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2	The first decade of scientific insights from the Deepwater Horizon oil release
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19	Abstract
20	The 2010 Deepwater Horizon disaster remains the largest single accidental release of oil and gas into the
21	ocean. During the 87-day release, scientists used oceanographic tools to collect wellhead oil and gas
22	samples, interrogate microbial community shifts and activities, and track the chemical composition of
23	dissolved oil in the ocean's interior. In the decade since the disaster, field and laboratory investigations
24	studied the physics and chemistry of irrupted oil and gas at high pressure and low temperature, the role
25	of chemical dispersants in oil composition and microbial hydrocarbon degradation, and the impact of
26	combined oil, gas and dispersants on the flora and fauna of the deep-sea and the coastal environments.
27	The multi-faceted, multi-disciplinary scientific response to the released oil, gas and dispersants

28 culminated in better understanding of the environmental factors that influence the short- and long-term

29 fate and transport of oil in marine settings. In this Review, we summarize the unique aspects of the

30 Deepwater Horizon release and highlight the advances in oil chemistry and microbiology that resulted

31 from novel applications of emerging technologies. We end with an outlook on the applicability of these

32 findings to possible future oil releases in future deep-sea drilling locations and newly-opened high-

33 latitude shipping lanes.

### 34 Key points

- The Deepwater Horizon disaster was the largest single accidental release of oil and gas to the
   ocean. Over 87 days, oil, gas and dispersants impacted 11,000 square kilometers of ocean surface
   and 2000 km of coastline.
- Subsurface dispersant application was a unique characteristic of the DWH disaster. Empirical
   observations, laboratory data and modeling efforts offer conflicting conclusions as to whether
   dispersants reduced the sea surface expression of released oil.
- The DWH disaster was the first environmental application of emerging systems biology tools
   based on microbial gene analysis. These tools included meta- and single-cell genomics,
   metatranscriptomics, microarrays, and stable-isotope probing enrichments. They provided
   unprecedented insights into the identity, structure, growth dynamics, succession, and overall
   response of microbial communities to oil, gas and dispersant substrates released to marine
   ecosystems.
- Advanced analytical chemistry technologies including ultra-high resolution Fourier-transform
   ion cyclotron resonance mass spectrometry and comprehensive two-dimensional gas
   chromatography provided novel information regarding source oil composition, biodegradation,
   photochemical oxidation, water-column processes, accurate measurements of biomarkers, and
   identification of oil weathering products irrespective of boiling point.
- The Gulf of Mexico coastline and deep ocean were contaminated with oil, gas and dispersants to differing degrees. In many cases, coastal ecosystems recovered as predicted from previous oil
   release studies, while in others, the disaster combined with other stressors to deleterious effect.
   Examination of the disaster's impacts on the deep sea, and its ongoing recovery, continue.
- Insights from the first decade of DWH-related research underscore the need for integrated
   analytical platforms and data synthesis to understand the complexities of the environmental
   responses to oil, gas and dispersant release. Although conclusions from the DWH disaster may
   not be fully applicable to the next spill, the spill science community should be ready to work

collaboratively across academia, industry and government during possible future oil releases inthe deep sea and high latitudes.

### 62 **Table of contents summary**

- 63 The Deepwater Horizon disaster was the largest accidental discharge of oil into the environment, and
- 64 was intensely studied during and after the event. In this Review, the subsequent advances made in oil
- 65 chemistry, dispersant application, and microbiology are discussed.

#### 66 [H1] Introduction

67 The explosion of the Deepwater Horizon (DWH) drilling rig in the northern Gulf of Mexico on April 20, 68 2010 caused the deaths of 11 crew members and marked the onset of an uncontrolled oil and natural gas 69 release from the damaged Macondo Well, located 80 km off the coast of Louisiana in the United States' 70 (US) Bureau of Ocean Energy Management's Mississippi Canyon lease block 252 (MC-252) at a water 71 depth of 1,500 meters (Fig. 1). The well was finally capped on July 15, 2010, by a team of academic and 72 industrial engineers. Over the 87-day period, the uncapped well released 5.3×10<sup>11</sup> g of oil (defined as 73 hydrocarbons with  $\geq 6$  carbons that are liquid at 1 atm; REF<sup>1</sup>) and 1.7×10<sup>11</sup> g of natural gas (hydrocarbons 74 with  $\leq 5$  carbons that are gases at 1 atm; REF<sup>1</sup>) at high pressure (1.5 × 10<sup>4</sup> kPa) into the overlying water 75 column, leading to extensive dissolution of hydrocarbons in the deep sea<sup>2,3</sup>, referred to as the subsurface 76 intrusion. The remainder of the hydrocarbons traveled to the sea surface, where  $1.4-2.0\times10^{11}$  g of 77 the volatile compounds ( $\leq$  *n*-C<sub>16</sub> compounds) evaporated into the atmosphere within 3-10 h of surfacing<sup>4-6</sup> 78 and  $3.3-3.6 \times 10^{11}$ g of the less-volatile compounds (> *n*-C<sub>16</sub> compounds<sup>4-6</sup>) spread over  $11 \pm 5 \times 10^3$  km<sup>2</sup> 79 (REF<sup>7</sup>), reaching a total of 2 ×10<sup>3</sup> km of coastline along five Gulf of Mexico states<sup>8</sup> (Fig. 1). Approximately 80 2-20% of the total released hydrocarbons were deposited on the seafloor<sup>9</sup>, primarily as oil residue. In 81 response to the disaster, 2.9 ×10<sup>6</sup> and 4.1×10<sup>6</sup> L of chemical dispersants [G] were applied at the wellhead 82 and to the sea surface, respectively<sup>10</sup>, in efforts to reduce surface oil slicks and sequester oil in the deep 83 sea, more than any other known application in history. In total, the DWH spill was unprecedented by 84 almost any metric of marine oil discharge disasters, including volume and scale of hydrocarbon release, 85 depth of the discharge, and application of surface and sub-surface dispersants.

86 The DWH disaster posed several scientific and logistical challenges, including where the oil and gas 87 would travel after irruption from the wellhead, whether chemical dispersants could alter the oil and gas 88 fate and transport without significant environmental impact and how affected ecosystems and their 89 inhabitants – from the deep-sea to the coastal marshes – would respond to discharged oil and gas and 90 the applied dispersants. The unique location (deep-sea) and oil-and-gas volume-spilled of this disaster 91 rendered previous models and predictions of oil and gas fate poorly applicable, thus requiring a rapid 92 shift in response planning and execution. Within weeks of the DWH explosion, researchers and 93 responders realized that four zones would need to be examined for released oil, gas and dispersants: the 94 subsurface where dissolved oxygen anomalies indicated a large intrusion of hydrocarbons was degraded 95 by oxygen-consuming bacteria<sup>3,11,12</sup>; the surface where oil sheens and emulsions extended over 11,000 km<sup>2</sup>

96 (REF<sup>7</sup>); the atmosphere where volatilized oil and gas were rapidly transported away from the crippled oil
97 rig<sup>13</sup>, and the sea floor, where oil might sink due to weathering or ballasting<sup>14,15</sup>.

