

## ARTICLE

# Sustainable Waste-Nitrogen Upcycling Enabled by Low-Concentration Nitrate Electrodialysis and High-Performance Ammonia Electrosynthesis

Received 00th January 20xx,  
Accepted 00th January 20xx

DOI: 10.1039/x0xx00000x

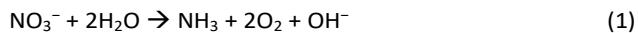
Reactive nitrogen (Nr) is an essential nutrient to life on earth, but its mismanagement in waste has emerged as a major problem in water pollution to our ecosystems, causing severe eutrophication and health concerns. Sustainably recovering Nr [such as nitrate ( $\text{NO}_3^-$ )-N] and converting it into ammonia ( $\text{NH}_3$ ) could mitigate the environmental impacts of Nr, while reducing the  $\text{NH}_3$  demand from the carbon-intensive Haber-Bosch process. In this work, high-performance  $\text{NO}_3^-$ -to- $\text{NH}_3$  conversion was achieved in a scalable, versatile, and cost-effective membrane-free alkaline electrolyzer (MFAEL): a remarkable  $\text{NH}_3$  partial current density of  $4.22 \pm 0.25 \text{ A cm}^{-2}$  with a faradaic efficiency of  $84.5 \pm 4.9\%$ . The unique configuration of MFAEL allows for the continuous production of pure  $\text{NH}_3$ -based chemicals ( $\text{NH}_3$  solution and solid  $\text{NH}_4\text{HCO}_3$ ) without the need for additional separation procedures. A comprehensive techno-economic analysis (TEA) revealed the economic competitiveness of upcycling waste N from dilute sources by combining  $\text{NO}_3^-$  reduction in MFAEL and a low-energy cost electrodialysis process for efficient  $\text{NO}_3^-$  concentrating. In addition, pairing  $\text{NO}_3^-$  reduction with the oxidation of organic Nr compounds in MFAEL enables the convergent transformation of N–O and C–N bonds into  $\text{NH}_3$  as the sole N-containing product. Such an electricity-driven process offers an economically viable solution to the growing trend of regional and seasonal Nr buildup and increasing demand for sustainable  $\text{NH}_3$  with reduced carbon footprints.

## Introduction

As opposed to the “inert nitrogen ( $\text{N}_2$ )”, reactive nitrogen (Nr) is referred to as a variety of nitrogen-containing compounds that are active biologically, chemically, and/or photochemically. Nr is essential to life on earth as basic building blocks of amino acids, proteins, nucleic acids, and other molecules necessary for life activities.<sup>1,2</sup> The global Nr generation has increased by ~70% over the past 30 years, >60% of which can be attributed to the anthropological  $\text{N}_2$ -fixing process in the industry [*i.e.*, the Haber-Bosch process for ammonia ( $\text{NH}_3$ ) synthesis] to fulfill the growing global food demand.<sup>3,4</sup> The microbial decomposition-nitrification-denitrification process can turn Nr back to  $\text{N}_2$  in nature; however, the generation rate of artificial Nr species is far greater than the elimination rate of those Nr species by the natural process,<sup>5,6</sup> resulting in the continued accumulation that has caused alarming and profound damage to the ecosystems as well as human welfare (Fig. 1a and S1a).<sup>7</sup> For example, the excessive Nr in major U.S. rivers from fertilization of crop fields (fertilizer runoff) and from food processing facilities (waste discharge) has been firmly linked to the seasonal eutrophication

of the coastal areas, including the formation of notorious “dead zones”.<sup>1</sup> In fact, most of the escaped Nr in the ecosystem ends up in the form of nitrate ( $\text{NO}_3^-$ ) because of its highest oxidation state. Excessive levels of  $\text{NO}_3^-$ -N have been related to some severe health hazards, including birth defects, blue baby syndrome, thyroid disease, and certain cancers if not properly treated in domestic water.<sup>8–10</sup> Therefore, restoring the balance between the generation and elimination of Nr (particularly,  $\text{NO}_3^-$ -N) is an important and urgent task for us today.<sup>11</sup>

Sustainable solutions to this human-induced problem have been actively pursued in recent years, such as the electrochemical reduction of  $\text{NO}_3^-$  (NO3RR). If  $\text{NO}_3^-$  in waste streams can be efficiently recovered and converted to  $\text{NH}_3$  (equation 1), this  $\text{NH}_3$ -centric process will alleviate the environmental impacts of  $\text{NO}_3^-$ , while substantially decreasing  $\text{NH}_3$  demand from the Haber-Bosch process using fossil fuel-derived  $\text{H}_2$ :<sup>12,13</sup>



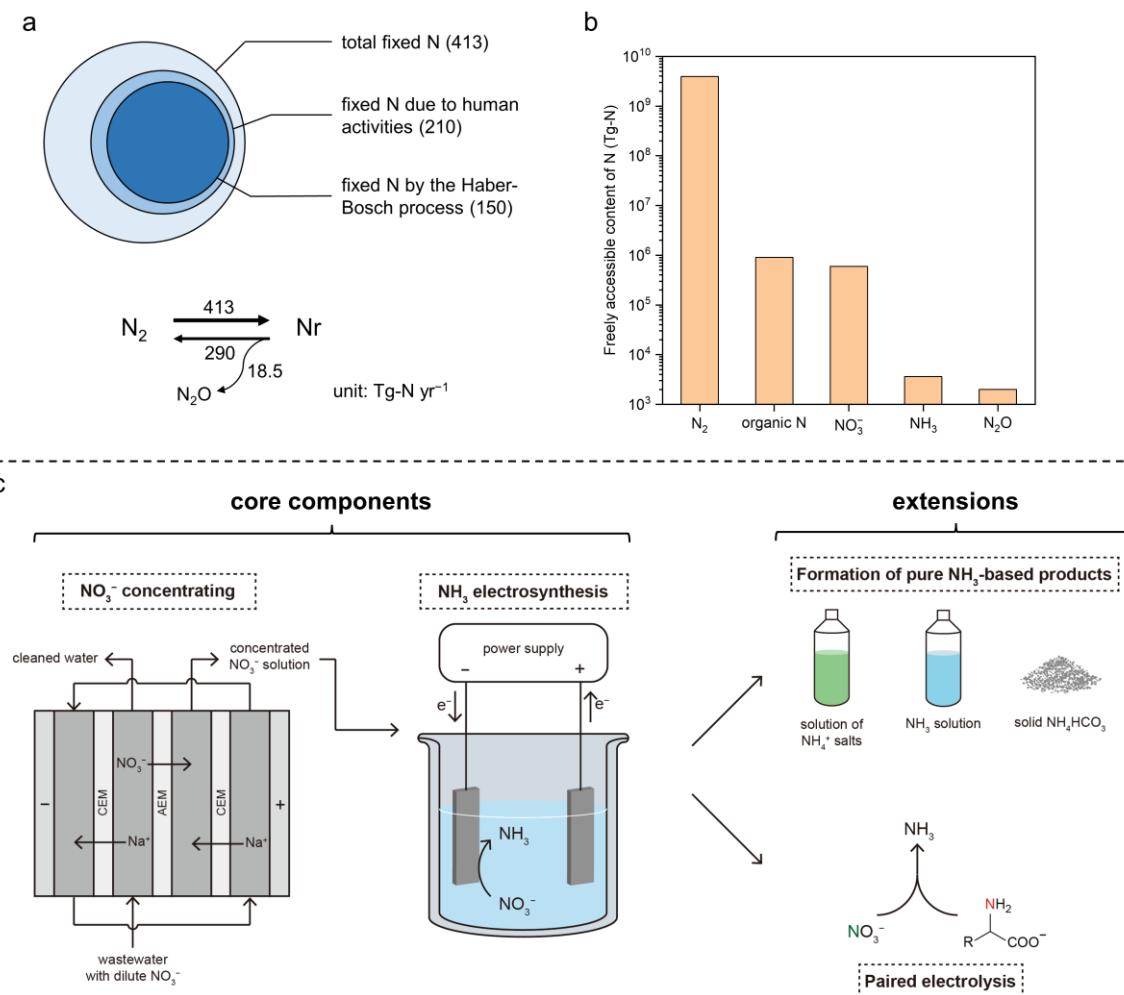
Despite the successful development of some electrocatalysts for the  $\text{NO}_3^-$ -to- $\text{NH}_3$  process in previous works (Table S1),<sup>14–19</sup> many of them involve noble metals and/or require complicated synthetic procedures, making them less economically attractive, especially considering the electricity consumption for this 8-electron-transfer reaction. Moreover,  $\text{NO}_3^-$  is highly distributed with only tens or hundreds of ppm  $\text{NO}_3^-$ -N in typical waste streams;<sup>12</sup> thus, an efficient and sustainable concentrating step is another prerequisite for the

