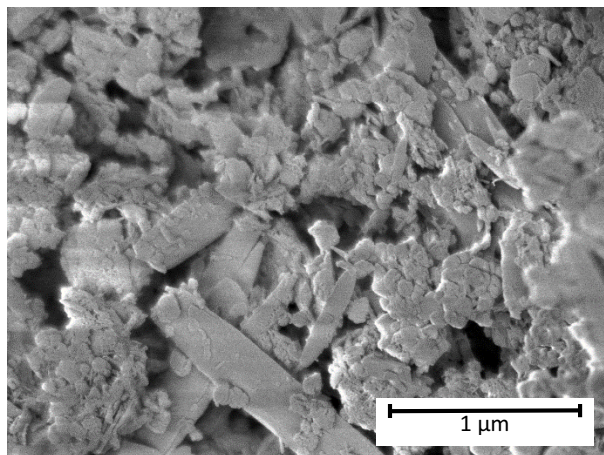
IHE-3/15



IHE-9/17

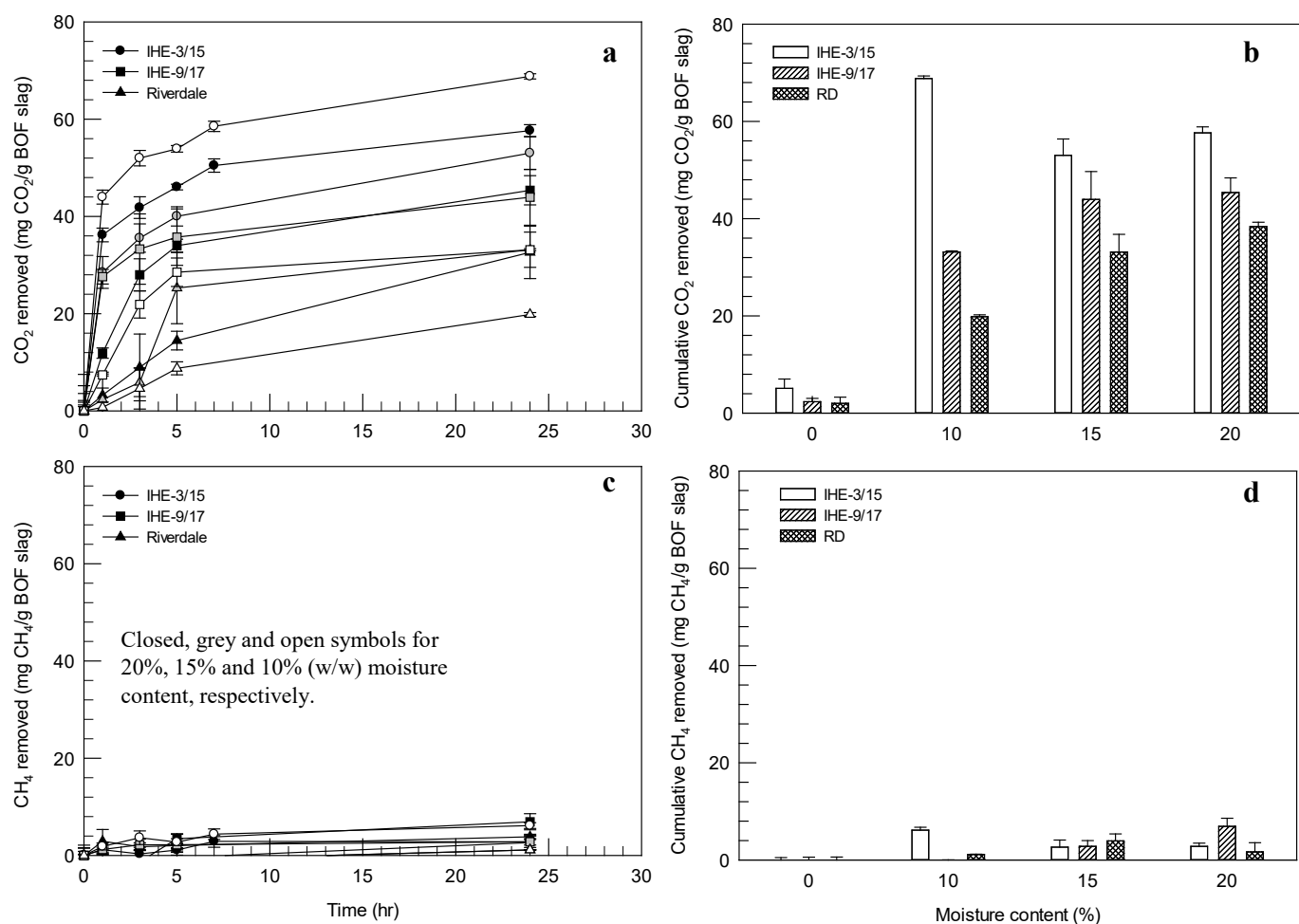


Riverdale



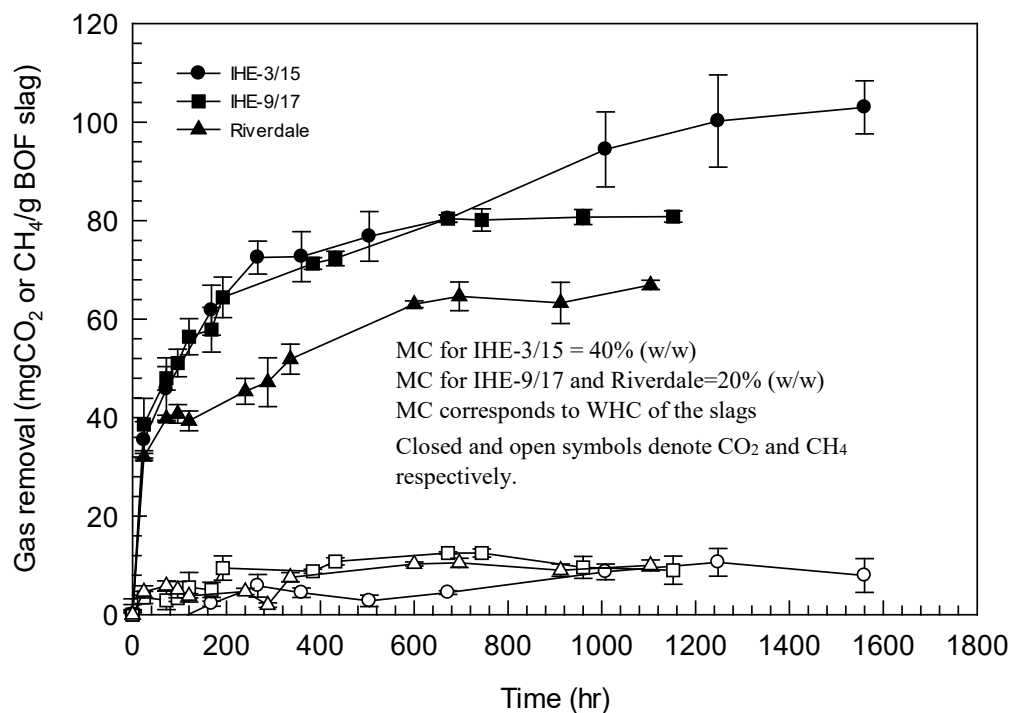
**Figure 3:** SEM images of as-received and carbonated BOF slags (IHE-3/15, IHE-9/17 and Riverdale)



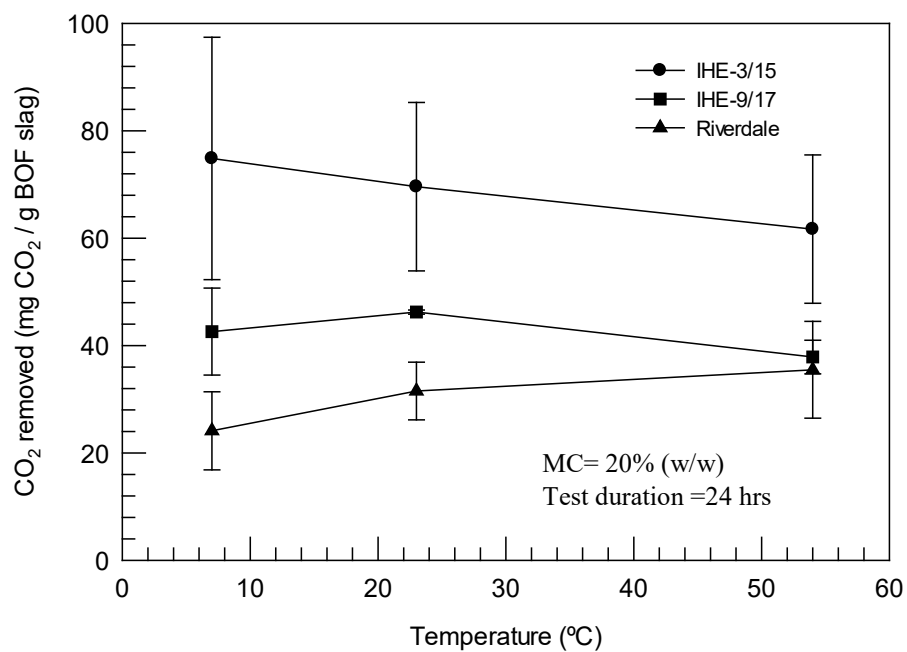


**Figure 4:** Removal of CO<sub>2</sub> a) hourly and b) cumulative and CH<sub>4</sub> c) hourly and d) cumulative in 24 hours by the BOF slags (IHE-3/15, IHE-9/17 and Riverdale) at different moisture content and exposed to synthetic LFG (50% CO<sub>2</sub>:50% CH<sub>4</sub> (v/v)) at room temperature and atmospheric pressure

