

Journal Pre-proof

Real-world challenges for multi-agent reinforcement learning in grid-interactive buildings

Kingsley Nweye, Bo Liu, Peter Stone, Zoltan Nagy



PII: S2666-5468(22)00048-9
DOI: <https://doi.org/10.1016/j.egyai.2022.100202>
Reference: EGYAI 100202

To appear in: *Energy and AI*

Received date: 2 June 2022
Revised date: 6 September 2022
Accepted date: 7 September 2022

Please cite this article as: K. Nweye, B. Liu, P. Stone et al., Real-world challenges for multi-agent reinforcement learning in grid-interactive buildings. *Energy and AI* (2022), doi: <https://doi.org/10.1016/j.egyai.2022.100202>.

This is a PDF file of an article that has undergone enhancements after acceptance, such as the addition of a cover page and metadata, and formatting for readability, but it is not yet the definitive version of record. This version will undergo additional copyediting, typesetting and review before it is published in its final form, but we are providing this version to give early visibility of the article. Please note that, during the production process, errors may be discovered which could affect the content, and all legal disclaimers that apply to the journal pertain.

© 2022 The Author(s). Published by Elsevier Ltd. This is an open access article under the CC BY-NC-ND license (<http://creativecommons.org/licenses/by-nc-nd/4.0/>).

Real-world challenges for multi-agent reinforcement learning in grid-interactive buildings

Kingsley Nweye^a, Bo Liu^b, Peter Stone^b and Zoltan Nagy^{a,*}

^aIntelligent Environments Laboratory

Department of Civil, Architectural and Environmental Engineering

The University of Texas at Austin, 301 E. Dean Keeton St., ECJ 4.200, Austin, 78712-1700, Texas, USA

^bDepartment of Computer Science

The University of Texas at Austin, 2317 Speedway, GDC 2.302, Austin, 78712-1700, Texas, USA

ARTICLE INFO

Keywords:

grid-interactive buildings
benchmarking
reinforcement learning

ABSTRACT

Building upon prior research that highlighted the need for standardizing environments for building control research, and inspired by recently introduced challenges for real life reinforcement learning (RL) control, here we propose a non-exhaustive set of nine real world challenges for RL control in grid-interactive buildings (GIBs). We argue that research in this area should be expressed in this framework in addition to providing a standardized environment for repeatability. Advanced controllers such as model predictive control (MPC) and RL control have both advantages and disadvantages that prevent them from being implemented in real world problems. Comparisons between the two are rare, and often biased. By focusing on the challenges, we can investigate the performance of the controllers under a variety of situations and generate a fair comparison. As a demonstration, we implement the offline learning challenge in CityLearn, an OpenAI Gym environment for the easy implementation of RL agents in a demand response setting to reshape the aggregated curve of electricity demand by controlling the energy storage of a diverse set of buildings in a district, and study the impact of different levels of domain knowledge and complexity of RL algorithms. We show that the sequence of operations utilized in a rule based controller (RBC) used for offline training affects the performance of the RL agents when evaluated on a set of four energy flexibility metrics. Longer offline learning from an optimized RBC leads to improved performance in the long run. RL agents that learn from a simplified RBC risk poorer performance as the offline learning period increases. We also observe no impact on performance from information sharing amongst agents. We call for a more interdisciplinary effort of the research community to address the real world challenges, and unlock the potential of GIB controllers.

1. Introduction


Buildings account for $\approx 40\%$ of the global energy consumption and $\approx 30\%$ of the associated greenhouse gas emissions, while also offering a 50–90% CO₂ mitigation potential [26]. Optimal decarbonization requires electrification of end-uses and concomitant decarbonization of electricity supply, efficient use of electricity for lighting, heating, ventilation and air conditioning (HVAC), and domestic hot water (DHW) generation, and upgrade of the thermal properties of buildings [24]. A major driver for grid decarbonization is integration of renewable energy systems (RESs) into the grid (supply) and, photovoltaic (PV) systems and solar-thermal collectors into residential and commercial buildings (demand). electric vehicles (EVs), with their storage capacity and inherent connectivity, hold a great potential for integration with buildings [27]. However, this grid-building integration must be carefully managed during operation to ensure reliability and stability of the grid [39, 14, 7] (Fig. 1).

Demand response (DR) as an energy-management strategy enables end-consumers to provide the grid with more flexibility by reducing their energy consumption through

load curtailment, shifting their energy consumption over time, or generating and storing energy at certain times (Fig. 1). In exchange, consumers typically receive a reduction of their energy bill [35]. HVAC can contribute to load curtailment events by modifying the temperature set points, participating in load shifting by pre-heating or pre-cooling the buildings [3] (passive energy storage), or by directly storing thermal energy in an energy storage system (active energy storage). Thermostats with DR functionality can provide energy savings to residential customers by allowing electricity retailing companies to adjust set-points during peak-demand events. Widespread integration of communication technologies allows all involved systems (PV, HVAC, storage, EV, thermostats, etc.) to exchange information on their operation, leading to the concept of *smart cities*, allowing cities to achieve energy savings, and become more sustainable [5].

Advanced control systems can be a major driver for DR by automating the operation of energy systems, while adapting to individual characteristics of occupants and buildings. However, for DR to be effective, loads must be controlled in a responsive, adaptive and intelligent way. When all the electrical loads react simultaneously to the same price signals, aggregated electricity peaks could be shifted rather than shaved. Therefore, there is a need for more efficient

*Corresponding author

 nweye@utexas.edu (K. Nweye); bliu@cs.utexas.edu (B. Liu); pstone@cs.utexas.edu (P. Stone); nagy@utexas.edu (Z. Nagy)

ORCID(s): 0000-0003-1239-5540 (K. Nweye); 0000-0002-6014-3228 (Z. Nagy)

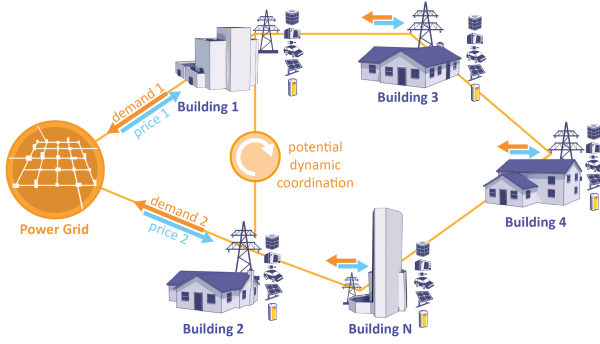


Figure 1: Grid-interactive buildings

and effective ways of coordinating the response of all the technologies described above.

Advanced control algorithms such as MPC [10] and deep RL [41] have been proposed for a variety of building control applications. While both methods have their disadvantages, e.g., MPC requiring a model while RL being data intensive, spectacular applications and results have been presented in the past several years. In addition, recently, hybrid methods, based on physics constrained neural networks for models have begun to emerge [11].

In contrast to MPC, RL is an adaptive and potentially model-free control algorithm that can take advantage of both real-time and historical data to provide DR capabilities. RL is an agent-based machine learning algorithm in which the agent learns optimal actions via interaction with its environment [34, 29]. In contrast to supervised learning, the agent does not receive large amounts of labelled data to learn from. In contrast to unsupervised learning, the agent receives delayed feedback from the environment. In brief, for a given input, the agent chooses to perform a certain action. It then observes an immediate or delayed reward signal from the environment, and uses it to modify its knowledge on which action is best to choose under given circumstances.

RL can be classified under the single-agent reinforcement learning (SARL) or multi-agent reinforcement learning (MARL) domains. SARL is formalized as a Markov Decision Process (MDP) where one agent acts on a control environment while MARL is typically described as a Markov Game (MG) where multiple agents interact in the same environment. SARL adheres to the stationarity condition of an MDP however in MARL, the interplay of multiple agents in the controlled environment leads to partial observations and may violate the MDP stationarity condition [4]. Yet, MARL is better suited for environments with high dimensional state and action spaces that require a notion of cooperation or competition between agents which are common characteristics of GIBs. With MARL, grid-level objectives such as peak shaving and ramp reduction can be optimized.