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† Electronic Supplementary Information (ESI) available. See DOI: 10.1039/x0xx00000x



**Fig. 1** Global N balance, N accessibility, and the presented integrated sustainable process. (a) Simplified annual balance of the global N cycle. Top: contribution of human activities to the fixation of  $\text{N}_2$ . Bottom: estimation of the rates of  $\text{N}_2$  fixation ( $\text{N}_2$  to Nr), denitrification ( $\text{NO}_3^-$  to  $\text{N}_2$ ), and  $\text{N}_2\text{O}$  generation accompanied by denitrification. The numbers are in teragrams of N per year ( $\text{Tg-N yr}^{-1}$ ) and were obtained from Ref. 5. (b) Estimated amounts of freely accessible N element in different forms in the global ecosystem. Data are obtained from Ref. 2. Organic N,  $\text{NO}_3^-$ ,  $\text{NH}_3$ , and  $\text{N}_2\text{O}$  are the four most abundant forms of accessible Nr. (c) Schematic of the integrated sustainable process for upcycling waste nitrogen in this work. The two core components are 1)  $\text{NO}_3^-$  recovery from low-concentration waste streams by electrodialysis and 2)  $\text{NO}_3^-$ -to- $\text{NH}_3$  conversion by electrolysis. Two extensions were also demonstrated, including the formation of  $\text{NH}_3$ -based chemicals and paired electrolysis. Abbreviations: CEM, cation-exchange membrane; AEM, anion-exchange membrane.

high-performance  $\text{NH}_3$  electrosynthesis. Nevertheless, a systematic assessment of the technical and economic feasibility of  $\text{NO}_3^-$  concentrating is critically missing in the current research field.

In this work, we report an integrated electricity-driven process for economically upcycling waste  $\text{NO}_3^-$ -N enabled by low-concentration  $\text{NO}_3^-$  electrodialysis and high-performance  $\text{NH}_3$  electrosynthesis from  $\text{NO}_3^-$  reduction (Fig. 1c). In a membrane-free alkaline electrolyzer (MFAEL) with a  $\text{NaOH}/\text{KOH}/\text{H}_2\text{O}$  as the robust electrolyte, an  $\text{NH}_3$  partial current density of  $4.22 \pm 0.25 \text{ A cm}^{-2}$  from  $\text{NO}_3^-$  reduction with a faradaic efficiency (FE) of  $84.5 \pm 4.9\%$  was achieved on a simple commercial nickel foam as the cathode material. Meanwhile, low energy consumption was demonstrated to recover  $\text{NO}_3^-$  from low concentration (7.14 mM, or 100 ppm  $\text{NO}_3^-$ -N) by efficient electrodialysis for the first time. The economic competitiveness was quantitatively analyzed for the combined process of the  $\text{NO}_3^-$  recovery (by the low-concentration electrodialysis) and the  $\text{NO}_3^-$ -to- $\text{NH}_3$  conversion

(by the high-performance electrolysis), as compared to the prevailing treatment methods of waste nitrogen. As one extension of the integrated process, continuous production of pure  $\text{NH}_3$ -based chemicals ( $\text{NH}_3$  solution and solid  $\text{NH}_4\text{HCO}_3$ ) was realized without the need for additional separation procedures. As another logical extension, pairing  $\text{NO}_3^-$  reduction on cathode with the oxidation of organic Nr compounds on anode led to  $\text{NH}_3$  production from both electrodes simultaneously, realizing the convergent transformation of various Nr into  $\text{NH}_3$  as the sole N-containing product. The integrated process offers an all-sustainable and economically viable route for upcycling waste  $\text{NO}_3^-$ -N into the highest-demanded N-based chemical product –  $\text{NH}_3$ , so that the growing trend of regional and seasonal Nr buildup could be largely decelerated and reversed.

## Results and discussion

### High-rate $\text{NH}_3$ production by $\text{NO}_3\text{RR}$ in $\text{NaOH}/\text{KOH}/\text{H}_2\text{O}$

With ultrahigh alkalinity, the “NaOH/KOH/H<sub>2</sub>O” electrolyte was first introduced in an attempt to convert N<sub>2</sub> to NH<sub>3</sub>, but the system was later confirmed to completely reduce NO<sub>x</sub><sup>−</sup>−N even at a trace amount to NH<sub>3</sub> on simple metal electrodes.<sup>20–22</sup> Such an unexpected finding implies that this strongly alkaline electrolyte holds the potential of efficiently converting Nr into NH<sub>3</sub> for the alternative upcycling of waste nitrogen.

Thermodynamic analysis performed in this work (Fig. S2) clearly indicates that the reduction of NO<sub>3</sub><sup>−</sup> to NH<sub>3</sub> is much more favorable than the reduction of water (*i.e.*, the hydrogen evolution reaction, HER). Further, formation of gaseous NH<sub>3</sub> is even more favorable than that of aqueous NH<sub>3</sub> (NH<sub>3</sub>·H<sub>2</sub>O) at temperatures greater than 30 °C. In addition, if the produced NH<sub>3</sub> can be removed timely from the reaction system (such as by a carrier gas flow), the thermodynamic cell voltage will be further reduced due to the shift in the chemical equilibrium.

Motivated by these results, we investigated the Nr-to-NH<sub>3</sub> conversion in the NaOH/KOH/H<sub>2</sub>O electrolyte on simple nickel (mesh and foam) electrodes at a range of elevated temperature of 80–200 °C in a one-compartment MFAEL system (Fig. S3). In the NaOH/KOH/H<sub>2</sub>O electrolyte with a carefully-chosen composition (containing equimolar of NaOH and KOH with 40 wt.% of water), the NO<sub>3</sub><sup>−</sup>-to-NH<sub>3</sub> conversion on simple Ni cathodes is surprisingly active: an NH<sub>3</sub> partial current density of  $4.22 \pm 0.25 \text{ A cm}^{-2}$  was obtained with  $84.5 \pm 4.9\%$  of FE towards NH<sub>3</sub> and  $82.0 \pm 0.2\%$  of NO<sub>3</sub><sup>−</sup> conversion on a commercial nickel foam at 80 °C (Fig. 2a and S4a). Despite the slightly lower faradaic efficiency and the mildly elevated temperature, such a remarkable NH<sub>3</sub> partial current density on the simple Ni foam is among the highest performances by far in the field (Fig. 2b and Table S1), which is roughly double that on the Co-NAs<sup>14</sup> (2.23 A cm<sup>−2</sup> at room temperature) and quadruple that on the Ru-CuNW<sup>15</sup> (0.965 A cm<sup>−2</sup> at room temperature). At lower current densities, the NO<sub>3</sub><sup>−</sup> conversion can be improved to 94.5%–96.5% at 100–500 mA cm<sup>−2</sup>, while maintaining a high level of FE for NH<sub>3</sub> (84.0%–92.2%) (Fig. S4b). Furthermore, the MFAEL system can function efficiently at temperatures up to 200 °C without considerable decrease in the FE towards NH<sub>3</sub> or NO<sub>3</sub><sup>−</sup> conversion (Fig. 2d and S5). Notably, raising the initial NO<sub>3</sub><sup>−</sup> concentration can further enhance the FE towards NH<sub>3</sub> to 99.5% at 500 mA cm<sup>−2</sup>, while the NO<sub>3</sub><sup>−</sup> conversion remained high (98.8%) (Fig. 2e).

A series of control experiments performed in this study (Fig. S6) confirms that the observed NH<sub>3</sub> production is indeed from the electro-reduction of NO<sub>3</sub><sup>−</sup>, without considerable interference from the contamination of other Nr (other than NO<sub>3</sub><sup>−</sup>), non-faradaic reactions between the electrode and NO<sub>3</sub><sup>−</sup>, or the reaction between NO<sub>3</sub><sup>−</sup> and H<sub>2</sub>. Accuracy of NH<sub>3</sub> quantification was cross-verified by comparing the results obtained from indophenol colorimetry (adopted method in this work) with <sup>1</sup>H NMR and ion chromatography, and the difference in their results was <5% (Fig. S7).