98 These overarching challenges required observing and sampling the earliest stages of the oil discharge, 99 which is difficult as such disasters progress faster than most research can be mobilized<sup>16</sup>. Furthermore, 100 these challenges could not be addressed with the standard technologies at the time, which were mostly 101 prescribed by the Oil Pollution Act of 1990 (legislated partly in response to the 1989 Exxon Valdez spill) 102 and were obsolete because academic research on oil spills had stagnated. Nevertheless, the scientific 103 community responded quickly to the DWH disaster by altering field plans, and as a result, research 104 expeditions in the Gulf of Mexico were the first to detect<sup>17,18</sup> and map<sup>12,19</sup> the subsurface intrusions of oil 105 and gas travelling away from the wellhead. Academic and government scientists mobilized tools and 106 techniques repurposed from basic science uses, such as those used when studying natural oil and gas 107 seeps and the biogeochemical cycling of methane and other gases<sup>20-23</sup> (Fig. 2). Oceanographic 108 instrumentation was deployed to track and sample oil and gas flowing from the damaged well<sup>1</sup> and to 109 measure oil droplet sizes<sup>24</sup> and dissolved low-molecular weight components within the subsurface 110 plume<sup>19,25</sup>. During the DWH event, additional research expeditions collected surface and deep water to 111 assess microbial community dynamics<sup>3,11</sup>, explore chemical transformations in oil and gas components<sup>2</sup> 112 and track the fate of chemical dispersants<sup>26</sup>. Government scientists at the US National Oceanic and 113 Atmospheric Administration (NOAA) mobilized overflights to assess air quality and hydrocarbons that 114 had volatilized to the atmosphere<sup>13</sup>. While early analyses of these samples and the follow-up field, 115 laboratory and modelling studies were funded initially by a combination of BP, the US National Science 116 Foundation (NSF; "RAPID" grants), the US Department of Energy (DOE) and the US National Oceanic 117 and Atmospheric Administration (NOAA), BP and other responsible parties paid \$19 billion US towards 118 post-disaster research and recovery<sup>27</sup>, including \$500M for the Gulf of Mexico Research Initiative 119 (GoMRI). Scientific investigation following the DWH disaster has collectively culminated in over 5000 120 publications to date (January 2020, based on Google Scholar search with "Deepwater Horizon" and "oil 121 spill"), with research still ongoing. The breadth and diversity of scientific inquiry into the DWH disaster 122 enabled significant advances in oil chemistry and microbiology, but also shifted perceptions in these 123 fields about the knowledge gained from integration of complementary datasets to understand the 124 complexity of environmental perturbations.

In this Review, scientific questions raised by and results from the DWH disaster are discussed, with a
 focus on the chemical and microbiological aspects of the disaster and ongoing recovery. The irruption,

dissolution, and microbial degradation of oil and gas in the deep-sea, which is inaccessible to typical oil response procedures<sup>3,5,12,19</sup>, are detailed. We then explore the impact of subsurface dispersant applications on oil composition, the extent of hydrocarbon biodegradation and deep-water ecosystems, which were previously unpredictable because prior usage was solely on the sea surface. Finally, we review environmental factors that led to extensive weathering of the oil and gas over the 87-day duration of the discharge, the broader environmental impacts of the spill, and future directions for oil disaster science.

#### 133 [H1] Subsurface oil, gas and dispersants

134 During a deep-sea oil well blowout like the DWH disaster, 100°C hydrocarbon gas and oil irrupts at high 135 pressure into 4°C water<sup>1</sup>. Components of the released oil and gas follow different paths from the 136 wellhead, with some rising to the surface, and the remainder forming a deep-sea intrusion of oil and gas 137 at 1100 m water depth due to natural buoyancy<sup>17,19</sup>. Predicting the partitioning of irrupted oil and gas 138 between the subsurface intrusion layer and the sea surface is very difficult, as the distance and speed of 139 the transport depends on the physical properties of the surrounding seawater (which were known), the 140 oil-to-gas ratio and flow dynamics at the release point, and oil composition, droplet size, and buoyancy. 141 Existing models of oil droplet size distribution were based on surface water models and lab experiments, 142 and thus did not reflect deep-sea conditions; as a result, *in situ* observations were needed to constrain the 143 oil's fate. In one example, holographic imaging equipment developed for studying the morphologies and 144 distributions of marine micro- and mesozooplankton (the Video Plankton Recorder and the Holocam<sup>28-30</sup>) 145 was adapted. Starting in early June (approximately six weeks after the DWH well blowout), oil droplets and plankton at depth were successfully imaged with this equipment a few km away from the Macondo 146 147 well<sup>24,30,31</sup>, providing oil droplet size distribution data that was previously unattainable and highlighting a 148 technology that can be used in future deep-sea spills<sup>27</sup>. Imaging data did not capture the oil droplet size 149 distribution at the wellhead, and thus subsequent modeling<sup>32,33</sup> and laboratory<sup>34,35</sup> efforts have focused on 150 understanding the role of oil-to-gas ratio, source geometry conditions and dispersant application on 151 release trajectories and droplet-size distributions.

Oil droplets can be categorized into three size categories, each with different buoyancies, but with overlapping chemical compositions<sup>5</sup>. The largest oil droplets (greater than 0.3 mm diameter) exhibited sufficient buoyancy to rise to the ocean surface, with rise times below four hours<sup>5</sup>, transporting a mixture of soluble and insoluble compounds to the sea surface where some volatilized into the atmosphere<sup>13,36</sup> (**Fig. 3**). The medium-sized droplets (0.1 – 0.3 mm) ascended more slowly (rise times below 10 hrs), and

157 their composition was very sensitive to initial oil composition and release dynamics. For example, 158 moderately soluble hydrocarbons such as toluene, xylene, naphthalene and (methyl)cyclopentane 159 partitioned to the aqueous phase from all droplet sizes as a function of the droplet exposure time and 160 surface area-to-volume ratio, as well as their relative concentration in the source oil<sup>5</sup>. In contrast, the 161 smallest droplets (smaller than 0.1 mm) and soluble gases (methane, ethane, propane) lacked the 162 buoyancy to rise after being emplaced in deep-sea intrusions, although the degree of hydrocarbon 163 dissolution could not be measured due to challenges in separating oil droplets from the surrounding 164 waters<sup>5</sup>. The bulk of the released oil and gas (by mass) was retained in the deep-sea intrusions because of 165 the relatively high proportion of gases in the DHW irruption. However, reducing the sea surface 166 expression of released oil was a high priority during DWH mitigation efforts and thus responders were 167 motivated to disrupt the larger, faster-rising size classes of oil droplets into small droplets that would 168 remain in the deep-sea. At the same time, reducing droplet sizes and maximizing dissolution should 169 make oil and gas more accessible to microbial degradation<sup>37</sup>.