A major challenge for RL in DR is the ability to compare algorithm performance [39]. As argued in [43], a

shared collection of representative environments [needs to be established in order to] systematically compare and contrast [...] building optimization algorithms.

Building on [43], and inspired by [13, 12], the purpose of this paper is twofold. First, we introduce and discuss specific real world challenges for GIBs that our community should be focusing on. Second, we demonstrate one particular challenge using the CityLearn gym environment [36].

This paper is organized as follows. Section 2 presents nine real world challenges for GIBs, while Section 3 provides background on RLs and CityLearn. In Section 4, we provide a framework towards addressing one of the introduced challenges and present our results from addressing said challenge using a case study data set. A discussion of the results and conclusion follow in Section 5 and Section 6.

2. Real-world challenges

Dulac-Arnold et al. provide nine real-world challenges for RL in [13] and prescribe a suite of environments in [12] that may be used to benchmark algorithms which, address the challenges. The environments in [12] are not suitable to evaluate GIBs, as they are based on small scale environments without the necessary domain knowledge or context. In the following, we present the nine challenges, in the context of GIBs and provide the description of [12] in *italics*.

- C1:** *Being able to learn on live systems from limited samples:* In this challenge, the controller is initialized randomly and has to learn to perform only based on the samples it observes. The sample size can be artificially reduced by presenting the controller only with a subset of the data, e.g., every three hours instead of every 15 min. The algorithms can be evaluated on how quickly in terms of time or sample number they converge, and how stable their exploration is. Conversely, we can evaluate the trade-off between data requirement and controller performance.
- C2:** *Dealing with unknown and potentially large delays in the system actuators, sensors, or feedback* The thermal dynamics of buildings are such that the effects of controller actions to adjust the HVAC systems are observed in delays. This has implications for, e.g., pre-cooling/heating of buildings to take advantage of the thermal mass of buildings. The controller need to implicitly and automatically learn the dynamics of the building. Challenge data sets with different thermal mass from light to heavy should be created, and the converged controller should be compared to understand the relationship between longer delays in feedback (higher thermal mass) and controller performance.
- C3:** *Learning and acting in high-dimensional state and action spaces.* This challenge addresses the scalability of a proposed controller. As buildings can inherently

have a large state-action space, controllers can be evaluated on specific subsets of them to understand how the performance changes. In the case of controlling multiple buildings (or multiple zones within a building), scalability refers to essentially increasing the number of buildings (or zones) and observing the control performance.

- C4:** *Reasoning about system constraints that should never or rarely be violated* This is a central challenge, as building control problems are indeed often presented as balancing between reducing energy use while maintaining comfortable conditions. Other constraints in the energy system are operational, such as ensuring a minimum state of charge, maintaining operational temperatures within limits, etc. The algorithms should be evaluated on both the number of violations during the learning process and for the converged policy. Integration of constraint violation into the objective function is addressed in C6 below.
- C5:** *Interacting with systems that are partially observable, which can alternatively be viewed as systems that are non-stationary or stochastic.* This challenge has two parts. In the first part, observations can be modified to contain failures (sensor noise, missing data, etc.), which can be common in any real life systems, like buildings and HVAC systems. We then observe the performance of the algorithms for various levels of the failures (more noise, more missing data). In the second part, we can observe how a controller performs on a perturbed system. Perturbations can consist of retrofit measures on buildings (improving envelop or windows), improving equipment, changed occupant behavior or different climate. We can then judge the algorithms on their ability to perform their previously learned policy on the perturbed system.
- C6:** *Learning from multiple or poorly specified objective functions.* Energy management in buildings is inherently multi-objective, especially when considering multiple zones or multiple buildings. Another example is when there is a global objective (overall building energy use) as well as multiple local objectives (equipment operation). As mentioned in C4, constraints can be incorporated into the objective function directly. When evaluating the controller performance, the individual objectives should be separated to allow for a fair comparison.
- C7:** *Being able to provide actions quickly, especially for systems requiring low latencies.* Latency is a delay in executing a control action after acquiring a measurement due to long computational time. Latencies in real life systems can occur if the system dynamics are fast or computational times are long. A practical example for smart buildings and micro-grids is if the computation is taking place in the cloud, adding also data transfer to the execution time, which can

be exacerbated by connectivity issues. To observe the impact of latency, time-step delays of various lengths should be included into the control execution and the impact on their performance should be evaluated.

- C8:** *Training off-line from the fixed logs of an external behavior policy.* The challenge here is to learn a control law from data generated by a suboptimal reference controller, e.g., an RBC, which is often available, essentially a system log. In addition to the control environment, data sets of various sizes, e.g., two weeks, one month and six months should be provided that are generated with a known reference RBC. Then, the controllers can be evaluated on the ability to improve these baselines.
- C9:** *Providing system operators with explainable policies.* Here we deviate from the description in [12] who propose to generate figures to improve the interpretability of the results. Rather, for the building context, what is needed is that the control actions can be explained simply to building managers. Advances in explainable artificial intelligence (AI) are needed, and algorithms that might perform suboptimally, yet are easier to explain are favored as they are more likely to get accepted, and thus implemented. A consensus between modelers and system operators on the standards and outcomes of a control law could be established to facilitate effective communication amongst invested parties.

Each of the aforementioned challenges require unique experimental designs within a simulation environment to adequately study and quantify the factors that affect their resolution. We demonstrate challenge **C8** using the CityLearn environment [36] in Section 4.

3. Background

We provide a background on RL and MARL. Detailed introductions can be found in standard textbooks [34].

3.1. Reinforcement Learning

In RL, an agent interacts with an environment to maximize the reward it receives. RL is usually formulated as an MDP. An MDP \mathcal{M} is a tuple $\mathcal{M} = (S, \mathcal{A}, \mathcal{T}, \gamma, R)$. S and \mathcal{A} are the state and action spaces for the agent. At time step t , the agent is located at a state $s_t \in S$. After taking an action $a_t \in \mathcal{A}$, the agent will be transitioned to the next state $s_{t+1} \sim \mathcal{T}(\cdot | s_t, a_t)$, where \mathcal{T} denotes the transition probability and is usually hidden from the agents. Moreover, the agent receives a scalar reward $r_t \sim R(s_t, a_t)$. The overall objective of RL is to find a policy $\pi : S \rightarrow \mathcal{A}$ that maximizes the expected cumulative return:

$$\max_{\pi} \mathbb{E}_{s_t, a_t \sim \pi(\cdot | s_t)} \left[\sum_{t=0}^{\infty} \gamma^t r_t \right]. \quad (1)$$

It has been shown that given any stationary policy π , the above objective will converge to a value based on which state

the agent starts from. Specifically, we have the value of a policy defined as:

$$V^\pi(s) = \mathbb{E}_{s_0=s, \pi} \left[\sum_{t=0}^{\infty} \gamma^t r(s_t, a_t) \right], \quad (2)$$

where $r(s_t, a_t) = r_t \sim R(s_t, a_t)$ and we use \mathbb{E}_π to denote that the expectation is taken over the trajectories sampled from the policy π . Similarly, we can define the action-value function:

$$Q^\pi(s, a) = \mathbb{E}_{s_0=s, a_0=a, \pi} \left[\sum_{t=0}^{\infty} \gamma^t r(s_t, a_t) \right]. \quad (3)$$

The RL objective in Eq. (1) is therefore equivalent to

$$\max_{\pi} V^\pi(s), \forall s. \quad (4)$$

To optimize the above objective, there are typically two types of RL algorithms: value-based and policy-based. The value-based algorithms are based on the well-known Bellman equation of the action-value function. Denote the optimal action-value function as Q^* , then it is known that for Q^* , it satisfies

$$Q^*(s, a) = r(s, a) + \gamma \mathbb{E}_{s' \sim \mathcal{T}(\cdot|s, a)} \max_{a'} Q^*(s', a'). \quad (5)$$

By minimizing the difference between the left and right-hand sides of the above equation, we reach the Q-learning algorithm [42].