Online gas chromatography (GC) also confirmed that HER is largely suppressed with a very low level of FE (*e.g.*, an average FE of 5.35% at 250 mA cm<sup>−2</sup>), and N<sub>2</sub> generation was not detected during the entire course of electrolysis (Fig. 2c and S8). These results are in concert with the close-to-unity balance of N

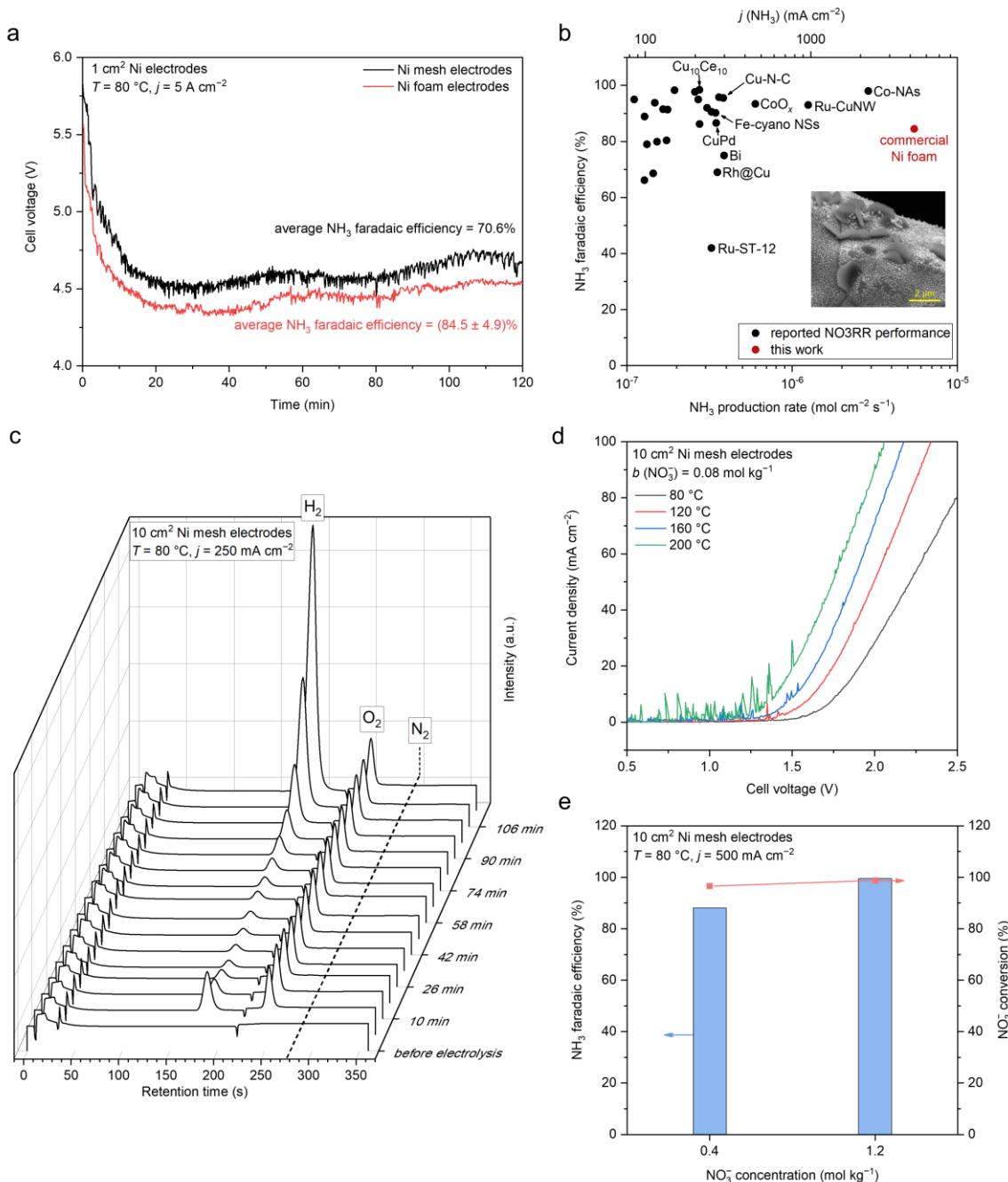
element (considering NO<sub>3</sub><sup>−</sup>, NO<sub>2</sub><sup>−</sup>, and NH<sub>3</sub>) for all measurements (Table S2), showing that NH<sub>3</sub> is the exclusive favorable product of NO3RR in the NaOH/KOH/H<sub>2</sub>O electrolyte. Note that the observed FE towards NO<sub>2</sub><sup>−</sup> was lower than 6% for all measurements, indicating the facile sequential reduction of N–O bonds towards the fully hydrogenated product NH<sub>3</sub>.

Interestingly, replacing the carrier gas (high-purity N<sub>2</sub>) with air or high-purity O<sub>2</sub> does not induce any considerable change in the cell performance (Fig. S9), demonstrating the robustness of the MFAEL system, as inexpensive air can be used to realize efficient product separation without interference from the O<sub>2</sub> content. Separating the catholyte and anolyte with a porous PTFE mesh resulted in a similarly high FE (86.7%, Fig. S10), which strongly suggests that the co-generated H<sub>2</sub> and O<sub>2</sub> have minimal impact on the performance of NO3RR.

High alkalinity of NaOH/KOH/H<sub>2</sub>O electrolyte is a critical prerequisite for the high-efficiency NO<sub>3</sub><sup>−</sup>-to-NH<sub>3</sub> conversion in MFAEL. 1:1 molar NaOH/KOH was chosen to constitute the ternary NaOH/KOH/H<sub>2</sub>O electrolyte for this study due to the optimal performance and the maximum window for tuning water content, compared to the binary NaOH/H<sub>2</sub>O or KOH/H<sub>2</sub>O compositions (Fig. S11a).<sup>23</sup> Increasing the water content of the electrolyte from 40 wt.% to 91 and 99 wt.% (40, 91, and 99 wt.% of water content correspond to 15, 2, and 0.2 M of OH<sup>−</sup> concentration, respectively) leads to a significant decrease in the FE towards NH<sub>3</sub> and the NO<sub>3</sub><sup>−</sup> conversion (Fig. S11b). In addition, higher alkalinity facilitates the evolution of produced NH<sub>3</sub> from the MFAEL reactor, as observed from the distribution of NH<sub>3</sub> after electrolysis (Fig. S11c). These tendencies agree with the thermodynamic calculation results in Fig. S2. The type of chosen alkali for the electrolyte has modest effect on the NO3RR performance at high alkalinity (15 M OH<sup>−</sup>, Fig. S11a); with 2 M OH<sup>−</sup>, an apparent cationic effect was observed, and FE towards NH<sub>3</sub> shows the discernable trend of Li<sup>+</sup> < Na<sup>+</sup> < K<sup>+</sup> (Fig. S11d).

Interestingly, the re-deposition of partially oxidized nickel species on cathode was observed during electrolysis, which extends the electrochemical surface area contributing to the high-performance NO<sub>3</sub><sup>−</sup>-to-NH<sub>3</sub> conversion. While no substantial change was found on the anode in the post-electrolysis characterization by scanning electron microscopy (SEM), the formation of nanoparticles in ~100 nm and larger hexagonal flakes in 1–2.5 μm was found on the cathode (Fig. 2b and S12), in accordance with the observed darkening of the cathode subject to electrolysis (Fig. S13).

The energy-dispersive X-ray spectroscopy (EDS) analysis reveals the Ni/O atomic ratio of 3.66 and 0.72 on the nanoparticles, respectively; and an overall increase in oxygen content from 1.2 at.% before electrolysis to 24.3 at.% afterwards (Fig. S14–S16). Surface of the post-electrolysis cathode consists of a layer of Ni(OH)<sub>2</sub>, as suggested by XPS and Raman spectra (Fig. S17). These deposits increased the roughness factor (RF) of Ni cathode by 1.11 and 1.69 times for Ni mesh and Ni foam, respectively (Fig. S18), which should be a contributor to the enhancement of NO3RR activity.



**Fig. 2** Electrochemical NH<sub>3</sub> production by NO<sub>3</sub>RR in the NaOH/KOH/H<sub>2</sub>O electrolyte in MFAEL. (a) Cell voltage profiles of the 2-hour NO<sub>3</sub>RR test at 5 A cm<sup>-2</sup> using two identical Ni mesh or Ni foam electrodes (1 cm<sup>2</sup> geometric area). (b) Comparison of the NO<sub>3</sub>RR performance in this work with reported state-of-the-art performances. Data are summarized in Table S1. The inset shows the SEM image of the post-electrolysis Ni foam cathode. (c) Profile of online GC graphs during the 2-hour NO<sub>3</sub>RR test in MFAEL at 250 mA cm<sup>-2</sup>. The retention time was 187 s for H<sub>2</sub>, 248 s for O<sub>2</sub>, and 278 s for N<sub>2</sub>. Only a trace level of N<sub>2</sub> (~400 ppmv) was detected throughout the electrolysis, corresponding to <1% FE towards N<sub>2</sub>. Note that this value is close to the background concentration of N<sub>2</sub>, confirming that NO<sub>3</sub>RR in the NaOH/KOH/H<sub>2</sub>O electrolyte strongly favors the production of NH<sub>3</sub>, and the N–N coupling pathway is inhibited. (d) LSV curves in the NaOH/KOH/H<sub>2</sub>O electrolyte with 0.08 mol kg<sup>-1</sup> of added KNO<sub>3</sub> at different temperatures. The scan rate was 100 mV s<sup>-1</sup>. (e) Comparison of NO<sub>3</sub>RR performance with different initial NO<sub>3</sub><sup>-</sup> concentrations in the electrolyte. Note that the applied charge was equal to the theoretical charge required for the full conversion of the added KNO<sub>3</sub> into NH<sub>3</sub>; therefore at  $j = 500$  mA cm<sup>-2</sup>, the electrolysis duration was 2 and 6 hours for the left and right columns, respectively.