170 Chemical dispersants were used by the DWH disaster responders to decrease the size of oil droplets<sup>37</sup>. 171 Dispersants (such as Corexit 9500, the primary formulation used in the DWH disaster) are a mixture of 172 nonionic surfactants (~30% Tween and Span surfactants), an anionic surfactant (~20% dioctyl sodium 173 sulfosuccinate or DOSS) and solvent carriers (~50% petroleum distillates<sup>38</sup>). However, prior to the DWH 174 disaster, dispersants had been applied only to surface oil spills<sup>37</sup> with their use determined by wind 175 speed, wave height, and oil age and composition. Dispersants were used on the sea surface during the 176 DWH disaster, but they were also applied directly at the wellhead in the first deep-sea dispersant 177 application. The fate of these added dispersants was a public and scientific concern; after all, 7×10<sup>6</sup> L 178 dispersant were added to the deep-sea with unknown consequences. Because dispersants are a complex 179 mixture, specific components had to be analyzed separately to ascertain the lability and persistence of the 180 dispersants during and after the spill. After the disaster, DOSS was used to track the fate of the deep-sea 181 dispersants because it comprised a large and relatively constant fraction of Corexit and other dispersant 182 formulations and it was amenable to existing analytical protocols. Samples taken during and a few 183 months after the spill indicated that DOSS persisted in the subsurface intrusion and was not degraded<sup>26</sup>, 184 contrary to expectations based on laboratory experiments performed at surface conditions<sup>39</sup>. These data 185 suggest that the chemical dispersants were not degraded appreciably in the deep sea in the aftermath of 186 the DWH disaster. Subsequent laboratory work showed that DOSS was less labile than the solvent 187 carriers in the dispersants under deep-sea conditions<sup>39</sup>, and others have found minimal degradation of

188 DOSS at low temperatures<sup>40</sup>. Other surfactant components have been more challenging to detect and

189 quantify due to their isomeric diversity and amphiphilic **[G]** properties<sup>41</sup>, but recent studies have shown

that these components were present in the subsurface intrusion layers (typically below 15  $\mu$ g/L<sup>42</sup>) and are degraded at deep-sea (4°C) temperatures<sup>43</sup>.

192 Once it appeared that deep-sea dispersants were retained in the subsurface intrusion, the primary 193 question was whether this intervention had indeed shifted the oil-droplet size distributions as intended. 194 Unfortunately, empirical observations, laboratory data and modeling efforts offer conflicting conclusions 195 as to the efficacy of the dispersants in this regard. Operational tests during the DWH disaster noted oil 196 reduction at the sea surface during "on/off" experiments<sup>44</sup>. Modeling results are equivocal on whether 197 dispersants entrained additional oil and gas into the subsurface intrusion layers, with one group arguing 198 that they did<sup>4</sup> and another arguing that they did not<sup>32,33</sup>. The inconsistency of the modeling results may be 199 due to the challenges of accurately parameterizing the complex physics of the outflow at the wellhead, 200 including the impacts of initial droplet size distribution, churn flow<sup>45</sup>, source pressure, orifice geometry, 201 and dispersant applicator type. Nevertheless, dispersant addition in the subsea appeared to impact sea 202 surface expression, fulfilling the first motivation of the response teams. Whether dispersants shifted the 203 droplet size distribution or enhanced oil degradation in the subsurface intrusion layer remains a matter of 204 debate.

#### 205 [H1] Microbial degradation of oil, gas and dispersants

206 During and after the DWH disaster, most microbiology research focused on the subsurface intrusion 207 layer because of its novelty. Comparatively little data was collected on the microbes responding to oil in 208 surface waters in part because microbial degradation was a minor loss term, relative to the natural 209 processes of evaporation and photochemical weathering<sup>46</sup> and the responder oil mitigation efforts of 210 skimming and burning. The surface Gulf of Mexico has low concentrations of nutrients which prevented 211 bloom formation, although some biodegradation was observed during the spill<sup>47</sup>. Limited data indicated 212 an enrichment of Cycloclasticus, with minor contributions from organisms including Alteromonas, 213 Colwellia, and Pseudoalteromonas in the surface slick<sup>48</sup>. Enrichments showed that Cycloclasticus and 214 Colwellia were dominant phenanthrene-degraders, whereas Alteromonas dominated the naphthalene-215 degrading community<sup>49,50</sup>. Some of these organisms were observed in pre-DWH studies in surface Gulf waters<sup>51,52</sup>. 216

217 Unlike surface waters, nutrients are abundant at depth in the Gulf of Mexico, setting the stage for 218 microbial blooms driven by the entrainment of hydrocarbon substrates defining the subsurface intrusion 219 layers. Microbial degradation was the only option available for oil mitigation in this environment because 220 perpetual darkness prevents photo-oxidation [G], and meaningful recovery of dilute oil from depth is 221 technically infeasible. The sudden influx of oil, gas, and dispersants enriched a community of 222 hydrocarbon-degrading organisms<sup>11</sup>, the composition of which was influenced by the physical forms and 223 chemical composition of the oil-gas-dispersant mixtures. As the hydrocarbon composition in droplets and 224 dissolved phases changed<sup>53</sup>, different microbes bloomed<sup>54,55</sup> following the succession pattern of 225 Oceanspirillales - Colwellia - Cycloclasticus - Methylophaga and Methylococcaceae - Flavobacteriaceae and 226 Rhodobacteriaceae<sup>11,54,55</sup> (Fig. 4). This succession was captured in groundbreaking detail through the first 227 effective application of combined systems biology tools to an environmental event, something was 228 previously prohibitively expensive and computationally unfeasible<sup>56</sup>. The use of metagenomics [G], 229 metatranscriptomics, **[G]** and other molecular biology tools on hundreds of samples offered a view into 230 the response of the hydrocarbon-degrading microbial community to released oil and gas over

231 environmentally relevant spatial (meters to kilometers) and temporal (days to weeks) scales<sup>56</sup>.