3.2. Multiagent Reinforcement Learning

MARL extends RL to the setup involving multiple agents. The general MARL framework includes the cooperative setup, the competitive setup and the mixture of the two. In this work, we focus on the cooperative setup because the main objective is to coordinate buildings to flatten the electricity demand curve, which is a shared objective for all agents. To summarize, the MARL problem we consider in this work is also formulated as an MDP represented by the tuple $\mathcal{M} = (\mathcal{S}, \mathcal{A}, \mathcal{T}, \gamma, R)$. The major differences are: 1) the action space now includes the joint actions of all agents, i.e. $\mathcal{A} = \mathcal{U}^1 \times \mathcal{U}^2 \dots \times \mathcal{U}^n$, where \mathcal{U}^i is the action space of the i^{th} agent. 2) the state space $\mathcal{S} = \mathcal{O}^1 \times \mathcal{O}^2 \dots \times \mathcal{O}^n$, where \mathcal{O}^i is the observation of the i^{th} agent. The pipeline of RL and MARL are summarized in Fig. 2. We refer the reader to [25] for a comprehensive discussion on RL and MARL algorithms.

In principle, a multi-agent problem can be regarded as a single-agent problem where a centralized agent chooses actions for all agents. However, it is both computationally expensive and costly to deploy and train a centralized agent in practice, as the state and action space grow dramatically with the number of agents [33]. A centralized control architecture also, decreases the robustness of the system to malicious attacks [45]. Therefore, decentralized algorithms that learn a decision module for each agent is a more practical approach. On the other hand, a fully decentralized algorithm where agents are not aware of other agents' policies might result in poor coordination.

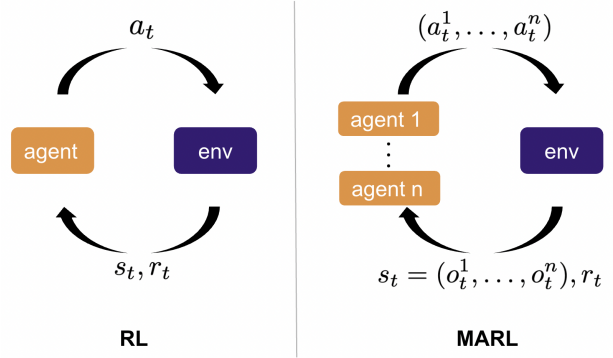


Figure 2: The pipeline of RL and MARL.

3.3. CityLearn

CityLearn is an OpenAI Gym environment for the easy implementation of RL agents in a DR setting to reshape the aggregated curve of electricity demand by controlling the energy storage of a diverse set of buildings in a district [36, 37, 16]. Its main objective is to facilitate and standardize the evaluation of RL agents, such that it can be used to benchmark different algorithms. CityLearn includes energy models of air-to-water heat pumps, electric heaters, chilled water (CHW), DHW and electricity energy storage devices as shown in Fig. 3. In each building, the air-to-water heat pump is used to meet the cooling demand and an electric heater is used to meet DHW heating demand. Buildings could also possess a combination of CHW, DHW and electricity storage devices to offset cooling, DHW heating and electricity demand from the grid. CHW and DHW storage capacities are represented as a multiple of the hours the storage devices can satisfy the maximum annual cooling or DHW demand if fully charged. All these devices, together with other electric equipment and appliances (non-shiftable loads) consume electricity from the main grid. PV systems may be included in the buildings' energy systems to offset part of this electricity consumption by allowing the buildings to generate their own electricity.

The RL agents control the storage of CHW, DHW and electricity by deciding how much cooling, heating and electrical energy to store or release at any given time. CityLearn guarantees that, at any time, the heating and cooling energy demand of the building are satisfied regardless of the actions of the controller by utilizing pre-computed energy loads of the buildings, which include space cooling, dehumidification, appliances, DHW, and solar generation. The backup controller guarantees that the energy supply devices prioritize satisfying the energy demand of the building before storing any additional energy.

CityLearn has been used extensively as a reference environment to demonstrate incentive-based DR [6], collaborative DR [17], coordinated energy management [30, 22], or benchmarking RL algorithms [9, 32].

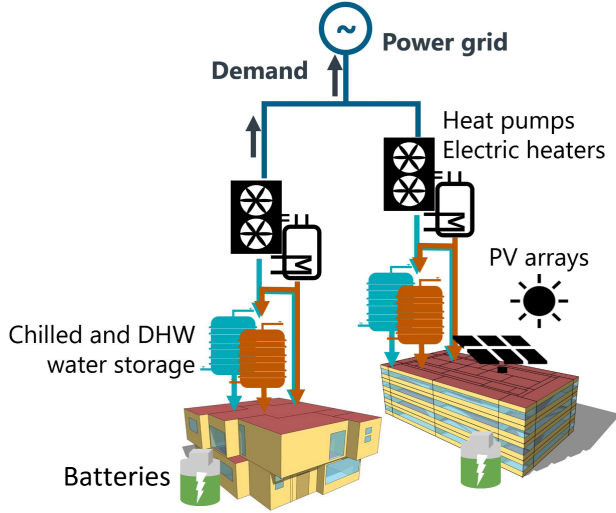


Figure 3: CityLearn overview.

Table 1

Chilled water (CHW), domestic hot water (DHW) and electricity (ELE) storage and, photovoltaic (PV) system capacities per building. The unit of measurement for CHW and DHW storage capacities is the hours of maximum annual hourly cooling and DHW demand that can be satisfied on full charge.

ID	CHW Stg. (h)	DHW Stg. (h)	ELE Stg. (kWh)	PV (kW)
1	2	2	140	120
2	3	3	80	0
3	2	0	50	0
4	1.5	0	75	40
5	3.5	1.5	50	25
6	1.5	3	30	20
7	2	2	40	0
8	3	3	30	0
9	3	3	35	0

4. Offline Learning Challenge (C8)

Here, we provide a framework for studying C8. Specifically, we compare two RL control approaches, (1) independent, uncoordinated soft actor-critic (SAC) agents (see Section 4.2.1), and (2) the MARLISA algorithm for coordinating the agents (see Section 4.2.2) in the CityLearn environment using the nine-building data set described in Section 4.1. We investigate the agents' behavior with respect to varied periods of offline training on an RBC. Our central hypothesis is that *a longer offline training period results in better performance, since the agents will have more existing knowledge of what ideal actions could resemble by the time they come online.*

4.1. Data Set

We use the CityLearn Challenge 2021 data set, [40]. It consists of nine Department of Energy (DOE) prototype buildings: one medium office (ID=1), one fast-food restaurant (ID=2), one standalone retail (ID=3), one strip mall retail (ID=4), and five medium multifamily buildings

Table 2

Independent SAC and MARLISA RL agents hyperparameters.

Variable	Value
Discount	0.99
Decay rate	0.005
Learning rate	0.0003
Batch size	256
NN hidden layer count	2
NN hidden layer size	256
Replay buffer capacity	100,000
Temperature	0.2
Training time steps	(744, 434, 8760)
Training episodes	1
Total time steps	35,040 (4 years)

(ID=5–9) [8]. The energy demand for each building has been pre-simulated in EnergyPlus using 2014–2017 actual meteorological year weather data for Austin, TX. Their cooling, DHW and electricity storage capacities, as well as PV capacities, are shown in Table 1.

4.2. Agent & Reward Design

4.2.1. Independent SAC agents

To control environments that have continuous states and actions, tabular Q-learning is not practical, as it suffers the curse of dimensionality. Actor-critic RL methods use artificial neural networks to generalize across the state-action space. The actor network maps the current states to the actions that it estimates to be optimal. Then, the critic network evaluates those actions by mapping them, together with the states under which they were taken, to the Q-values.

SAC is a model-free off-policy RL algorithm [18]. As an off-policy method, SAC can reuse experience and learn from fewer samples. SAC is based on three key elements: an actor-critic architecture, off-policy updates, and entropy maximization for efficient exploration and stable training. SAC learns three different functions: the actor (policy), the critic (soft Q-function), and the value function V . For more details about SAC, we refer the reader to [19].

$$r_i^{\text{SAC}}(t) = \min(0, e_i(t)) \quad (6)$$

The network architecture and algorithm hyperparameters utilized in the SAC agent are summarized in Table 2 and are the provided CityLearn defaults for the data set being used.