The formation of those cathodic deposits should come from the migration of Ni from the anode to the cathode during electrolysis (namely, re-deposition): anodic Ni is initially oxidized to Ni(OH)<sub>2</sub>/NiOOH which is an active catalyst for the oxygen evolution reaction (OER),<sup>24</sup> followed by its partial dissolution in the strongly alkaline electrolyte in forms of Ni(OH)<sub>3</sub><sup>-</sup> or Ni(OH)<sub>4</sub><sup>2-</sup>;<sup>25</sup> subsequently, these soluble Ni(II)

species are re-deposited onto the cathode. When a Cu mesh was used as the cathode while keeping the Ni mesh as the anode, similar deposits were observed (Fig. S19–S20); however, when a graphite rod was used as the anode while using the Ni foam as the cathode, no deposit was observed after electrolysis (Fig. S21). Clearly, the two experiments verified that the origin of those deposits is the Ni anode. As such, the re-deposition of

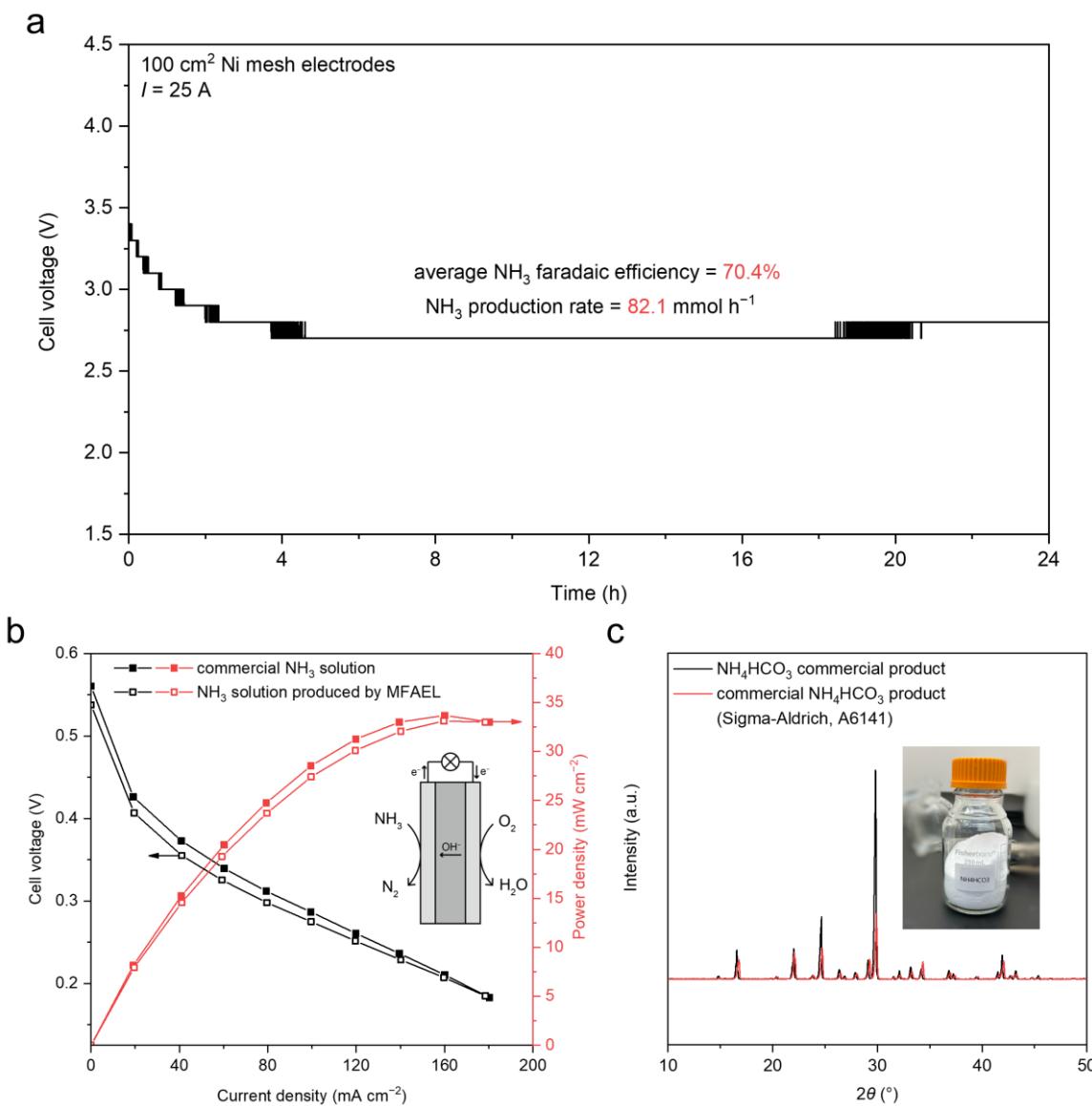
Ni-species in this work should be distinguished from the “cathodic corrosion” reported by Koper *et al.*<sup>26</sup> Also, the re-deposition process is possibly associated with the higher cell voltage and lower FE towards NH<sub>3</sub> at the initial period of electrolysis (as shown in Fig. 2a and 2c).

It should be noted that such a re-deposition occurs only within the near-surface region of the electrodes while the bulk composition of the electrodes remains largely unchanged, as evidenced by the X-ray diffraction (XRD) (Fig. S17a). This is also consistent with the very minor change in mass of the Ni electrodes (<1 mg) operated at 5 A for 2 hours. In real applications, the longevity of both Ni electrodes can be maintained by periodically reversing the current flow.

#### Production of pure NH<sub>3</sub>-based chemicals from a scale-up MFAEL

Thanks to the high activity and operational robustness of the MFAEL, we increased the reaction capacity from 100 mL to 2.5 L under industrial-level current density (Fig. S23). Two 100 cm<sup>2</sup> Ni mesh electrodes were folded and immersed in the electrolyte, and a constant current of 25 A was applied (*i.e.*, 250 mA cm<sup>-2</sup>). With the scaled-up system, NO<sub>3</sub>RR was carried out for 24 hours, resulting in an average FE of 70.4% towards NH<sub>3</sub> and a steady-state cell voltage of 2.7 V (Fig. 3a). As a result, a very high NH<sub>3</sub> production rate of 82.1 mmol h<sup>-1</sup> was achieved in this scaled-up MFAEL reactor.

The produced NH<sub>3</sub> from the MFAEL can be managed in different forms: NH<sub>4</sub><sup>+</sup> salts (such as sulfate), aqueous NH<sub>3</sub> solutions, and a solid NH<sub>4</sub>HCO<sub>3</sub> product (Fig. 1c). When an acidic absorbing solution (*e.g.*, H<sub>2</sub>SO<sub>4</sub> solution) is used as for most measurements in this work, NH<sub>4</sub><sup>+</sup> salts are the final products in



**Fig. 3** Producing pure NH<sub>3</sub>-based chemicals in a scaled-up MFAEL system. (a) Cell voltage profile for the scaled-up MFAEL system in a 24-hour NO<sub>3</sub>RR test at 25 A. Note that the steps in the voltage profile are due to the minimum resolution of our DC power supply (0.1 V) at the large current rating (30 A). (b) Polarization and power density curves for the fuel cells with MFAEL-derived NH<sub>3</sub> solution and commercial NH<sub>3</sub> solution (with the same concentration) as the anode fuel. The fuel cell was operated at 80 °C, and 1.25 M KOH was added to the NH<sub>3</sub> solutions. (c) XRD patterns of the MFAEL-derived NH<sub>4</sub>HCO<sub>3</sub> solid and a commercial NH<sub>4</sub>HCO<sub>3</sub> product. The inset photo shows the collected NH<sub>4</sub>HCO<sub>3</sub> product (74.2 g) from 24-hour electrolysis in a scaled-up MFAEL.

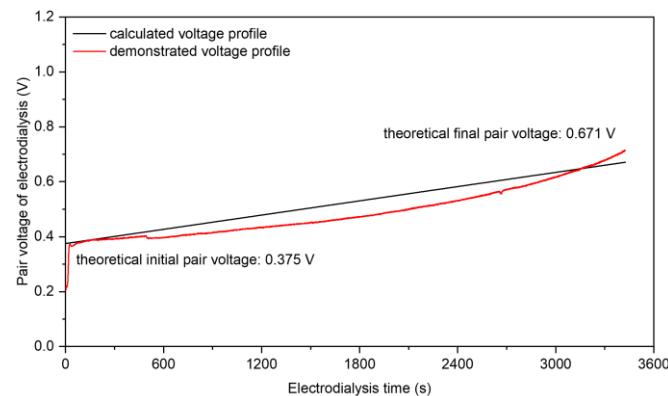
solutions. The collection efficiency is almost 100% under varying conditions, as evidenced by the close-to-unity N balance for all tests (Table S2).