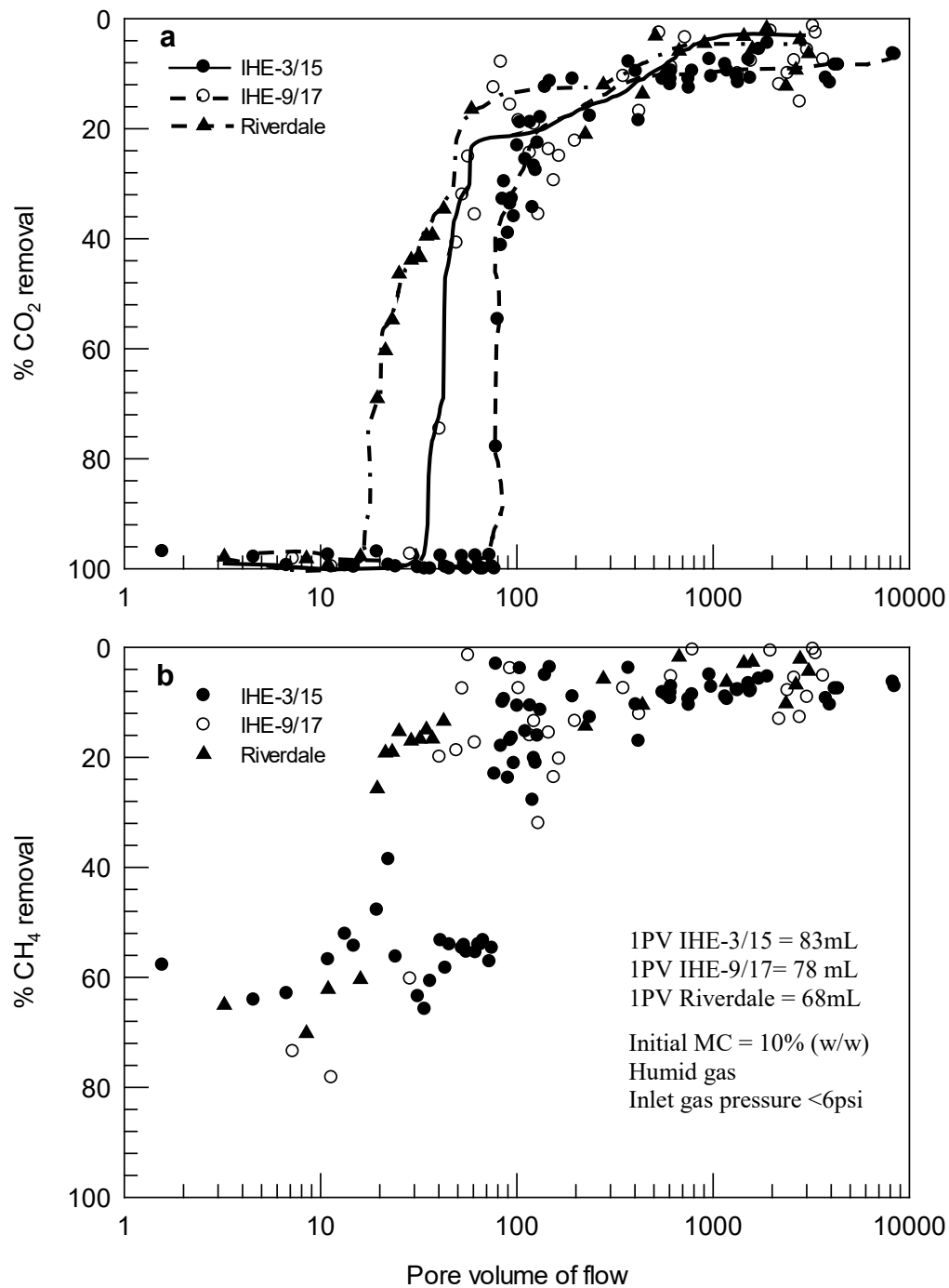




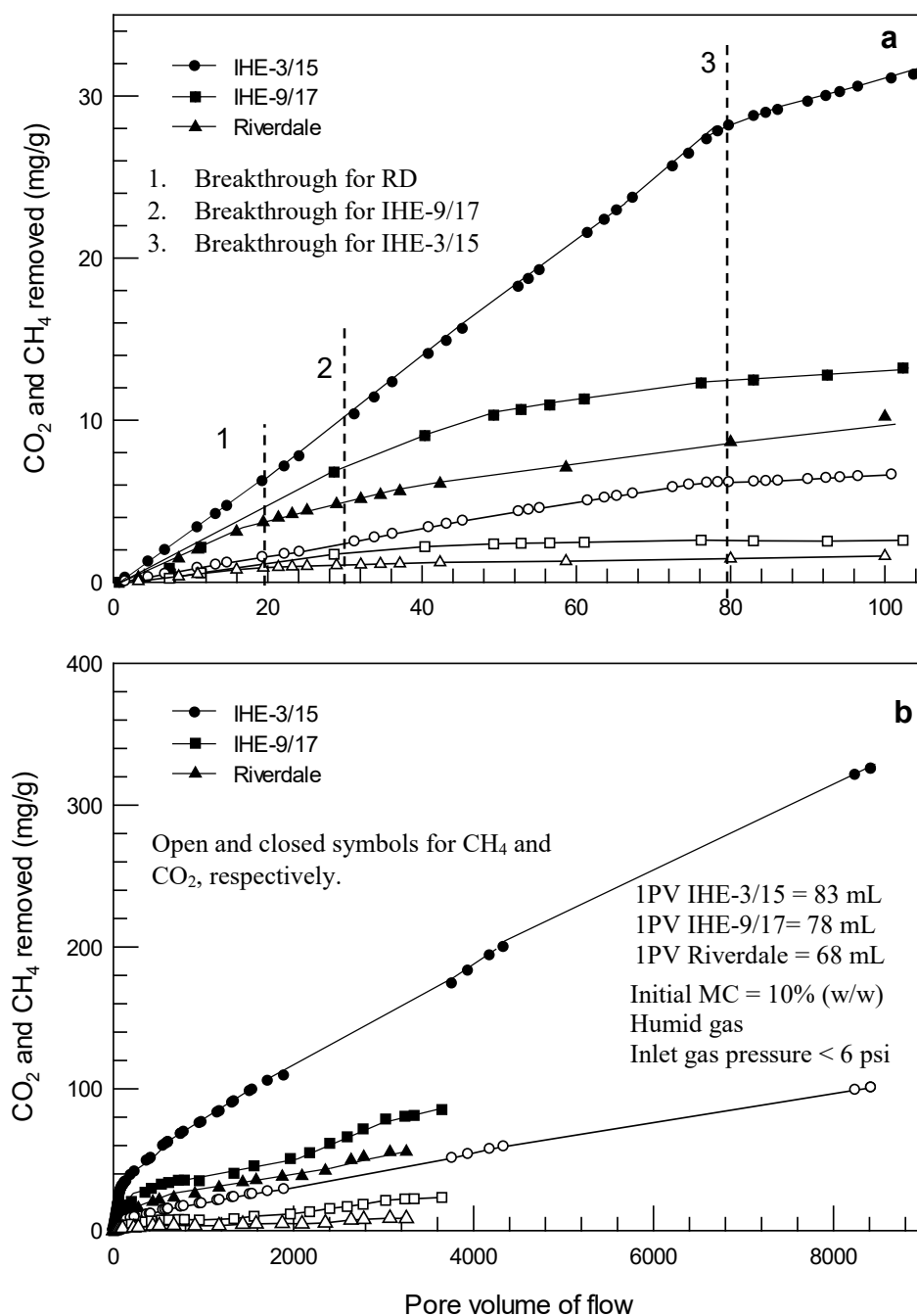
**Figure 5:** Cumulative removal of CO<sub>2</sub> and CH<sub>4</sub> with time by BOF slags (IHE-3/15, IHE-9/17 and Riverdale) exposed to synthetic LFG (50% CO<sub>2</sub>:50% CH<sub>4</sub> (v/v)) at room temperature and atmospheric pressure and moisture content corresponding to the water holding capacity (WHC) of each BOF slag.



**Figure 6:** Removal of CO<sub>2</sub> by BOF slags (IHE-3/15, IHE-9/17 and Riverdale) in 24 hours as a function of temperature when exposed to synthetic LFG (50% CO<sub>2</sub>:50% CH<sub>4</sub> (v/v)) at an initial moisture content of 20% and atmospheric pressure.



**Figure 7:** Comparison of percent removal of a) CO<sub>2</sub> and b) CH<sub>4</sub> by BOF slags (IHE-3/15, IHE-9/17 and Riverdale) on a pore volume basis for simulated LFG gas flow (50/50 CH<sub>4</sub>/CO<sub>2</sub>) at 23 ± 2°C.



**Figure 8:** Short (a) and long (b) term CO<sub>2</sub> and CH<sub>4</sub> removal by BOF slags (IHE-3/15, IHE-9/17 and Riverdale) on a pore volume basis for simulated LFG gas flow (50/50 CH<sub>4</sub>/CO<sub>2</sub>) at 23 ± 2°C.