We use the reward $r_i^{\text{SAC}}(t)$ (Eq. (6)) for the independent SAC RL agents. It is a single-agent reward whose value only depends on the net electricity consumption $e_i(t)$ of the agent i at time step t . $e_i(t) < 0$ if the building is consuming more electricity than it generates, and $e_i(t) > 0$ if the building is self-sufficient at that time and generates excess electricity.

4.2.2. MARLISA RL Agents

MARLISA is built on the SAC algorithm and allows for coordination of the agents through reward sharing, collective

rewards, as well as mutual sharing of some information [38]. The agents predict their own future electricity consumption and share this information with each other, following a leader-follower schema. In an iterative process, each agent converges to selecting an action before the action is implemented.

$$r_i^{\text{MARL}}(t) = -\text{sign}(e_i(t)) \cdot 0.01 \cdot e_i(t)^2 \cdot \min \left(0, \sum_{i=0}^n e_i(t) \right) \quad (7)$$

The same network architecture and algorithm hyperparameters utilized in the SAC agents and described in Table 2 are used in the MARLISA agents.

$r_i^{\text{MARL}}(t)$ defined in Eq. (7) is the MARLISA RL agents' reward function. It is a combination of the building level net electricity consumption $e_i(t)$ and the collective component $\sum e_i(t)$, i.e., the total net electricity consumption of the entire district at time step t , and is used to share information between the agents, which rewards them for reducing the coordinated energy demand.

4.2.3. RBC

We assumed no detailed knowledge of the energy profile of each building and developed two variations of RBC sequence of operation (SOO) where, RBC_{Basic} (Algorithm 1) mimics a simplified logic and RBC_{Optimized} (Algorithm 2) is informed by domain knowledge. For both SOOs, the input is the hour of the day, h and time step, t and, the output is the charge/discharge action, a_t for chilled water, DHW or electricity storage. The action values in Algorithm 1 are arbitrarily chosen to mimic a poorly tuned controller while those in Algorithm 2 are selected by performing a grid search on different combinations of hourly values to determine a combination that provides the best performance when evaluated on the metrics presented in Section 4.5. The RBCs are tuned to act greedily in every building and use the storage capacity to reduce energy consumption by storing more energy during the night (when the coefficient of performance of the heat pumps is higher) and release it during the day. We also use the RBC to normalize the RL agents' performance metrics.

Algorithm 1: RBC_{Basic} sequence of operation.

Input: h, t
Output: $a(t)$
if $9 \leq h \leq 21$ **then**
 | $a(t) = -0.08$;
else
 | $a(t) = 0.091$;
end

4.3. Action-Space Design

The action space per building is determined by the number of available energy storage systems to control, including the CHW, DHW and electricity storage systems. Hence, the

Algorithm 2: RBC_{Optimized} sequence of operation.

Input: h, t
Output: $a(t)$
if $1 \leq h \leq 6$ **then**
 | $a(t) = 0.05532$;
else if $7 \leq h \leq 15$ **then**
 | $a(t) = -0.02$;
else if $16 \leq h \leq 18$ **then**
 | $a(t) = -0.044$;
else if $19 \leq h \leq 22$ **then**
 | $a(t) = -0.024$;
else
 | $a(t) = 0.034$;
end

action space is bounded at $n * 3$ for a district of n buildings that each possess the three storage systems. The action value is bounded between -1 and 1 where positive and negative values are charge and discharge control actions respectively.

4.4. State-Space Design

The available state space is made up of 27 observable temporal, weather, district, and building variables which, are summarized in Table 3. The storage system state of charge (SOC) states are conditionally available in each building. Meanwhile, the RBC controllers utilize only the *hour* state in determining the control action. The states are transformed to aid the learning process by applying cyclical transformation to the month and hour states, one-hot encoding to the day state and min-max normalization to all other states.

4.5. Performance Metrics/Cost Functions

We evaluate the agents' performance on a set of cost functions that quantify the collective district's energy flexibility as follows:

Average Daily Peak is the average of all the daily peaks of the 365 days of the year and is calculated using the net energy demand of the whole district of buildings defined as

$$\text{ADP} = \frac{\left(\sum_{d=0}^{364} \max(Q_{i \times d}, \dots, Q_{i \times (1+d)-1}) \right)}{365} \quad (8)$$

where d is the day of the year and i is the number of time steps in a day. In our application, $i = 24$ for an hourly resolution.

Load Factor is the difference between 1 and the ratio of average monthly demand to monthly peak demand defined as

$$1 - \text{Load Factor} = \left(\sum_{m=0}^{11} 1 - \frac{\sum_{t=m \times k}^{k \times (1+m)-1} Q_t}{k \times \max(Q_1, \dots, Q_{k \times (1+m)-1})} \right) \times \frac{1}{12} \quad (9)$$

Table 3

The unified state space for all agents.

State	Unit
Temporal	
Month	-
Day	-
Hour	-
Weather	
Dry-bulb temperature	°C
Dry-bulb temperature (+6 hr)	°C
Dry-bulb temperature (+12 hr)	°C
Dry-bulb temperature (+24 hr)	°C
Relative humidity	%
Relative humidity (6 hr)	%
Relative humidity (12 hr)	%
Relative humidity (24 hr)	%
Diffuse solar	W/m ²
Diffuse solar (6 hr)	W/m ²
Diffuse solar (12 hr)	W/m ²
Diffuse solar (24 hr)	W/m ²
Direct solar	W/m ²
Direct solar (6 hr)	W/m ²
Direct solar (12 hr)	W/m ²
Direct solar (24 hr)	W/m ²
District	
Net electricity consumption	kWh
Carbon intensity	kgCO ₂ /kWh
Building	
Indoor dry-bulb temperature	°C
Indoor relative humidity	%
Non-shiftable load	kWh
Solar generation	W
Chilled water stg. SOC	-
Domestic hot water stg. SOC	-
Electricity stg. SOC	-

where Q_t is the net electric consumption at time step t in the m^{th} month and k is the total number of time steps per month. $k = 730$ in our application where we use an hourly time step resolution.

Net Electricity Demand is given by

$$\text{Net Electricity Demand} = \sum_{t=0}^{n-1} \max(0, Q_t) \quad (10)$$

i.e., the sum of *positive* net electricity demand because the objective is to minimize the energy consumed in the district, not to profit from the excess generation, i.e., island operation is incentivized.

Ramping is the difference in net electric consumption at two consecutive time steps defined as

$$\text{Ramping} = \sum_{t=1}^{n-1} |Q_t - Q_{t-1}| \quad (11)$$

where Q_t is the net electric consumption at time step t and n is the total number of time steps such that $0 \leq t < n$.

4.6. Experimental Design

We vary the offline training period and the RBC SOO during offline training to test our hypothesis. For one training episode, the initial 744 (two weeks), 4,344 (six months) or 8,760 (one year) time steps of states are used for offline training of the RL algorithms while selecting actions from either RBC_{Basic} or RBC_{Optimized} algorithms before switching online to train on actions selected from the SAC or MARLISA agents algorithms for the remainder of the 35,040 time steps (4 years). Hence, the RL agents considered in totality include:

1. SAC_{RBC_{Basic}}
2. SAC_{RBC_{Optimized}}
3. MARLISA_{RBC_{Basic}}
4. MARLISA_{RBC_{Optimized}}

With these combinations, we study the impact of simpler vs comparatively more complex algorithms (independent SAC vs MARLISA) and the value of less or more detailed domain knowledge (RBC_{Basic} vs RBC_{Optimized}).

The simulations are run for one epoch, where an epoch is a period of 35,040 time steps that represent the number of hours in years 2014–2017. We simulate each combination of offline training period and RL agent three times in CityLearn using the nine-building data set described in Section 4.1, initialized with different random seeds. The results are averaged over the three runs.

The source code used to produce this work is available in [15].

4.7. Results

4.7.1. Performance Metrics

Fig. 4 shows the distinction in the district level performance metrics when all storage systems are controlled by either RBC_{Basic} or RBC_{Optimized} during the entire four-year simulation period. RBC_{Optimized} outperforms RBC_{Basic} when evaluated on the average daily peak, load factor and ramping metrics. Both RBC algorithms perform similarly in terms of net electric consumption with RBC_{Optimized} achieving very little advantage in minimizing the net electric consumption in the long run.