232 In addition to enabling the rapid assessment of the identities of the responding microorganisms, the 233 biological data (including stable isotope probing [G], or SIP) provided insight into the microbial potential 234 for degradation of hydrocarbons in the hydrocarbon-contaminated deep sea (reviewed in REF<sup>52</sup>). Field-235 based microbial community composition assessments<sup>11</sup> combined with metagenomics<sup>57</sup> and 236 transcriptome microarray data<sup>11</sup> noted a rapid enrichment of Oceanospirillales spp. (Gamma-237 proteobacteria) within the subsurface intrusion. These organisms were the first to bloom and likely 238 degraded highly labile *n*-alkanes and cycloalkanes<sup>57</sup>, based on metabolic potential reconstructed from 239 DNA sequences within field populations (metagenomes and single-cell amplified genomes)<sup>57</sup> and 240 incubations with <sup>13</sup>C-naphthalene<sup>49</sup>. Similarly, SIP incubations and single cell-amplified genome data 241 suggested that Cycloclasticus and Colwellia degraded the dissolved gases, propane and ethane<sup>58,59</sup>, and 242 Marinobacter and Alcanivorax degraded n-hexadecane<sup>49,50</sup>. Cycloclasticus populations likely also 243 mineralized less labile hydrocarbons, such as the aromatic compounds of benzene, toluene, ethylbenzene, 244 and xylenes (BTEX)58, based on the presence of genes encoding aromatic hydrocarbon degradation in SIP 245 incubations with <sup>13</sup>C-benzene. Lastly, *Cycloclasticus* collected from the deep sea contained the genetic 246 potential for various divergent monooxygenases, which are enzymes that oxidize alkyl functional groups 247 on hydrocarbons<sup>59</sup>, and expressed those genes at high abundance in DWH-contaminated waters<sup>60</sup>.

248 By late May and early June 2010, genes for methane oxidation were enriched in the subsurface intrusion, 249 suggesting an increase in methane- and methyl-degrading bacteria, such as Methylomonas, Methylococcus, 250 and *Methylophaga*, in the subsurface intrusions<sup>2,55,60,61</sup>. Finally, in late August and September 2010, bacterial 251 clades with scavenging members such as Flavobacteriaceae and Rhodobacteriaceae bloomed in the 252 subsurface intrusion, with likely roles in degrading residual hydrocarbons and complex organic matter 253 released by earlier microbial blooms<sup>55</sup>. The increase in transcript abundance was also higher than the 254 relative increase in bacterial cell numbers (factor of 2-3 cell number increase in subsurface intrusion 255 samples versus unaffected samples<sup>11</sup>), suggesting a broad ability of indigenous deep-sea Gulf of Mexico 256 bacteria to degrade hydrocarbons. In total, few bacteria were inhibited by the presence of oil and gas 257 (~5% of taxa showed decreased transcript expression in the intrusion layer relative to uncontaminated 258 samples<sup>60</sup>) and many common non-hydrocarbon degrading deep-sea bacteria, such as SAR11, did not 259 respond to the oil, gas, or dispersants<sup>62</sup>.

260 The metabolic map and succession of hydrocarbon-degrading communities described above was 261 developed with gene-based analyses, including meta- and single-cell genomics, metatranscriptomics, and 262 microarrays. These tools were applied to field samples, stable-isotope probing enrichments, and cultured 263 isolates. Converting these data to rates of hydrocarbon degradation, however, is not straightforward. 264 Instantaneous rate measurements were possible for selected DWH components, most notably 265 methane<sup>3,60,63</sup>, the largest component by mass<sup>1</sup>, but most substrate degradation rates remain unknown<sup>64</sup>. Rate assays with chemical monitoring of substrates are challenging experiments, particularly when 266 267 microbial consortia (rather than monocultures) work synergistically to degrade released oil and gas, and 268 when the hydrocarbon substrates are present in complex mixtures, rather than in single additions. 269 Selecting microbes<sup>65</sup> (or groups of microbes) and their substrates<sup>66</sup> (or groups of substrates) is fraught 270 with potential artifacts; yet these experiments are critically needed to support predictive modeling of oil 271 degradation under different environmental scenarios. While indirect geochemical referencing provided 272 long-term degradation rates for some compounds<sup>67</sup>, a fundamental challenge for future oil spills will be 273 to connect the intricacy of hydrocarbon-degrading metabolism, inferred from gene-based data, with the 274 complexity of the petroleum substrate.

The addition of chemical dispersants like Corexit 9500 impacted the response of the microbial community to the DWH disaster, though the type and magnitude of the impact is unresolved<sup>27</sup>, and the effects of the dispersants depend on the specific oil compounds and on the bacterial species present<sup>68-71</sup>. Current evidence indicates that the dispersant Corexit 9500 is effective at decreasing oil droplet size, leading to

279 increased microbial degradation of hydrocarbons relative to untreated oil, especially at higher 280 temperatures (such as 25°C) and/or when oil concentrations are in the low to sub-ppm range<sup>40,72-76</sup>. 281 Investigators established mesocosms with uncontaminated deep Gulf seawater to explore the microbial 282 responses to oil, Corexit or both additions. Colwellia spp. were likely consumers of ethane and propane<sup>58</sup>, 283 but were also enriched with oil and dispersed oil treatments, and dominated flocs, in mesocosms<sup>39</sup>. Other 284 mesocosms reported enrichment of Colwellia spp. within Corexit 9500 and dispersed oil treatments, but 285 not in oil-only treatments, where Marinobacter spp. were enriched instead<sup>66</sup>. This evidence is consistent 286 with results from dispersed oil enrichments yielding Colwellia spp. strain RC254, an isolate that could 287 degrade DOSS and oil in pure culture<sup>39,68</sup>. However, the initial microbial community influenced 288 enrichment outcomes. Mesocosms using surface water GOM inocula containing mostly Vibrio spp. did 289 not enrich Colwellia spp. with Corexit or dispersed oil<sup>73</sup>. Mesocosms in the same study using a deep GOM 290 water column community inoculum for Corexit 9500-only enrichments saw a marked increase in Colwellia 291 activity and an increase in Winogradskyella spp. abundance<sup>73</sup>. When similar experiments were repeated 292 with other inocula and alternative oil sources, Marinobacter spp., Alcanivorax spp., Cycloclasticus spp., and 293 Alteromonas spp. 72,77,78 were enriched in treatments with Corexit 9500 or dispersed oil. Regardless of the 294 specific organisms enriched, many of these mesocosm experiments showed distinct and repeatable 295 differences between microbial responses to oil and dispersed oil, suggesting phylogenetic or metabolic 296 differences manifesting between the two substrate mixtures.