Alternatively, when water (5 °C) is used for NH<sub>3</sub> absorption, despite a slightly lower collection efficiency (95.6%) (Fig. S23a), a highly-concentrated NH<sub>3</sub> solution (4.13 M, or around 7 wt.%) was obtained after the 24-hour electrolysis from the scaled-up MFAEL. The MFAEL-derived NH<sub>3</sub> solution (with added 1.25 M KOH) was directly supplied as the anode fuel for an anion-exchange membrane fuel cell (Fig. 3b and S24), outputting a peak power density of 33.7 mW cm<sup>-2</sup> at 80 °C, which is a reasonable performance among the reported values of direct NH<sub>3</sub> fuel cells using commercial catalysts, membranes, and ionomers.<sup>27</sup> Notably, the *I*-*V* curve and power density profile show no significant difference between the fuel cells fed with MFAEL-derived NH<sub>3</sub> solution and that fed with a commercial NH<sub>3</sub> solution in the same concentration, suggesting the high purity of MFAEL-derived NH<sub>3</sub> solution.

In another case, the NH<sub>3</sub>-containing outlet gas from MFAEL was absorbed by a CO<sub>2</sub>-bubbling water solution at 5 °C. Owing to the acidity of CO<sub>2</sub>, NH<sub>3</sub> collection efficiency as high as 99.9% was achieved (Fig. S23a). Co-absorbing NH<sub>3</sub> and CO<sub>2</sub> in water produces NH<sub>4</sub>HCO<sub>3</sub> with the simultaneous collection of NH<sub>3</sub> and the capture of waste CO<sub>2</sub>. Due to the limited solubility of NH<sub>4</sub>HCO<sub>3</sub> (around 14.3 g in 100 mL water at 5 °C), its precipitation is well controlled by altering the volume and temperature of the absorbing solution: after 24-hour electrolysis in the scaled-up MFAEL, the precipitate in the absorbing solution (5 °C) was collected by vacuum filtration, ethanol washing, and drying under ambient condition. 74.2 g of solid NH<sub>4</sub>HCO<sub>3</sub> product was obtained and its high purity was confirmed by XRD (Fig. 3c and S23). One further use of such NH<sub>4</sub>HCO<sub>3</sub> involves a bicarbonate electrolyzer with a bipolar membrane, in which CO<sub>2</sub> is generated *in situ* and reduced to formate, CO, or other value-added products.<sup>28,29</sup>

#### Electrodialysis for energy-efficient concentrating of NO<sub>3</sub><sup>-</sup>

NO<sub>3</sub><sup>-</sup> is one of the most abundant and widespread forms of Nr in nature, and therefore recovering NO<sub>3</sub><sup>-</sup> from dilute waste streams (on levels of tens or hundreds of ppm NO<sub>3</sub><sup>-</sup>-N<sup>12</sup>) and concentrating it into sufficient concentrations (such as 1 or 2 M) is an indispensable step of the NO<sub>3</sub><sup>-</sup> treatment by high-rate NH<sub>3</sub>-producing electrolysis. Compared with reverse osmosis (RO), ion exchange (IX), and other NO<sub>3</sub><sup>-</sup>-recovering technologies, electrodialysis (ED) is particularly suitable for low- to medium-concentration NO<sub>3</sub><sup>-</sup> feedstocks, because of its lower energy consumption (*cf.* RO) and much smaller chemical consumption (*cf.* IX). For typical industrial ED systems, a few hundred electrodialysis pairs are assembled between one set of electrodialysis electrodes, and a single electrodialysis pair is often constructed by the configuration of "CEM | dilute | AEM | concentrate", where CEM and AEM stand for cation-exchange membrane, and anion-exchange membrane, respectively; and dilute and concentrate stand for the NO<sub>3</sub><sup>-</sup>-giving feedstock solution and the NO<sub>3</sub><sup>-</sup>-receiving product solution, respectively. As such, the "pair voltage" arising from a single electrodialysis



**Fig. 4** The voltage profiles of one electrodialysis pair along with electrodialysis time for NO<sub>3</sub><sup>-</sup> concentrating. A single electrodialysis pair is constructed by the configuration of "CEM | dilute | AEM | concentrate" in which the CEM and the AEM are FKA-PK-130 and FAA-PK-130, respectively, both from Fuma-Tech; and the dilute and the concentrate are 7.14 mM KNO<sub>3</sub> (100 ppm NO<sub>3</sub><sup>-</sup>-N) and 2 M KNO<sub>3</sub> (28,000 ppm NO<sub>3</sub><sup>-</sup>-N), respectively. The key experimental conditions include: 5 cm<sup>2</sup> as the effective pair area, 1 mA cm<sup>-2</sup> as the electrodialysis current density, 10 cm s<sup>-1</sup> as the nominal fluid velocity for all channels (60 mL min<sup>-1</sup>), 0.5 mm as the distance between CEM and AEM in the electrodialysis pair, and 75% as the designed NO<sub>3</sub><sup>-</sup> removal (3,444 seconds). Note that the applied current density for ED is subject to the threshold set by the "limiting current density" calculated by the Rosenberg and Tirrell equation,<sup>41</sup> and the obtained limiting current density is 4.62 and 1.19 mA cm<sup>-2</sup> at the initial (7.14 mM) and the final dilute concentration (1.79 mM), respectively, under our experimental conditions.

pair largely controls the energy consumption of ED, in addition to the pumping-caused energy consumption.

We have experimentally verified that the low pair voltage for concentrating NO<sub>3</sub><sup>-</sup> by ED is achievable and predictable with a small intermembrane distance of 0.5 mm and a sufficient fluid velocity of 10 cm s<sup>-1</sup> (Fig. S25). Fig. 4 shows the pair voltage profile of our ED experiment of concentrating 7.14 mM (100 ppm NO<sub>3</sub><sup>-</sup>-N) into 2 M NO<sub>3</sub><sup>-</sup> (28,000 ppm NO<sub>3</sub><sup>-</sup>-N) with 75% of the designed NO<sub>3</sub><sup>-</sup> recovery at an appropriate ED current density of 1 mA cm<sup>-2</sup>. The observed initial and final pair voltage was 0.39 and 0.63 V, respectively, both of which are highly consistent with the theoretical predictions (0.376 and 0.671 V, respectively) by considering both the Donnan potential rise (from both cation and anion) and the ohmic potential rise (from two membranes and two solutions). The observed coulombic efficiency of NO<sub>3</sub><sup>-</sup> concentration was 96%. A consistent pair voltage profile with the predicted one was also observed at 2 mA cm<sup>-2</sup> (Fig. S26). Our experimental verification on low pair voltage and high coulombic efficiency is the first result in the NO<sub>3</sub><sup>-</sup> concentrating with low concentrations by electrodialysis to our best knowledge. Considering the NO<sub>3</sub><sup>-</sup> concentration in the real-world waste streams, the NO<sub>3</sub><sup>-</sup> recovery is deemed feasible.

#### Techno-economic analysis of upcycling NO<sub>3</sub><sup>-</sup>-N from dilute waste streams

To better understand the economic viability of concentrating NO<sub>3</sub><sup>-</sup> by ED and its subsequent conversion to NH<sub>3</sub> in MFAEL, a model of techno-economic analysis (TEA) was established in this study.

**Electrodialysis for concentrating NO<sub>3</sub><sup>-</sup>.** For ED, the operational expense (OPEX) was solely considered from energy

consumption that has two major contributing sources: electrodialysis (pair voltage and current) and pumping (pair pressure drop and flow rate). Then, the “levelized total cost” (LTC) was obtained by summing OPEX and the levelized capital cost (LCC), depending on detailed operational conditions and concentrating requirements (Fig. S27–S28). In a typical case with 7.14 mM (100 ppm  $\text{NO}_3^-$ -N) of the initial dilute concentration, 2 M (28,000 ppm  $\text{NO}_3^-$ -N) of the concentrate concentration, 80% of  $\text{NO}_3^-$  recovery, 4  $\text{cm s}^{-1}$  of nominal fluid velocity, 0.5 mm of pair distance, and \$0.07  $\text{kWh}^{-1}$  of electricity price, the obtained LTC is merely \$5.75 per  $\text{kmol-NO}_3^-$ .