Fig. 5 shows the district level performance metrics for the varied offline training periods and RL agents outlined in Section 4.6. The metrics are normalized with respect to the RBC used for offline training (dashed black line), where superior and inferior performance of the RL agents is indicated by values less than one and values greater than one, respectively. The detailed domain knowledge of RBC_{Optimized} causes superior performance compared to both SAC_{RBC_{Optimized}} and MARLISA_{RBC_{Optimized}} agents. Consequently, longer offline training with RBC_{Optimized} results in delayed convergence but better performance in the long run. On the other hand, the simplified SOO utilized in RBC_{Basic} leads to inferior performance compared to the RL agents, such that longer trained RL agents suffer from poorer performance compared to those trained for a shorter period. The net electric consumption for RBC_{Optimized}-trained RL

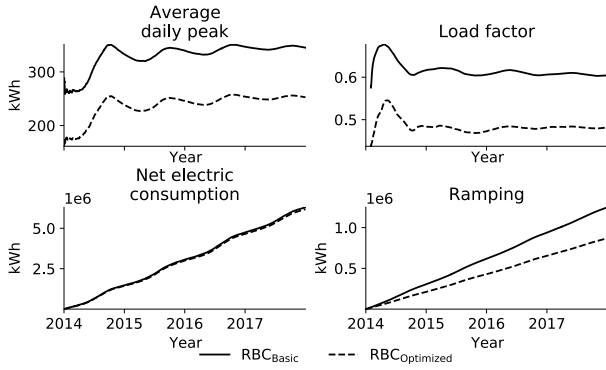


Figure 4: Energy flexibility performance metrics when the storage systems are controlled by the fixed log of either RBC_{Basic} or $RBC_{Optimized}$ for the entire four year simulation period.

agents is noteworthy, as variations in offline training period show negligible difference in performance. Interestingly, the shortest offline training period of 2 weeks results in an initially large improvement in the net electric consumption metric immediately after the RL agents comes online but within the first year, worsens and approaches the lower performance six-month and one-year trained agents.

Between the SAC and MARLISA RL algorithms, average daily peak and load factor are unaffected by algorithm complexity when the agents are trained using the same RBC. The ramping metric for $MARLISA_{RBC_{Optimized}}$ shows poor initial performance for shorter offline training periods, but improves over time. In comparison, the $SAC_{RBC_{Optimized}}$ agents are able to maintain nearly the same ramping performance as $RBC_{Optimized}$.

4.7.2. District Electricity Consumption

In Fig. 6, we show the district's net electric consumption profile for the four offline trained RL agents, as well its electric consumption without PV installation and energy storage control for a selected period. The 2014 profile is the following seven days after offline training for six months and, the same period is shown in 2015. In 2014, the two-week and six-month trained RL agents are already online while the agents trained for one year are still being trained offline hence, represents net electric consumption under RBC control. For each RL agent, the six-month trained agents behave like the two-week trained agents immediately after coming online and as a result both variations of training period have the same net electric consumption six months into the simulation. For all RL agents in 2014, the one-year training setup still offline has higher net electric consumption early in the morning and late at night, but lower net electric consumption during midday compared to already online scenarios. By the same period in 2015, the net electric consumption profile is almost equal irrespective of RBC domain knowledge, RL algorithm complexity and offline training period. Overall, in comparison to the baseline i.e. no control and PV, there is significant energy flexibility in the form of peak shaving

provided by solar generation and control of energy storage systems between late morning and afternoon.

5. Discussion

5.1. Advanced Building Controllers

Advanced building controllers are needed to improve upon the industry standard of pre-determined set-points, that do not take into account predictions or allow optimizing the operational sequence [41]. MPC has been developed in the petrochemical industry in the 1970s and applied across many industries since then [28]. MPC requires the development of a mathematical model for the plant to be controlled, which works well for replicable systems (cars, planes). The uniqueness of buildings and their energy systems, and the engineering costs incurred when developing and calibrating a model made it such that, despite all advances, MPCs have not been adopted in the building industry [23, 31]. RL algorithms have been considered to address the shortcomings of MPC by potentially being model-free. However, RL approaches can be more data intensive and more time-consuming compared to MPC approaches. Comparisons, if even performed, are often biased toward one type of algorithm, and therefore relatively meaningless. The challenges introduced here specifically focus on the breadth of applications rather than on one specific problem. This allows for a fair comparison. Of course, while we argue in the context of RL, the challenges can be used for comparisons between algorithm classes.

A promising approach in MARL is centralized training with decentralized execution (CTDE). CTDE assumes that the learning of each agent's policy can depend on the global state (the aggregation of all agents' observation in our case), but during executing, agents work independently. By doing so, it is possible for the agents to cooperate according to some learned heuristics so that during execution they do not need to know what others' observations are. A CTDE version of MARLISA has been found to provide more smooth trajectories compared to the basic MARLISA algorithm [17]. Of course, advances in algorithm complexity must be weighted against data and communication requirements and potential privacy issues.

5.2. Environment Standardization

We emphasize the need for standardizing computational environments, such as the COMprehensive Building simulator (COBS) [46], Sinergym [21], BOPTEST [1], the Advanced Controls TestBed (ACTB), or CityLearn [36] using a common interface, e.g., OpenAI Gym [2], and releasing data sets and implementations open source. This can help spark a development rush similar to the one that the ImageNet data set sparked for the deep learning community [20]. However, in contrast to ImageNet's development, a more in-depth collaboration and exchange between researchers in the built environment and computer science would be beneficial to transfer domain knowledge from buildings to controller design on the one hand and facilitate transitioning theoretical findings of algorithms into practice on the

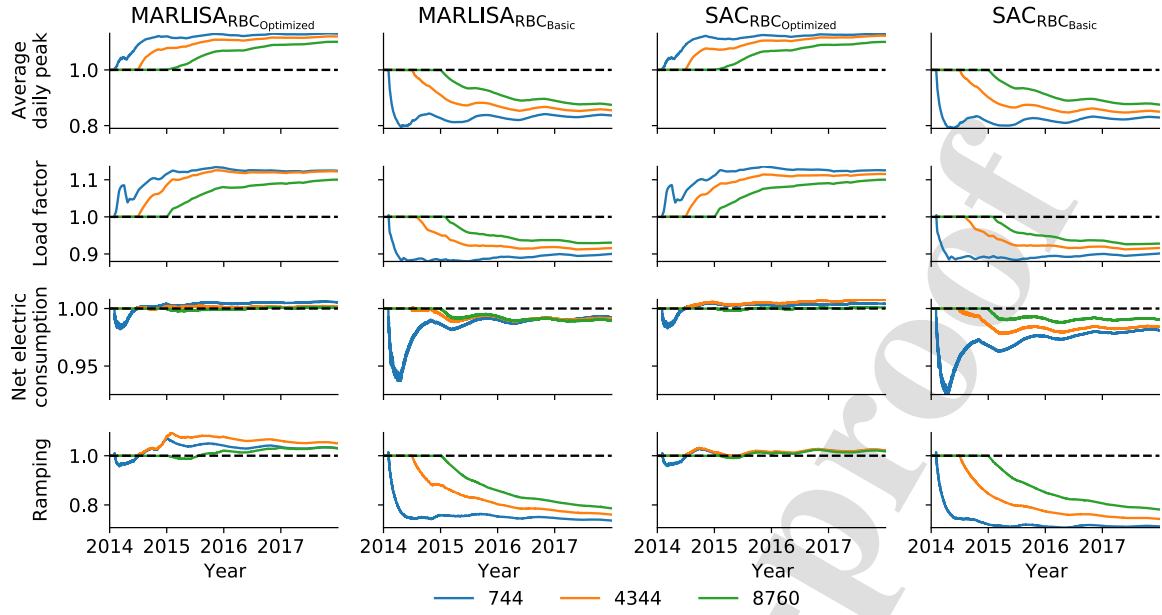


Figure 5: Energy flexibility performance metrics evaluated on results from CityLearn simulations of varied offline training period and RL agents. Offline training periods include 744 (two weeks), 4344 (six months), 8760 (one year) time steps indicated by the blue, orange, and green lines respectively. The RL agents include $SAC_{RBCBasic}$, $SAC_{RBCOptimized}$, $MARLISA_{RBCBasic}$, $MARLISA_{RBCOptimized}$. Each metric is normalized with respect to the RBC used for offline training (dashed black line) which, is indicated in the subscript of the RL agent's name.