297 Some incubation studies showed enhanced oil degradation<sup>40,73</sup> with Corexit while others observed no 298 enhancement<sup>74,75</sup> or suppressed<sup>66</sup> hydrocarbon biodegradation in the presence of Corexit (reviewed in 299 REF<sup>79</sup>). Where enhanced biodegradation occurred, degradation followed the typical pattern in which 300 lower molecular weight hydrocarbons, and those in more labile forms like alkanes, were preferentially 301 degraded relative to larger molecules or those with aromatic structures such as polycyclic aromatic 302 hydrocarbons (PAHs)<sup>67</sup>. Thus, while Corexit 9500 can sometimes improve biodegradation at low oil 303 concentrations and/or higher temperatures, it has a range of effects that include inhibition of 304 biodegradation, at least in limited laboratory studies. Such experiments are challenging to design and 305 interpret due to the uncertainties associated with complex initial microbial communities, disparate oil 306 sources, the physical form of the oil and dispersants, and the difficulty of mimicking partitioning and 307 dilution that occur in the environment. Nevertheless, the release of oil and dispersant chemicals applied 308 during the DWH disaster provided an opportunity to link basic microbial concepts with the real-world 309 complexity of marine ecosystems, providing insight to the interplay of petroleum's physical and chemical

behavior with seed populations, metabolic specificity, nutrient availability and growth dynamics, and
 interaction with the non-microbial components of the deep-sea ecosystems.

### 312 [H1] Oil weathering at the sea surface

313 Oil is an exceedingly complex mixture, comprised of millions of compounds containing primarily carbon 314 and hydrogen, and sometimes oxygen, nitrogen and sulfur<sup>1</sup> (Figure 5). Each of these molecules has 315 different physical-chemical properties and reactivities towards light and biology, and on the ocean 316 surface, they are subjected to environmental weathering processes, including evaporation, dissolution, 317 biodegradation, and photo-oxidation<sup>5</sup>. Weathering physically fractionates the initial oil composition 318 between phases (such as oil residue, water, and air) and chemically alters the original oil molecules<sup>1,80-83</sup>. 319 Evaporation from the sea surface removes low-boiling ("light") compounds, whereas dissolution 320 removes remaining 1-3 ring aromatics with few alkyl groups<sup>81,84</sup> and highly polar species, such as 321 naphthenic acids and alcohols<sup>85</sup>; however the extent of one process over the other depends on the the 322 physical-chemical properties of each compound. Prior to the DWH disaster, few studies (e.g., REF<sup>86</sup>) were 323 able to comprehensively apportion the relative importance of these processes due to under-sampling in 324 time and space, and analytical barriers to assess compositional differences between oil types<sup>87</sup>. The oil 325 released during the disaster was a light crude oil dominated by saturated hydrocarbons<sup>1</sup> [G] (~74%) and 326 as a result, up to 60% of its mass was lost to evaporation within hours to days of surfacing<sup>81</sup>. Due to the 327 subsurface oil release, though, dissolution played a larger role in the DWH disaster than in prior surface 328 spills where evaporation was dominant<sup>88</sup>. The physical changes and mass losses resulting from 329 evaporation and dissolution increases the viscosity of the remaining oil and the relative proportion of 330 surfactants present<sup>89,90</sup>. The enrichment of these naturally-occurring surfactants, and the physical mixing 331 of seawater into oil, can lead to emulsion formation. During the DWH disaster, thick emulsions were 332 formed from the oil that reached the sea surface, hampering oil recovery efforts and resisting most 333 microbial degradation<sup>47,91,92</sup>.

However, the observed emulsions (also referred to as mousses) did not form solely from the result of oilderived surfactants or mass loss. They were also due to *in situ* photo-chemical changes, which modified some oil components to products with more oxygen and increased surfactant-like properties (that is, they were interfacially active and displayed both oil and water partial solubility)<sup>93-96</sup>. Specifically, photooxidative weathering<sup>97-99</sup>, the dominant weathering process acting on DWH surface oil<sup>46,80</sup>, increased the oxygen content of surface oil<sup>80,83,100</sup> and added ketone, hydroxyl, and carboxylic acid functionalized

340 (singly and in combination) hydrocarbons that were either lost to the air<sup>36</sup> or remained on the sea 341 surface<sup>101</sup>. The weathering changed the surface oil's physical properties, and reduced the effectiveness of 342 surface-applied dispersants to <45% at 2-4 days transit time on surface<sup>91</sup>. Further oxidation of 343 interfacially-active molecules yielded water soluble species that move from the oil into seawater as photo-344 solubilized bioavailable carbon<sup>102</sup>. Indeed, as determined through ultrahigh resolution mass 345 spectrometry (Fourier-transform ion cyclotron resonance mass spectrometry; FT-ICR MS), elemental 346 assignments for tens-of-thousands of molecules within each crude oil fraction (oil-soluble non-347 interfacially active, oil-soluble interfacially active, and water soluble) indicate that (decreasing) carbon 348 and (increasing) oxygen number determined the progression of molecules from oil-soluble to water-349 soluble<sup>103</sup>. Both the oil- and water-soluble photo-transformed species span aliphatic to highly aromatic 350 structures<sup>80,101</sup>, indicating that these products originate from both aliphatic and aromatic hydrocarbon 351 precursors<sup>104</sup>. This suggests that both direct and indirect photo-oxidation contribute to the generation of 352 transformation products.

353 The use of novel analytical chemistry technologies developed in academic settings enabled detailed 354 quantitative estimation of photochemical oxygenation<sup>100,104</sup> and exploration of photochemical mechanisms 355 and rates<sup>46,91,105</sup> unattainable during previous oil disasters, such as the *Exxon Valdez* spill. In parallel, 356 advanced characterization of the molecules within the emulsions provided new insights into remediation 357 efforts aimed at these compound types<sup>103</sup>. Ultra-high resolution FT-ICR MS equipped with ionization sources, such as electrospray-ionization (ESI) or atmospheric pressure photoionization (APPI) allowed 358 359 researchers to analyze oil (and oil weathering products) irrespective of boiling point. Thus, it provided 360 access to important molecular information on the changes induced by weathering for oil, interfacially 361 active species, and ultimately water soluble compounds that affect the fate, transport, toxicity, and viscosity of surface oil<sup>80,83,102,106,107</sup>. 362

363 Similarly, comprehensive two-dimensional gas chromatography (GCxGC) increased the chemical 364 resolution, assessment of chemical ordering, and capacity to model weathering processes achievable 365 through GC analyses, giving new understanding into source oil composition, biodegradation, 366 photochemical oxidation, water-column processes, and accurate measurements of biomarkers<sup>104,108-</sup> 367 <sup>111</sup>. These research efforts advanced the collective understanding of weathering and its effect on the initial 368 oil composition, which previously was characterized by conventional gas chromatography (GC)-based 369 techniques. The GCxGC approach is now scientifically mature and is used to examine changes in the 370 abundance of compounds and/or compound classes in the parent oil, which are then ascribed to various

categories of physical and chemical weathering<sup>84,87,88,109,110,112-117</sup>. However, even with the expanded
 compositional information<sup>104</sup> through GCxGC, GC-based techniques are unable to detect many oxidative
 transformation products, notably those that are highly oxidized with boiling points outside of the GC
 range<sup>118</sup>.