Fig. 5a presents a contour map of LTC with respect to the dilute concentration and  $\text{NO}_3^-$  recovery, both of which are related to the workload and requirement of  $\text{NO}_3^-$  feedstock. Clearly, the LTC sharply decreases with increasing dilute concentration and mildly increases with raising  $\text{NO}_3^-$  recovery. The concentration of initial dilute is the most influential parameter, and its impacts on OPEX and LCC are presented in Fig. 5b. The LTC is dominated by OPEX and LCC for the initial dilute concentration ranges of <100 and >300 ppm  $\text{NO}_3^-$ -N, respectively. This trend is essentially driven by the exponentially-growing energy consumption from both ED operation and fluid pumping when lowering the  $\text{NO}_3^-$  concentration in dilute solution. By contrast, the impact of electricity price is simply linear to OPEX (Fig. S29).

**NO3RR for  $\text{NH}_3$  production.** The TEA of NO3RR for  $\text{NH}_3$  production in MFAEL was also performed (Fig. S30–S31). Capital cost analysis was performed based on a customized medium-size MFAEL reactor with 100-L electrolyte capacity and a total electrode area of 3.36  $\text{m}^2$ . The cost of all identified materials and ancillary/auxiliary parts/components was estimated to be \$1,164 per system. Next, considering all unidentified parts (10%) and all other associated costs,<sup>30</sup> the total capital cost of such electrolyzer system was projected to be \$3,121 per system. Based on the total capital cost (\$3,121 per system) and the standard capital recovery method, the LCC for  $\text{NO}_3^-$  electrolysis was calculated to be \$0.97 per  $\text{kmol-NH}_3$ , on the following assumptions: 20 years of service time, 19% as the cost ratio of maintenance to the system, 3% of annual discount rate,<sup>31</sup> 83.3% of capacity factor, and 90% of faradaic efficiency. Such a low level of LCC for NO3RR is due greatly to the inexpensive materials (nickel mesh, stainless steel, and PTFE) used to construct the MFAEL system.

The OPEX of NO3RR was solely calculated from energy consumption at a certain electricity price. In addition to the electrolysis (cell voltage and current), the energy consumptions from both mixing and heating are considered.

Fig. S32 shows the strong relationship between the energy consumption and the cell voltage of NO3RR, largely because the mixing consumes significantly less energy than the electrolysis (e.g., 0.17 vs. 45.03  $\text{kWh}$  per  $\text{kmol-NH}_3$  under 2.7 V of cell voltage at 250  $\text{mA cm}^{-2}$ ). The contour map for the LTC of NO3RR in \$ per  $\text{kmol-NH}_3$  with respect to the electrolytic current density and cell voltage was presented in Fig. 5c, assuming \$0.97  $\text{kmol-NH}_3$  as the LCC and \$0.07  $\text{kWh}^{-1}$  as the electricity price. Consistent with Fig. S32, cell voltage is a dominant parameter controlling the LTC for NO3RR. Increasing the

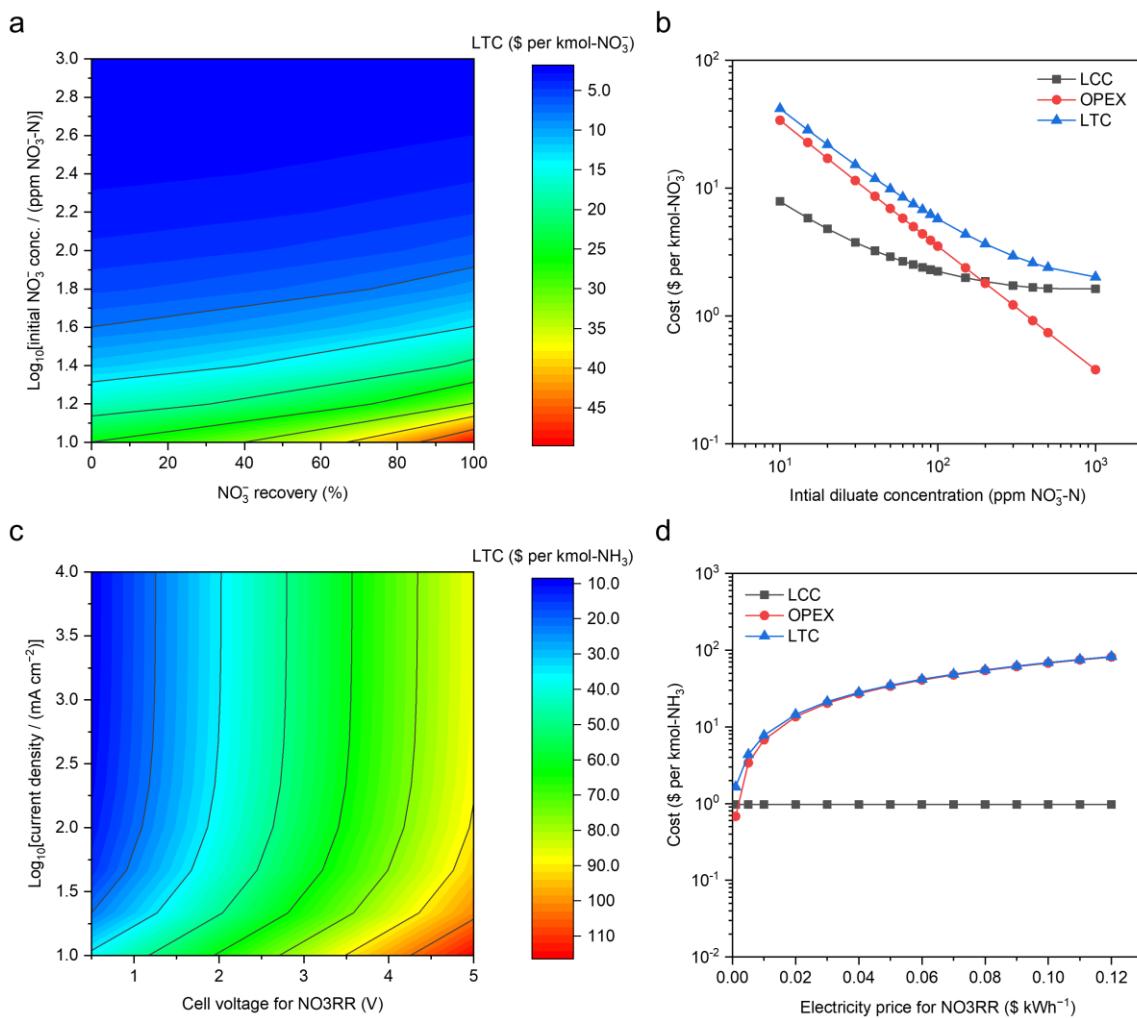
current density leads to a decrease in the LTC (Fig. S33), but its impact is most pronounced below 50  $\text{mA cm}^{-2}$ ; at higher current densities, the LTC is overwhelmingly dominated by the OPEX, suggesting that future improvement should be primarily focused on lowering of cell voltage of the MFAEL. It should be pointed out that the observed trend with respect to current density is greatly attributed to the very low level of LCC, thanks to the inexpensive and durable materials used in the system (such as nickel and stainless steel). When expensive or non-durable catalytic materials are used, the LTC could be comparable to the OPEX. Owing to the major contribution of the energy cost to the LTC, future decrease in the electricity price will also be greatly beneficial to lowering the LTC (Fig. 5d). Though higher current density does not substantially lower the LTC of the MFAEL system, it does offer a level of system flexibility of operating at a reduced capacity factor to benefit from the lower-priced or even free electricity from excessive renewable generation. The advantage of utilizing cheap/free electricity may significantly reduce the LTC, in light of the heavy energy consumption.

On the assumptions above, the LTC of NO3RR in MFAEL under our typical operating conditions (2.7 V and 250  $\text{mA cm}^{-2}$ ) turns out to be \$48.42 per  $\text{kmol-NH}_3$ . Note that the OPEX related to heating is merely \$2.25 per  $\text{kmol-NH}_3$  (Fig. S31), which is only 4.6% of the LTC of NO3RR. Considering the low LTC for concentrating  $\text{NO}_3^-$  (\$5.75 per  $\text{kmol-NO}_3^-$ ) by ED, our newly-proposed upcycling strategy not only offers a lower cost (*i.e.*, \$54.57) compared to the current cost of N removal in wastewater treatment plants (around \$65 per  $\text{kmol-N}$ <sup>32</sup>), but also leaves a competitive profit margin with the market price of  $\text{NH}_3$  (\$9.35 per  $\text{kmol}$ ).