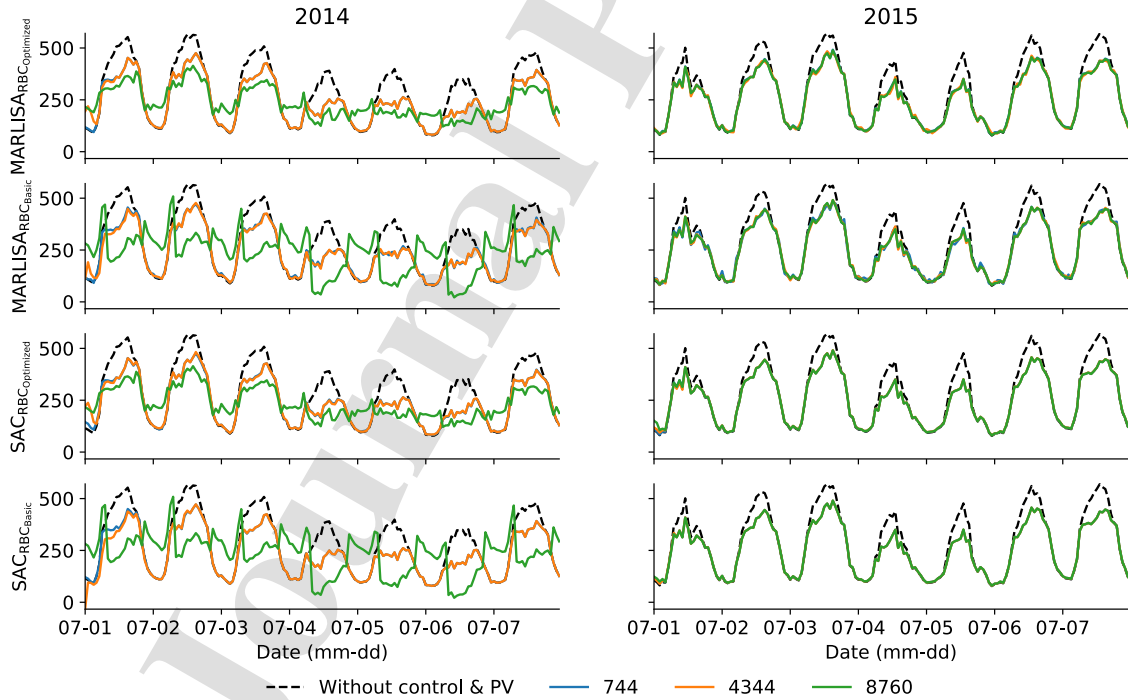


Figure 6: Comparison between electricity consumption without control and PV (dashed black line) and net electricity with RL agent-controlled CHW, DHW and electric storage systems and, PV at the district level for varied offline training periods. The offline training periods include 744 (two weeks), 4344 (six months), 8760 (one year) timesteps indicated by the blue, orange, and green lines respectively. The RL agents include $SAC_{RBCBasic}$, $SAC_{RBCOptimized}$, $MARLISA_{RBCBasic}$, $MARLISA_{RBCOptimized}$. The following seven days after six months of simulation in 2014 are shown (left) and the same time period in the subsequent year of 2015 is shown (right).

other. Common venues or guest invitation to each other's venues could be established: ACM's BuildSys/e-energy and the ASHRAE/IBPSA communities should explore common pathways for knowledge exchange to ultimately unlock the built environment's potential to reduce greenhouse gas emissions.

5.3. Offline Learning Challenge (C8)

Our central hypothesis in addressing **C8** is that *a longer offline training period results in better performance, since the agents will have more existing knowledge of what ideal actions could resemble by the time they come online*. We find this hypothesis to be true and governed by certain design choices. Our experiments reveal that the SOO utilized in the RBC used for offline training determines the performance of the RL agents when evaluated on a set of energy flexibility metrics. Longer offline learning from an optimized RBC will lead to slower convergence upon coming online, but superior energy flexibility in the long run. RL agents that learn from a simplified RBC risk poorer performance as the offline learning period increases.

The optimized RBC is able to significantly outperform the RL controllers in reducing the district average daily peak, load factor and ramping. This shows significant energy flexibility potential from improving existing RBCs in practice over installation of more complex controllers. Nevertheless, RBC systems are unable to respond to perturbations in the control environment (**C5**), an ability RL controllers possess, which may affect the overall performance of the controller in satisfying the control objective. We shall address **C5** in our future work.

We do not observe any significant differences between the performance of the SAC and MARLISA RL algorithms when evaluated on the four performance metrics. This suggests that the simpler SAC algorithm is sufficient and the added complexity and cost of information sharing amongst agents could be avoided.

Our experiments show negligible difference in net electricity consumption irrespective of offline learning period, RBC SOO and RL algorithm complexity. We provide an explanation in the context of the RBC design. Both RBC_{Basic} and RBC_{Optimized} are designed to charge the storage systems at night and early in the morning to take advantage of higher heat pump coefficient of performance (COP). Their logic can also be beneficial in a residential DR program that incentivizes electricity consumption during periods of lower demand. However, in the absence of such DR setup in the simulation environment, this design is most beneficial to the CHW storage whose energy is delivered by a heat pump. The DHW and electrical storage charging demands are directly met by the grid and offset by available solar generation. Solar generation is intermittently available during the day, hence, these storage devices could potentially benefit from 'free' charging during the RBC's hours of discharge control action.

A challenge that is presented in offline training is the possibility of a homogeneous offline data set that is non-exploratory which, may lead to a non-generalized policy that

performs poorly on live systems. The work by Yarats et al. highlights the importance of the diversity of exploratory data used in offline training on the performance of the RL agents [44]. Our results corroborates this observation as longer offline training on the fixed log of a tuned RBC yields preferable results.

6. Conclusion

We have introduced a set of challenges to study real world GIBs. While there are many research challenges that remain in this realm, we highlight the need for an organized move forward of the community in addressing both fundamental computational challenges, but in a way that applies to the larger problems in the built environment. As an example, we studied the off-line learning challenge (C8) for two levels of domain knowledge, RL algorithm complexity and four performance metrics. It is not our intention to imply that the list above is an exhaustive list of challenges. Rather, by highlighting typical real world problems, our aim is to inspire researchers to define and share their environments and the problems they are addressing with these challenges as a standard framework.

Acronyms

AI artificial intelligence.

CHW chilled water.

COP coefficient of performance.

CTDE centralized training with decentralized execution.

DHW domestic hot water.

DOE Department of Energy.

DR demand response.

EV electric vehicle.

GIB grid-interactive building.

HVAC heating, ventilation and air conditioning.

MARL multi-agent reinforcement learning.

MDP Markov Decision Process.

MG Markov Game.

MPC model predictive control.

PV photovoltaic.

RBC rule based controller.

RES renewable energy system.

RL reinforcement learning.

SAC soft actor-critic.

SARL single-agent reinforcement learning.

SOC state of charge.

SOO sequence of operation.