375 Although predicting the fate of discharged oil is extremely challenging on a molecular level and requires 376 knowledge of the original oil composition, new technologies facilitated substantial advances during the 377 DWH disaster. The complexity of oil requires a suite of analytical tools to comprehensively explore the 378 weathering mechanisms and products. In addition to the GC-based and FT-ICR MS tools highlighted 379 here, thin-layer chromatography flame-ionization detection (TLC-FID)<sup>100</sup> and Fourier transform infrared 380 spectroscopy (FT-IR)<sup>119</sup> provided quantitative and informative estimates of functional group changes 381 from weathering processes. Together, this suite of technologies provided a greater understanding of the 382 reaction mechanisms and impacts of weathering processes such as photo-oxidation and the identity of its transformation products, as well as their impacts on physical properties, bioavailability and toxicity of 383 384 the discharged oil. This expanded understanding, combined with application of complementary 385 analytical platforms, will inform real-time responses in future oil spills.

### 386 [H1] Broader environmental impacts

387 The magnitude and duration of the Deepwater Horizon event, as well as its occurrence at depth, led to 388 impacts over a wide area that encompassed different types of ecosystems (Fig. 6). Coastal marshes and 389 beaches received oil washed ashore from the oil well discharge approximately 80 km away, while deep-390 sea sediments<sup>120</sup> and corals<sup>121</sup> received fallout oil from the surface and intrusion layers in the form of oil-391 associated detritus and mineral aggregates. Pelagic fish and cetaceans swam through surface and deep-392 sea oil, and thus were exposed to the oil, gas and dispersant mixtures present in these areas<sup>122-124</sup>. While 393 the general impacts of oil on coastal organisms and environments were known prior to the DWH 394 disaster<sup>125</sup>, the duration, magnitude, and scope of the discharge posed challenges to assessing the overall 395 impact and recovery, particularly in the deep-sea where baseline studies are rare to nonexistent. In many 396 cases, the ecosystems recovered as predicted from previous oil discharge studies, while in others, the oil 397 discharge combined with other stressors to cause larger impacts than expected<sup>121,126,127</sup>.

Oil contaminated over 2000 km of Gulf Coast shoreline, half of which was located in Louisiana<sup>8</sup>. The
 oiling was patchy in both quantity and location, and impacted predominantly marsh ecosystems<sup>128</sup> and

400 beaches<sup>129</sup>. For marshes, instances of heavy oiling (such as seen in Barataria Bay, LA) led to substantial

401 grass die-off at the marsh edge and subsequent enhanced shoreline erosion<sup>127</sup> led to permanent damage to 402 the marshes. In marshes that were less oiled, grass re-growth was evident after two years<sup>128</sup>. On oiled 403 beaches, oil-contaminated sands hosted blooms of hydrocarbon-degrading bacteria (such Alcanivorax, a 404 genus within the Oceanspirallales<sup>130</sup>, and *Candidatus* Macondimonas diazotrophica<sup>131</sup>) within days of 405 oiling, followed by a succession to bacteria (such as *Rhodobacteriaceae*) that likely degraded more 406 recalcitrant oil compounds over the course of the disaster<sup>130</sup>. Despite the removal of large quantities of 407 oiled materials during the response phase<sup>132</sup>, oiled sand patties were found years after the spill on 408 beaches in the states of Florida, Alabama, Mississippi and Louisiana<sup>100,133</sup>. Many of these oil-sand patties 409 are impervious to water and have few nutrients, thus they are not effectively degraded by bacteria<sup>134</sup>. 410 However, other than being unsightly, no significant problems or concerns have been identified with these 411 oil residues, although for unknown reasons, the pathogen Vibrio vulnificus was enriched on these 'tar 412 balls' compared to sand and seawater<sup>135</sup>. Continued monitoring of the oil content in marshes and beaches 413 is necessary to understand long-term impacts and recovery of these ecosystems to pre-DWH conditions.

414 Compared to the relatively well-understood nearshore ecosystems, the impact of oil from DWH on the 415 deep-sea was unprecedented and unknown<sup>136</sup>. A unique aspect of the DWH disaster was the observation 416 of significant flocculated material in sediments near the site of the blowout. This material was determined 417 to be aggregates of phytoplankton detritus, mineral aggregates, and microbial extracellular polymeric 418 substances (EPS), commonly referred to as "marine snow". During the DWH disaster, marine snow 419 captured oil and then sank to the seafloor, transporting oil through the water column in a transport 420 process dubbed Marine Oil Snow Sedimentation and Flocculent Accumulation, or MOSSFA<sup>137-139</sup>. Surface 421 dispersant applications appear to enhance floc [G] formation in experimental systems<sup>39,66,140,141</sup> due to 422 interactions of EPS and dispersants that form quickly-sedimenting material<sup>142</sup>. MOSSFA-derived oil on 423 the seafloor is estimated to be between 0.5-14% of the total oil released<sup>14,15</sup>, and two regions of the sea 424 floor with heavy marine oil snow suggest that the spatial extent of MOSSFA deposition is between 12,805 425 and 35,425 km<sup>2</sup> (REF<sup>143</sup>). Sediment microbial communities responded to the influx of hydrocarbons to the 426 seafloor, including the enrichment of Colwellia and uncultured gamma-proteobacterial strains that were 427 similar to strains observed in the subsurface intrusion layer<sup>144</sup>. In heavily-oiled sediments, genes from 428 anaerobic microbes such as Desulfovibrionales, Desulfomonodales, and Desulfobacterales in the 429 Deltaproteobacteria<sup>145</sup> and from anaerobic metabolism such as denitrification **[G]** <sup>144</sup> were observed. Even after 4 years, significant oil residue was still present in sediments within 40km of the DWH blowout, with 430 431 biodegradation most inhibited in concentrated seafloor oil deposits67.