#### A convergent Nr-to- $\text{NH}_3$ process enabled by MFAEL

Thus far, OER has been the anodic reaction in the investigated systems, which does not produce value-added products itself. Alternatively, a paired electrolysis system can be constructed by combining the reduction of  $\text{NO}_3^-$  (on cathode) and oxidation of C–N bonds in organic Nr compounds (on anode) in one electrolytic cell (Fig. 6a). Organic Nr compounds (such as amino acids and proteins) represent a large portion of the global inventory of Nr (Fig. 1b), but their chemical conversion remains challenging owing to the high stability of C–N bonds.<sup>33</sup> In such a paired system, organic Nr serves as an additional source of N for  $\text{NH}_3$  production and provides electrons for  $\text{NO}_3^-$  reduction. Meanwhile, the anode product is switched from low-value  $\text{O}_2$  (through OER) to value-added oxidized organic compounds such as carboxylic acids with the simultaneous release of  $\text{NH}_3$ , increasing economic feasibility.

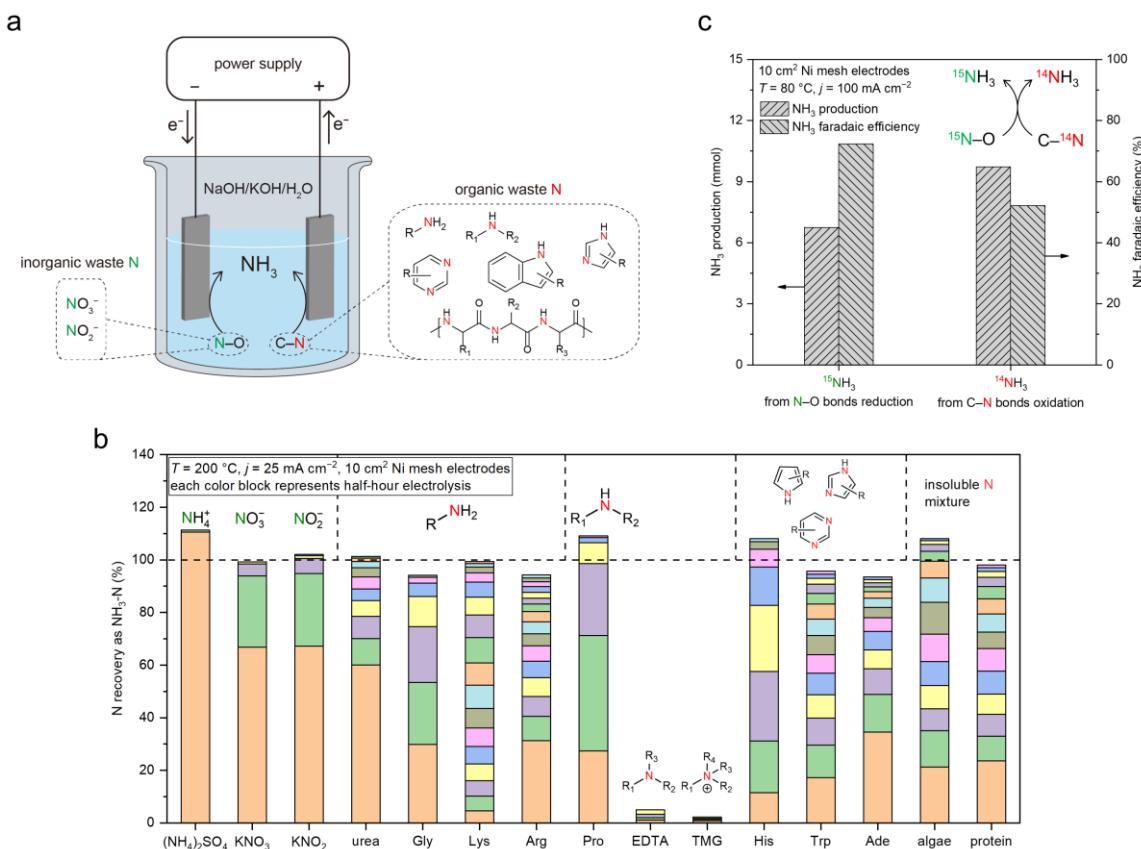
To examine the  $\text{NH}_3$  formation from organic Nr in  $\text{NaOH/KOH/H}_2\text{O}$ , we first screened a series of N-containing compounds with representative chemical environments of N element (12 organic Nr compounds and 3 inorganic Nr compounds) at 200 °C with an applied current density of 25  $\text{mA cm}^{-2}$  (Fig. 6b and Table S3). Note that most organic Nr compounds we examined in this work are amino acids (listed in Table S3), which are common and major forms of organic N in



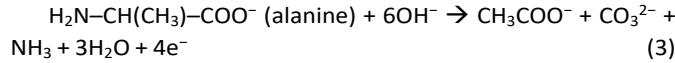
**Fig. 5** Techno-economic analysis of upcycling NO<sub>3</sub><sup>-</sup>-N from dilute waste streams. (a) The contour map for the LTC of NO<sub>3</sub><sup>-</sup> concentrating by electrodialysis with respect to the initial NO<sub>3</sub><sup>-</sup> concentration in dilute and the designed NO<sub>3</sub><sup>-</sup> recovery from the dilute (\$0.07 kWh<sup>-1</sup> of electricity cost). (b) LTC, OPEX, and LCC along with the initial dilute concentration (\$0.07 kWh<sup>-1</sup> of electricity price and 80% of designed NO<sub>3</sub><sup>-</sup> recovery). Based on a typical medium-size commercial electrodialysis system (40 cm × 160 cm for each electrodialysis pair, and 250 electrodialysis pairs in total), the LCC was calculated via the standard capital recovery method, assuming 40 years of service time,<sup>42</sup> 19% as the cost ratio of maintenance to system, 3% of annual discount rate,<sup>31</sup> 83.3% of capacity factor, and 90% of coulombic efficiency. (c) The contour map for the LTC of NH<sub>3</sub> production by NO<sub>3</sub>RR in MFAEL with respect to the electrolytic current density and cell voltage (\$0.07 kWh<sup>-1</sup> of electricity price). (d) The impact of electricity price on the LTC and OPEX of NO<sub>3</sub>RR (2.7 V of cell voltage and 250 mA cm<sup>-2</sup> of current density). Capital cost analysis was performed based on a customized medium-size MFAEL reactor with 100-L electrolyte capacity with the total electrode area of 3.36 m<sup>2</sup>. The cost of all identified materials and ancillary/auxiliary parts/components was estimated to be \$1,164 per system. Considering all unidentified parts (10%) and all other associated costs,<sup>30</sup> the total capital cost of such electrolyzer system was projected to be \$3,121 per system. Other assumptions and methodologies are discussed in Supplementary Information.

the ecosystems.<sup>34</sup> Interestingly, except for EDTA (ethylenediaminetetraacetic acid) and TMG (trimethyl glycine), N from all other N-containing compounds (10 in organic Nr and 3 in inorganic Nr) examined in this work was completely converted to NH<sub>3</sub> in its final form within a few hours of electrolysis. Compared to inorganic Nr (with N–O bonds), organic Nr compounds require longer reaction time for full conversion, because of the higher stability of C–N bonds.<sup>35</sup> N atoms connected with longer carbon chains, conjugated structures, or more than two adjacent C atoms appear to be less reactive, though in most cases they can ultimately be converted to NH<sub>3</sub>. The high Nr conversion and high NH<sub>3</sub> selectivity enable a convergent pathway from various forms of Nr towards NH<sub>3</sub> as the sole N-containing product.

We then investigated the products after the cleavage of C–N bonds in NaOH/KOH/H<sub>2</sub>O (Fig. S34). Glycine and alanine were chosen as the reactants due to their structural simplicity, and electrolysis was performed at 80 °C. To track the carbon-containing products, <sup>13</sup>C-labeled chemicals were used as the reactants, and the products were analyzed by <sup>13</sup>C nuclear magnetic resonance (NMR) spectroscopy. The results show that the oxidations of both organic Nr compounds are 4-electron-transfer processes, in which the C–N bond scission is accompanied by the oxidation of the C element and the release of NH<sub>3</sub>. Upon the cleavage of the C–N bond, the identified product for glycine oxidation was oxalate; while for alanine, a subsequent decarboxylation occurs, giving rise to acetate and carbonate (equations 2 and 3 below):

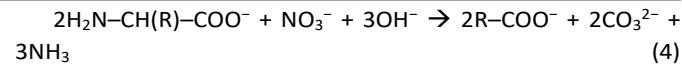


**Fig. 6** A convergent Nr-to-NH<sub>3</sub> process enabled by MFAEL. (a) Illustration of the proposed concept, in which the waste materials containing N–O bonds (inorganic wastes) and C–N bonds (organic wastes) are simultaneously converted to NH<sub>3</sub> in MFAEL as the sole N-containing product. (b) Screening test results for different forms of Nr. Electrolysis was carried out at 25 mA cm<sup>-2</sup> and 200 °C with 0.2 mmol of added N for each chemical, and NH<sub>3</sub> was collected every half hour until no significant increase in its production was detected. The y-axis (NH<sub>3</sub>-N recovery) corresponds to the ratio of the produced NH<sub>3</sub>-N to the initially added Nr-N. Each color block represents the NH<sub>3</sub> production from a half-hour period. The representative chemical structures of the Nr compounds are labeled on the top of the columns. Detailed reactant abbreviations, structures, and test results are summarized in Table S3. (c) Production of and FE towards <sup>14</sup>NH<sub>3</sub> and <sup>15</sup>NH<sub>3</sub> during the paired electrolysis in MFAEL containing both <sup>15</sup>N–O and C–<sup>14</sup>N bonds. K<sup>15</sup>NO<sub>3</sub> (9.3 mmol) and alanine (18.7 mmol) were chosen as the model chemicals containing <sup>15</sup>N–O and C–<sup>14</sup>N bonds, respectively. The produced <sup>14</sup>NH<sub>3</sub> and <sup>15</sup>NH<sub>3</sub> were quantified by <sup>1</sup>H NMR.