References

- [1] David Blum, Javier Arroyo, Sen Huang, Ján Drgoňa, Filip Joris-sen, Harald Taxt Walnum, Yan Chen, Kyle Benne, Draguna Vrabie, Michael Wetter, and Lieve Helsen. 2021. Building optimization testing framework (BOPTTEST) for simulation-based benchmarking of control strategies in buildings. *Journal of Building Performance Simulation* 14, 5 (9 2021), 586–610. <https://doi.org/10.1080/19401493.2021.1986574>
- [2] Greg Brockman, Vicki Cheung, Ludwig Pettersson, Jonas Schneider, John Schulman, Jie Tang, and Wojciech Zaremba. 2016. OpenAI Gym. *arXiv preprint: 1606.01540* (6 2016). <http://arxiv.org/abs/1606.01540>
- [3] Kenneth Bruninx, Dieter Patteeuw, Erik Delarue, Lieve Helsen, and William D'Haeseleer. 2013. Short-term demand response of flexible electric heating systems: The need for integrated simulations. *International Conference on the European Energy Market, EEM May* (2013), 28–30. <https://doi.org/10.1109/EEM.2013.6607333>
- [4] Lucian Busoniu, Robert Babuska, and Bart De Schutter. 2006. Multi-Agent Reinforcement Learning: A Survey. In *2006 9th International Conference on Control, Automation, Robotics and Vision*. 1–6. <https://doi.org/10.1109/ICARCV.2006.345353>
- [5] Hamed Chourabi, Taewoo Nam, Shawn Walker, J. Ramon Gil-Garcia, Sehl Mellouli, Karine Nahon, Theresa A. Pardo, and Hans Jochen Scholl. 2011. Understanding smart cities: An integrative framework. *Proceedings of the Annual Hawaii International Conference on System Sciences* (2011), 2289–2297. <https://doi.org/10.1109/HICSS.2012.615>
- [6] Davide Deltetto, Davide Coraci, Giuseppe Pinto, Marco Savino Piscitelli, and Alfonso Capozzoli. 2021. Exploring the potentialities of deep reinforcement learning for incentive-based demand response in a cluster of small commercial buildings. *Energies* 14, 10 (2021). <https://doi.org/10.3390/en14102933>
- [7] Department of Energy. 2021. *A National Roadmap for Grid-Interactive Efficient Buildings*. Technical Report. Department of Energy. 166 pages.
- [8] Michael Deru, Kristin Field, Daniel Studer, Kyle Benne, Brent Griffith, Paul Torcellini, Bing Liu, Mark Halverson, Dave Winiarski, Michael Rosenberg, et al. 2011. US Department of Energy commercial reference building models of the national building stock. (2011).
- [9] Gaurang Dhamankar, Jose R. Vazquez-Canteli, and Zoltan Nagy. 2020. Benchmarking Multi-Agent Deep Reinforcement Learning Algorithms on a Building Energy Demand Coordination Task. *RLEM 2020 - Proceedings of the 1st International Workshop on Reinforcement Learning for Energy Management in Buildings and Cities* (2020), 15–19. <https://doi.org/10.1145/3427773.3427870>
- [10] Ján Drgoňa, Javier Arroyo, Iago Cupeiro Figueroa, David Blum, Krzysztof Arendt, Donghun Kim, Enric Perarnau Ollé, Juraj Oravec, Michael Wetter, Draguna L. Vrabie, and Lieve Helsen. 2020. All you need to know about model predictive control for buildings. *Annual Reviews in Control* 50, May (2020), 190–232. <https://doi.org/10.1016/j.arcontrol.2020.09.001>
- [11] Ján Drgoňa, Aaron R. Tuor, Vikas Chandan, and Draguna L. Vrabie. 2021. Physics-constrained deep learning of multi-zone building thermal dynamics. *Energy and Buildings* 243 (2021). <https://doi.org/10.1016/j.enbuild.2021.110992>
- [12] Gabriel Dulac-Arnold, Nir Levine, Daniel J. Mankowitz, Jerry Li, Cosmin Paduraru, Sven Gowal, and Todd Hester. 2021. *Challenges of real-world reinforcement learning: definitions, benchmarks and analysis*. Number 0123456789. Springer US. <https://doi.org/10.1007/s10994-021-05961-4>
- [13] Gabriel Dulac-Arnold, Daniel Mankowitz, and Todd Hester. 2019. Challenges of Real-World Reinforcement Learning. (4 2019). <http://arxiv.org/abs/1904.12901>
- [14] B. Dupont, K. Dietrich, C. De Jonghe, A. Ramos, and R. Belmans. 2014. Impact of residential demand response on power system operation: A Belgian case study. *Applied Energy* 122 (2014), 1–10. <https://doi.org/10.1016/j.apenergy.2014.02.022>
- [15] GitHub. [n.d.]. CityLearn. Retrieved September 2, 2022 from <https://github.com/intelligent-environments-lab/CityLearn/releases/tag/rl.challenges.paper.2022.0>
- [16] Github. [n.d.]. <https://github.com/intelligent-environments-lab/CityLearn>.
- [17] Ruben Glatt, Felipe Leno da Silva, Braden Soper, William A. Dawson, Edward Rusu, and Ryan A. Goldhahn. 2021. Collaborative energy demand response with decentralized actor and centralized critic. In *Proceedings of the 8th ACM International Conference on Systems for Energy-Efficient Buildings, Cities, and Transportation*. ACM, New York, NY, USA, 333–337. <https://doi.org/10.1145/3486611.3488732>
- [18] Tuomas Haarnoja, Aurick Zhou, Pieter Abbeel, and Sergey Levine. 2018. Soft Actor-Critic: Off-Policy Maximum Entropy Deep Reinforcement Learning with a Stochastic Actor. In *ICML*. <http://arxiv.org/abs/1801.01290>
- [19] Tuomas Haarnoja, Aurick Zhou, Kristian Hartikainen, G. Tucker, Sehoon Ha, Jie Tan, Vikash Kumar, Henry Zhu, Abhishek Gupta, P. Abbeel, and Sergey Levine. 2018. Soft Actor-Critic Algorithms and Applications. *ArXiv abs/1812.05905* (2018).
- [20] Jia Deng, Wei Dong, R. Socher, Li-Jia Li, Kai Li, and Li Fei-Fei. 2009. ImageNet: A large-scale hierarchical image database. In *2009 IEEE Conference on Computer Vision and Pattern Recognition*. IEEE, 248–255. <https://doi.org/10.1109/CVPRW.2009.5206848>
- [21] Javier Jiménez-Raboso, Alejandro Campoy-Nieves, Antonio Manjavacas-Lucas, Juan Gómez-Romero, and Miguel Molina-Solana. 2021. Sinergym: a building simulation and control framework for training reinforcement learning agents. In *Proceedings of the 8th ACM International Conference on Systems for Energy-Efficient Buildings, Cities, and Transportation*. ACM, New York, NY, USA, 319–323. <https://doi.org/10.1145/3486611.3488729>
- [22] Anjukan Kathirgamanathan, Kacper Twardowski, Eleni Mangina, and Donal P. Finn. 2020. A Centralised Soft Actor Critic Deep Reinforcement Learning Approach to District Demand Side Management through CityLearn. In *Proceedings of the 1st International Workshop on Reinforcement Learning for Energy Management in Buildings & Cities*. ACM, New York, NY, USA, 11–14. <https://doi.org/10.1145/3427773.3427869>
- [23] Georgios D. Kontes, Georgios I. Giannakis, Víctor Sánchez, Pablo de Agustin-Camacho, Ander Romero-Amorrotu, Natalia Panagiotidou, Dimitrios V. Rovas, Simone Steiger, Christopher Mutschler, and Gunnar Gruen. 2018. Simulation-based evaluation and optimization of control strategies in buildings. *Energies* 11, 12 (2018), 1–23. <https://doi.org/10.3390/en11123376>
- [24] Benjamin D. Leibowicz, Christopher M. Lanham, Max T. Brozynski, Jose R. Vazquez-Canteli, Nicolas Castillo Castejon, and Zoltan Nagy. 2018. Optimal decarbonization pathways for urban residential building energy services. *Applied Energy* 230, May (11 2018), 1311–1325. <https://doi.org/10.1016/j.apenergy.2018.09.046>
- [25] Yuxi Li. 2017. Deep Reinforcement Learning: An Overview. <https://doi.org/10.48550/ARXIV.1701.07274>
- [26] O. Lucon and D. Ürges-Vorsatz. 2014. Fifth Assessment Report, Mitigation of Climate Change. *Intergovernmental Panel on Climate Change* (2014), 674–738.
- [27] S Mohagheghi, J Stoupi, Z Wang, and Z Li. 2010. Demand Response Architecture-Integration into the Distribution Management System. *SmartGridComm* (2010), 501–506.