432 Sedimented oil harmed deep-sea benthic organisms, causing decreases in sediment macro- and 433 meiofauna diversity<sup>120,146</sup> and high mortality rates of benthic foraminifera<sup>147,148</sup>. Coral communities were 434 also impacted, where octocorals were damaged or dead after being covered in flocculent material 435 containing oil and dispersant from the spill and response activities<sup>136,149,150</sup>. Recovery of the corals after two years was mixed, with the average overall visible impact to corals on decreasing over time<sup>151</sup>. In some 436 437 instances, the tissue on the impacted corals had died and the remaining skeletons were colonized by 438 hydrozoa<sup>151</sup>, indicative of coral deterioration. Colonization of corals by brittle stars, however, was a sign 439 of recovery as brittle stars are hypothesized to deter hydroid larvae from settling on coral branches<sup>152</sup>. As 440 recently as 2018, heavily oiled areas near the DWH blowout hosted lower biological diversity of deep-sea 441 megafauna, although with higher numbers of arthropods (such as crabs and shrimp) in many sites<sup>153</sup>, 442 underscoring the long term impact of the DWH disaster on benthic communities.

#### 443 **[H1] Outlook**

444 The needs and opportunities following the Deepwater Horizon disaster led to a renaissance in oil spill 445 science, with numerous breakthroughs on the transport and behavior, fate, and short- and long-term 446 effects of acute releases of oil and gas in the marine environment. Scientists and engineers from outside 447 oceanography fields were engaged; a generation of scientists was trained; new chemical and biological 448 methods were developed, often with novel technology or modified from other scientific fields; highly 449 detailed insights were gained on the rates, specificity, mechanisms, and products of abiotic and biotic 450 processes; and case studies, lessons learned, and recommendations on mechanical and chemical response technologies were proposed and presented<sup>27,154</sup>. 451

452 In the 10 years since the disaster, detailed monitoring and observations have yielded the most 453 comprehensive oceanographic investigation of the northern Gulf of Mexico. The collective scientific effort 454 identified what was unknown before the DWH (photo-oxidation of surface oil, MOSSFA, deep-sea 455 dispersant use and fate) and prioritized new knowledge that was necessary to change the scientific or 456 practical response to the spill. There is now a deeper understanding of the microbial degradation of 457 petroleum hydrocarbons and whether nutrient stimulants can or should be applied to offset potential 458 nutrient limitation during bioremediation (while being mindful to avoid full oxygen depletion, which 459 would shut down efficient aerobic degradation)<sup>56</sup>. There have been several paradigm shifts in our 460 understanding of oil weathering, most notably regarding the onset and rates of oil photo-oxidation<sup>46</sup>, and 461 the molecular specificity of its transformation products. In particular, we learned that oxygenated

products from oil photo-oxidation are polyfunctional<sup>101</sup>, impact the efficacy of surface applications of
 dispersants<sup>91</sup>, and have very complex roles in emulsion formation<sup>103</sup>. With the ability to isolate and
 characterize these transformation products, new mitigation strategies can be developed.

465 How the results from the DWH disaster can be applied to future of oil spills must be considered, as 466 drilling and recovery technologies are implemented and deep-sea oil drilling is expanded, wider and 467 multi-seasonal shipping lanes in northern latitudes are opened, above and below ground pipelines near 468 aquatic environments are installed, and oil recovery in remote locations is increased<sup>155</sup>. The response and 469 continued studies of the DWH disaster benefited from the relatively accessible location for a deep-water 470 well (80 km offshore) and nearly-optimal weather (favorable summer currents, mild winds and calm 471 seas). Along the relatively populated Gulf Coast, responders and scientists used existing infrastructure 472 for shipping, housing, and land and water access. A more remote location with limited infrastructure, 473 such as in the high-latitudes would prohibit a commensurate response, and would effectively exclude 474 academic scientists. A further complication would be the uncertain impact of temperature and different 475 oil composition on the processes observed in the DWH disaster, such as microbial biodegradation, floc 476 formation, and weathering. For example, dispersants seem to be less effective at stimulating 477 biodegradation at colder temperatures<sup>40,73</sup>. In addition, heavier crude oils in high-latitude reservoirs are 478 more polar and contain more oxygen, nitrogen, and sulfur than those discharged during DWH; 479 consequently they will be more viscous, harder to disperse, and less bioavailable<sup>156</sup>. Lastly, some studies 480 have implicated the polar components of oil in higher ecotoxicity to resident fish populations<sup>157</sup>, with 481 implications for local fisheries and tourism. All of these factors inhibit simple extension of DWH results 482 to a high-latitude spill.

483 A critical area for additional research lies at the nexus of systems biology and analytical chemistry in the 484 context of oil degradation. Metabolic databases are relatively complete for the degradation of simple 485 hydrocarbons and aromatic compounds like BTEX but they are missing information on the metabolic 486 pathways that degrade heteroatom-containing hydrocarbons<sup>158</sup>. In other words, we can detect 487 degradation products but do not know which genes or microbes are responsible for producing them from 488 the source oil. Moreover, as there could be substantial functional redundancy between different oil-489 degrading communities<sup>60,78,159-161</sup>, identifying the members of the microbial community may not matter in 490 assessing degradation potential if the functional genes are present and expressed similarly. Ideally, 491 chemical or biological markers will be identified that allow assessment of the "state" of an oil discharge 492 event, supporting response strategies that increase oil degradation rates. Inexpensive portable long-read

493 sequencing technology, like that from Oxford Nanopore, might provide near real-time microbial

494 functional gene expression measurements, enabling adaptive responses and mitigation strategies tuned

495 to microbial functionality<sup>56</sup>. As high-throughput approaches for reconstructing microbial genomes,

496 monitoring chemical transformations, and combining biological and chemical characterizations mature,

497 this problem is poised to be solved.

498 One of the biggest open questions after the DWH disaster concerns the use of dispersants and their

499 complicated cost-benefit calculations. A primary goal of dispersant application during DWH was

reduction in oil droplet size to enhance sequestration of oil in the deep sea<sup>37</sup>. The potential to enhance

501 biodegradation was a secondary consideration and although dispersants potentially improve

502 hydrocarbon degradation, they could also prevent or delay this desirable impact, depending on

503 environmental and biological circumstances<sup>27</sup>. Interdisciplinary teams of chemists, biologists, ecologists

and geochemists must work to ascertain the conditional tradeoffs in dispersant use, particularly in deep-

sea environments where degradation potential is greater but oxygen is finite and megafauna such as
 pelagic fish and sessile corals have much longer generation times and slower recovery

507 times. Importantly, tradeoffs with dispersant use are not binary, adding another layer of complexity to 508 the decision process. For example, if the subsurface dispersant to oil ratio effectively modulates droplet 509 size, it is possible to envision a scenario in which dispersant applications could be used dynamically to 510 control the extent, rate and location of oil reaching the surface.

511 Between the *Exxon Valdez* and the DWH disaster, expertise in the academic community on oil spill 512 response and oil degradation dwindled due to lack of funding and the effectiveness of the Oil Pollution 513 Act of 1990 to assign blame and assess fines. Although the scientific community was able to re-tool 514 quickly to respond to DWH, we are now at a similar crossroads with the ending of the GoMRI research 515 program and the fading memory of the 2010 event. A substantial cohort of graduate students, 516 postdoctoral researchers, and early career scientists have been trained in oil chemistry and microbiology, 517 but their future interests, job prospects in this field, and funding portfolios for federal and private 518 agencies are uncertain. The DWH disaster benefited from the expertise of scientists and responders who 519 were involved in the Exxon Valdez and the Ixtoc spills (1979, in the Gulf of Mexico), but many of these key 520 knowledge-holders are retiring. Even if they are replaced, there will be a loss in critical mass of talented 521 individuals that can apply and interpret the new chemical and biological technologies. We are concerned 522 about future funding for known knowledge gaps, particularly in the usage of dispersants. A consortium 523 of academics, government scientists and industrial partners must continue to explore these chemicals and

their short- and long-term impacts on marine environments. While there have been great strides with academia developing and collaborating with government and industry, these relationships should be fostered and clear channels of communication between these different groups must be strengthened<sup>162</sup>. These relationships will allow for trust building and recognition that while the interests of academia are not always lockstep with the response community, overlapping interests can provide key opportunities for future funding and collaborative research<sup>162</sup>.

530 As we look back on the past decade, a few signals rise from the collective noise and provide a framework 531 for planning effective responses to future oil spills. First, scientific findings and recommendations should 532 influence policy and regulators, with a strategic embrace of complex biological and chemical data as 533 diagnostics of environmental processes. Second, the intricacies of interacting microbes and environmental 534 factors make understanding the oceans before, during, and after oil spills extraordinarily challenging, 535 requiring a plan for interacting and complementary analytical platforms across molecular biology and 536 chemistry. We cannot retreat again to one or two analytical methods as they unintentionally blind us to 537 the interdependent cascade of environmental processes, some of which are likely to be more important in 538 the next spill than they were in the DWH disaster. Finally, response teams and research collaborations 539 with common purpose are capable of working together to understand the impact of this spill on affected 540 ecosystems such as the Gulf of Mexico; in so doing, they are responding to a critical societal need.

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## 972 Author contributions

973 The authors contributed equally to all aspects of the article.

# 974 **Competing interests**

975 The authors declare no competing interests.

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## 981 Figures

- Figure 1. (a) Map of oiled area between April and July 2010 with surface dispersant application, adapted
   from ERMA. Research expeditions to assess the extent of the subsurface intrusion occurred between May
   and July 2010, within the region denoted by the (color) circle. (b) The time-line of sampling from research
- vessels, aerial surveys and the IGT subsurface sampler. Adapted from REF<sup>5</sup>.
- Figure 2. Integration of technologies used in Deepwater Horizon oil spill response. Numerous
  oceanographic tools were deployed to assess surface and deep expressions of oil, gas and dispersants
  between April and July 2010. These included autonomous vehicles, water and sediment sampling
  equipment, and aerial assets. Adapted from REF<sup>163</sup>.
- Figure 3. Distribution of DWH hydrocarbons in three primary reservoirs in the Gulf of Mexico: the
  atmosphere (A), the ocean surface (B) and the subsurface intrusion (C). During the spill, oil and gas were
  partitioned among these reservoirs (D). Adapted from REF<sup>5</sup>.
- Figure 4. Schematic of subsurface intrusion, microbial succession and flocculent material. A typical depth
   profile of hydrocarbon concentrations near the MC-252 wellhead (left) shows the location and vertical
   extent of the subsurface intrusion. Microbes degraded oil and gas, with different microbes blooming at
- different times. Dispersants were present in both the subsurface intrusion and the surface slicks, while
- 997 flocculent material (or MOSSFA) was deposited on the sediment floor.

- 998 **Figure 5.** Analysis of DWH oil and field samples (sand/oil patties collected from GoM beaches) with four
- 999 different techniques that captures collective effects of abiotic and biotic weathering, which are manifested
- 1000 in changes of: (A) GC-FID chromatograms, (B) TLC-FID chromatograms, (C) FT-IR absorbance, and (D)
- 1001 broadband FT-ICR-MS spectra. Overall, weathering lead to degradation of saturated and aromatic
- 1002 compounds leaving behind recalcitrant compounds in the unresolved complex mixtures, to an increase in
- 1003 OxHC fractions relative to saturated and aromatic compounds, and to increases in hydroxyl and
- 1004 carbonyls. The (-)ESI FT-ICR-MS revealed a complexity increase in the number of peaks (from m/z 200–
- 1005 1000) and the appearance of oxygenated species (red peaks) in a mass-scale expanded 400 mDA segment.
- 1006 Of note, similar molecular information is available for all other nominal masses in the mass spectrum.
- 1007 Panels A-C modified from REF<sup>100</sup>. Credit: C. Aeppli, C. Reddy, R. Rodgers

Figure 6. Comparison of oiled (right) and non-oiled (left) marine ecosystems, during the DWH disaster.
 Primary impacts included the subsurface intrusion, oiled beaches and marshes, and oiled sediments and
 corals.

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1013	Glossary terms
1014	Amphiphilic: a chemical compound that has both hydrophilic and hydrophobic properties
1015	Denitrification: a multi-step microbial process that reduces nitrate to molecular nitrogen
1016 1017	Dispersants: chemical mixtures used during oil spill response to break up and decrease the size of oil slicks or oil droplets so that they can be more easily mixed with water
1018 1019	Floc: a mass of loosely-associated particles formed from the aggregation of minerals and organic particles suspended in water
1020 1021	Metagenomics: the study of the genes (DNA) present in a mixed community, provide an assessment of metabolic potential in that community
1022 1023	Metatranscriptomics: the study of the transcripts (RNA) present in a community, provides a snapshot of the genes being expressed at that time
1024 1025	Photo-oxidation: a chemical modification reaction resulting from the absorption of light in the presence of oxygen
1026 1027	Saturated hydrocarbons: chemical compounds that are comprised of carbon and hydrogen (hydrocarbons) in which all carbon-carbon bonds are single bonds.

- 1028 Stable isotope probing: a technique to trace the microbial consumption of a substrate through the
- 1029 examination of the stable isotopic composition of the substrate and the resulting biomass of the consumer