Similar results should be expected for Nr in more complex structures, demonstrating that MFAEL is capable of converting organic N-containing wastes into value-added carboxylic acid products, while largely retaining the skeleton of the original molecules. Additional experimental results (detailed in Fig. S35–S36) confirmed that both applied electricity and high alkalinity are indispensable conditions for the reaction to proceed efficiently in MFAEL. In the presence of organic Nr, production of O<sub>2</sub> from OER is apparently suppressed as confirmed by online GC (Fig. S37). Interestingly, none of the volatile carbon-containing products (CO, CH<sub>4</sub>, CO<sub>2</sub>, C<sub>2</sub>H<sub>2</sub>, C<sub>2</sub>H<sub>4</sub>, and C<sub>2</sub>H<sub>6</sub>) was detected by online GC during the conversion of organic Nr (Fig. S38), indicating that carbon is retained in the electrolyte.

Knowing that NH<sub>3</sub> can be produced via the oxidation-assisted cleavage of C–N bonds, we paired the reduction of N–O bonds with the oxidation of C–N bonds, aiming to generate NH<sub>3</sub> from both sources (Fig. 6c and S39). For this purpose, KNO<sub>3</sub> and alanine were added into MFAEL as model reactants containing N–O and C–N bonds:



Notably, to determine the respective contribution of NH<sub>3</sub> production from each source, the N–O reactant was isotopically labeled using K<sup>15</sup>NO<sub>3</sub>, and the NH<sub>3</sub> product was analyzed by <sup>1</sup>H NMR to differentiate <sup>14</sup>NH<sub>3</sub> and <sup>15</sup>NH<sub>3</sub>. With this configuration operated at 100 mA cm<sup>-2</sup>, <sup>1</sup>H NMR suggests that the produced NH<sub>3</sub> is derived from both N–O reduction and C–N oxidation with their corresponding FE of 72.3% and 52.1%, respectively (Fig. 6c). Based on the quantification of reactants and products, the elemental balance of nitrogen and carbon were 87.8% and 80.0%, respectively (detailed in Fig. S40), suggesting that equation (4) is a reasonable description of the paired process. Considering the abundance of organic Nr in the wastes from certain industries such as meat processing facilities,<sup>36,37</sup> this “one-pot” strategy for converting various Nr into NH<sub>3</sub> not only improves the utilization of electrons, but also mitigates the cost of reactant separation and purification for complex real waste matrices.

## Conclusions

In this work, an integrated sustainable process was presented for economically upcycling waste nitrogen. In particular, a versatile, robust, and inexpensive MFAEL system was developed to convert various forms of waste Nr into NH<sub>3</sub> convergently. Taking advantage of its strong tendency towards hydrogenating N–O bonds, a partial current density as high as  $4.22 \pm 0.25 \text{ A cm}^{-2}$  for NH<sub>3</sub> production was achieved by NO<sub>3</sub><sup>–</sup> reduction without generating considerable N–N coupling products.

Upscaling the MFAEL system is straightforward due to its structural simplicity and inexpensiveness of its components. The 2.5 L scaled-up reactor is capable of producing NH<sub>3</sub> at 25 A with an average FE of 70.4% from NO<sub>3</sub>RR. By properly choosing the NH<sub>3</sub> absorbing condition, different forms of pure NH<sub>3</sub>-based chemicals (NH<sub>4</sub><sup>+</sup> salts, NH<sub>3</sub> solution, and solid NH<sub>4</sub>HCO<sub>3</sub>) can be continuously produced from the conversion of waste Nr in MFAEL. Since the NH<sub>3</sub> product from MFAEL is in a gas mixture, pure NH<sub>3</sub> gas may also be obtained through established economical gas separation technologies (such as pressure swing adsorption) without the need for additional distillation steps.<sup>38</sup> Use of organic or inorganic additives could increase the co-absorption efficiency of MFAEL-derived NH<sub>3</sub> and waste CO<sub>2</sub>,<sup>39</sup> making it a promising dual-purpose process that fixes waste N and C into one useful chemical product NH<sub>4</sub>HCO<sub>3</sub>. Meanwhile, scale-up issues such as electrolyte mixing and heat management need to be addressed to ensure efficient mass transport and stable operation. In fact, the resemblance of MFAEL configuration to the alkaline water electrolyzers (typically operated at 70–90 °C with 25–35 wt.% of KOH solutions<sup>40</sup>) has suggested a clear potential towards commercialization, since the latter has been commercially available for over 50 years.

The feasibility of concentrating NO<sub>3</sub><sup>–</sup> by a low-energy cost electrodialysis process was validated both experimentally and analytically via a comprehensive TEA study. Combining NO<sub>3</sub><sup>–</sup>-concentrating by electrodialysis and its reduction in MFAEL generates a competitive leveled total cost of the waste-derived NH<sub>3</sub> product, largely owing to the remarkably low material cost of the MFAEL system. As illustrated by the TEA results, reduction of the cell voltage of NO<sub>3</sub>RR should be the primary focus of future work.

In the present work, Ni was chosen as the electrode material primarily due to its inexpensiveness and its excellent corrosion resistance. Not limited to Ni, other metals such as Co, Ru, and Cu can also serve as the cathode in the KOH/NaOH/H<sub>2</sub>O electrolyte, and their performance comparison under the same test conditions is shown in Fig. S41. The development of inexpensive, stable, and more active electrocatalysts should be a synchronous task of reactor optimization.

In the NaOH/KOH/H<sub>2</sub>O electrolyte, C–N bonds in organic Nr compounds can be oxidized to produce NH<sub>3</sub>. By controlling the operating conditions of MFAEL, ~100% recovery of most common forms of Nr into NH<sub>3</sub> can be realized, making it a sensitive and accurate tool for determining N content in complex real-world samples. Oxidation of C–N bonds results in the production of carboxylic acids as a potentially value-added by-product, and pairing the oxidation of C–N bonds (on anode) with the reduction of N–O bonds (on cathode) in MFAEL leads

to a cathodic and anodic FE of 72.3% and 52.1% for NH<sub>3</sub> production at 100 mA cm<sup>–2</sup>, respectively, demonstrating its capability of extracting N element from real waste containing both oxidative and reductive forms of Nr. Notwithstanding the great potential of such a paired process, the quantitative impact of other impurities from real-world feedstocks is subject to further study. In addition, the trade-off between the economic benefits of carboxylic acid products and their separation costs needs to be optimized in future research.

## Author Contributions

W. Li and S. Gu proposed and supervised the research. Y. Chen set up the MFAEL system and performed most of the electrochemical measurements. P. Ammari-Azar carried out electrodialysis experiments. H. Liu carried out the product analysis by HPLC and performed the electrochemical characterization. J. Lee performed SEM and EDS characterization. Y. Xi assisted with the electrochemical measurements. S. Gu performed the techno-economic analysis. M. J. Castellano provided important and constructive suggestions to this work. Y. Chen, S. Gu, and W. Li wrote the manuscript.

## Conflicts of interest

There are no conflicts to declare.

## Acknowledgements

This research was supported by the U.S. National Science Foundation through the Future Manufacturing program (under grant no. CHE-2036944) and the ECO-CBET program (under grants nos. 2219162 and 2219172), and by the Regents Innovation Fund of Iowa State Economic Development & Industry Relations. We are grateful to Dr. Dapeng Jing for XPS measurements, Jacob F. Wheaton for Raman spectra collection, and Tianlei Li for assistance in NMR measurements. We thank Dr. Zhiyou Wen (Gross-Wen Technologies, Inc.) and Hong Chen for kindly providing the algae powder samples. We also acknowledge fruitful discussions with Peter Hong, Dr. Terry A. Houser, Dr. Rodrigo Tarté, Dr. Joseph G. Sebranek, and Dr. Mark M. Wright from Iowa State University on the use of MFAEL for real N-containing wastes. S. Gu acknowledges the John A. See Innovation Foundation. W. Li acknowledges his Herbert L. Stiles Faculty Fellowship.

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