- [28] Manfred Morari and Jay H. Lee. 1999. Model predictive control: Past, present and future. *Computers and Chemical Engineering* 23, 4-5 (1999), 667–682. [https://doi.org/10.1016/S0098-1354\(98\)00301-9](https://doi.org/10.1016/S0098-1354(98)00301-9)
- [29] Zoltan Nagy, June Young Park, and Jose Vazquez-Canteli. 2018. Reinforcement learning for intelligent environments: A Tutorial. In *Handbook of Sustainable and Resilient Infrastructure* (1 ed.), Paolo Gardoni (Ed.). Routledge, Chapter 37.
- [30] Giuseppe Pinto, Marco Savino Piscitelli, José Ramón Vázquez-Canteli, Zoltán Nagy, and Alfonso Capozzoli. 2021. Coordinated energy management for a cluster of buildings through deep reinforcement learning. *Energy* 229 (2021). <https://doi.org/10.1016/j.energy.2021.120725>
- [31] Samuel Privara, Jiří Cigler, Zdeněk Váňa, Frauke Oldewurtel, Carina Sagerschnig, and Eva Žáčková. 2013. Building modeling as a crucial part for building predictive control. *Energy and Buildings* 56 (2013), 8–22. <https://doi.org/10.1016/j.enbuild.2012.10.024>
- [32] Rongjun Qin, Songyi Gao, Xingyuan Zhang, Zhen Xu, Shengkai Huang, Zewen Li, Weinan Zhang, and Yang Yu. 2021. NeoRL: A Near Real-World Benchmark for Offline Reinforcement Learning. (2021). <http://arxiv.org/abs/2102.00714>
- [33] Michael Rabbat and Robert Nowak. 2004. Distributed Optimization in Sensor Networks. In *Proceedings of the 3rd International Symposium on Information Processing in Sensor Networks* (Berkeley, California, USA) (IPSN '04). Association for Computing Machinery, New York, NY, USA, 20–27. <https://doi.org/10.1145/984622.984626>
- [34] Richard S. Sutton and Andrew G. Barto. 2018. *Reinforcement Learning, Second Edition An Introduction*. 550 pages.
- [35] Pierluigi Siano. 2014. Demand response and smart grids - A survey. *Renewable and Sustainable Energy Reviews* 30 (2014), 461–478. <https://doi.org/10.1016/j.rser.2013.10.022>
- [36] J.R. José R. Vázquez-Canteli, Jérôme Kämpf, Gregor Henze, and Zoltan Nagy. 2019. CityLearn v1.0: An OpenAI gym environment for demand response with deep reinforcement learning. *BuildSys 2019 - Proceedings of the 6th ACM International Conference on Systems for Energy-Efficient Buildings, Cities, and Transportation* (2019), 356–357. <https://doi.org/10.1145/3360322.3360998>
- [37] Jose R Vazquez-Canteli, Sourav Dey, Gregor Henze, and Zoltan Nagy. 2020. CityLearn: Standardizing Research in Multi-Agent Reinforcement Learning for Demand Response and Urban Energy Management. *arXiv* (12 2020). <http://arxiv.org/abs/2012.10504>
- [38] Jose R. Vazquez-Canteli, Gregor Henze, and Zoltan Nagy. 2020. MARLISA: Multi-Agent Reinforcement Learning with Iterative Sequential Action Selection for Load Shaping of Grid-Interactive Connected Buildings. *BuildSys 2020 - Proceedings of the 7th ACM International Conference on Systems for Energy-Efficient Buildings, Cities, and Transportation* (2020), 170–179. <https://doi.org/10.1145/3408308.3427604>
- [39] Jose R. Vazquez-Canteli and Zoltan Nagy. 2019. Reinforcement learning for demand response: A review of algorithms and modeling techniques. *Applied Energy* 235 (2 2019), 1072–1089. <https://doi.org/10.1016/j.apenergy.2018.11.002>
- [40] José R Vázquez-Canteli and Zoltan Nagy. 2021. The CityLearn Challenge 2021. <https://doi.org/10.18738/T8/Q2EIQC>
- [41] Zhe Wang and Tianzhen Hong. 2020. Reinforcement learning for building controls: The opportunities and challenges. *Applied Energy* 269, April (2020), 115036. <https://doi.org/10.1016/j.apenergy.2020.115036>
- [42] Christopher Watkins and Peter Dayan. 1992. Technical Note: Q-Learning. *Machine Learning* 8, 3 (1992), 279–292. <https://doi.org/10.1023/A:1022676722315>
- [43] David Wölfe, Arun Vishwanath, and Hartmut Schmeck. 2020. A Guide for the Design of Benchmark Environments for Building Energy Optimization. *BuildSys 2020 - Proceedings of the 7th ACM International Conference on Systems for Energy-Efficient Buildings, Cities, and Transportation* (2020), 220–229. <https://doi.org/10.1145/3408308.3427614>
- [44] Denis Yarats, David Brandfonbrener, Hao Liu, Michael Laskin, Pieter Abbeel, Alessandro Lazaric, and Lerrel Pinto. 2022. Don't Change the Algorithm, Change the Data: Exploratory Data for Offline Reinforcement Learning. <https://doi.org/10.48550/ARXIV.2201.13425>
- [45] Kaiqing Zhang, Zhuoran Yang, Han Liu, Tong Zhang, and Tamer Basar. 2018. Fully Decentralized Multi-Agent Reinforcement Learning with Networked Agents. In *Proceedings of the 35th International Conference on Machine Learning (Proceedings of Machine Learning Research, Vol. 80)*, Jennifer Dy and Andreas Krause (Eds.). PMLR, 5872–5881. <https://proceedings.mlr.press/v80/zhang18n.html>
- [46] Tianyu Zhang and Omid Ardakanian. 2020. COBS: COmprehensive Building Simulator. In *Proceedings of the 7th ACM International Conference on Systems for Energy-Efficient Buildings, Cities, and Transportation*. ACM, New York, NY, USA, 314–315. <https://doi.org/10.1145/3408308.3431119>

Highlights

Real-world challenges for multi-agent reinforcement learning in grid-interactive buildings

Kingsley Nweye, Bo Liu, Peter Stone, Zoltan Nagy

- Proposing real-world control challenges for grid-interactive buildings.
- Algorithms should be compared on their performance on these challenges.
- Studying off-line learning challenge using CityLearn.
- The performance of RL controller depends strongly on the quality of the RBC controller.

Graphical Abstract

Real-world challenges for multi-agent reinforcement learning in grid-interactive buildings

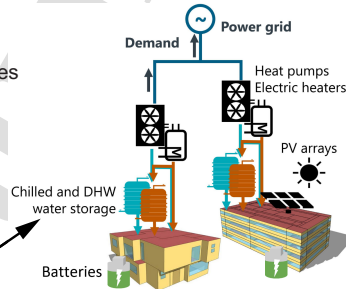
Kingsley Nweye, Bo Liu, Peter Stone, Zoltan Nagy

Real-world challenges for multi-agent reinforcement learning in grid-interactive buildings

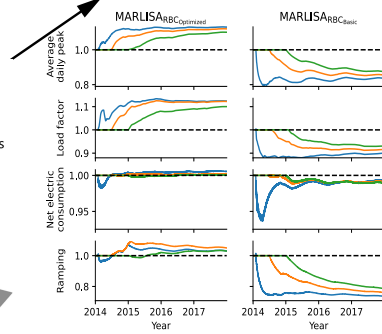


9 Real-World Challenges

- C1: Learn from live systems
- C2: Deal with unknown delays
- C3: Learning in high-dimensional spaces
- C4: Full system constraints
- C5: Partially observable systems
- C6: Learning multiple objectives
- C7: Provide quick actions
- C8: Train off-line from fixed logs**
- C9: Provide explainable policies

CityLearn Environment
for benchmarking

Challenge C8 demonstration



An advanced RL agent (MARLISA)
 - can improve a bad rule based controller (RBC)
 - cannot improve an optimized RBC

Declaration of interests

☒The authors declare that they have no known competing financial interests or personal relationships that could have appeared to influence the work reported in this paper.

☐The authors declare the following financial interests/personal relationships which may be considered as potential competing interests: