

Effects of defect density, minority carrier lifetime, doping density, and absorber-layer thickness in CIGS and CZTSSe thin-film solar cells

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ABSTRACT. Detailed optoelectronic simulations of thin-film photovoltaic solar cells (PVSCs) with a homogeneous photon-absorber layer made of with CIGS or CZTSSe were carried out to determine the effects of defect density, minority carrier lifetime, doping density, composition (i.e., bandgap energy), and absorber-layer thickness on solar-cell performance. The transfer-matrix method was used to calculate the electron-hole-pair (EHP) generation rate, and a one-dimensional drift-diffusion model was used to determine the EHP recombination rate, open-circuit voltage, short-circuit current density, power-conversion efficiency, and fill factor. Through a comparison of limited experimental data and simulation results, we formulated expressions for the defect density in terms of the composition parameter of either CIGS or CZTSSe. All performance parameters of the thin-films PVSCs were thereby shown to be obtainable from the bulk material-response parameters of the semiconductor, with the influence of surface defects being small enough to be ignored. Furthermore, unrealistic values of the defect density (equivalently, minority carrier lifetime) will deliver unreliable predictions of the solar-cell performance. The derived expressions should guide fellow researchers in simulating the graded-bandgap and quantum-well-based PVSCs.

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1 Introduction

Thin-film photovoltaic solar cells (PVSCs) are promising alternatives to crystalline-silicon solar cells, in part due to significantly reduced material consumption and in part because of reduced manufacturing costs.^{1–3} PVSCs could be deployed on both exterior and interior surfaces of buildings to harvest direct as well as diffuse solar energy and to recycle electrically generated light in habitable spaces. Compound semiconductors, such as $\text{CuIn}_{1-\xi}\text{Ga}_\xi\text{Se}_2$ (CIGS) and $\text{Cu}_2\text{ZnSn}(\text{S}_\xi\text{Se}_{1-\xi})_4$ (CZTSSe) are very attractive, because the bandgap energy E_g , and therefore the harvested portion of the optical spectrum, can be compositionally engineered as indicated by the composition parameter $\xi \in [0,1]$.⁴

The major obstacle to the large-scale production of CIGS thin-film PVSCs is the scarcity of indium.⁵ CZTSSe contains earth-abundant materials,⁴ but CZTSSe thin-film PVSCs have a low

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power-conversion efficiency η due to (i) the low open-circuit voltage V_{oc} caused by more bandtail states^{6,7} and (ii) the high bulk and interfacial electron-hole recombination rates.^{8–11} Current research efforts to improve the efficiencies of thin-film PVSCs include but are not limited to the following: light-trapping strategies to harvest more photons,^{12–15} new semiconductors with the more efficient conversion of photons into charge carriers,¹⁶ bandgap grading of semiconductor layers,^{17–22} and back-surface passivation.²³ Because experiments on different PVSC geometries can be costly and time-consuming, modeling and simulation can help in understanding the device physics underlying η .^{6,17–20,24–31} Diverse simulation packages are available to model and study performance parameters of thin-film PVSCs.³² Most simulation packages use the drift-diffusion equations to simulate charge-carrier transport,^{33,34} in which the input is the electron-hole pair (EHP) generation rate G . This quantity is obtained from optical calculations that employ either the simple Bouguer–Beer–Lambert law^{35–38} or the rigorous transfer-matrix method.^{39–41} Along with the computational schemes for optics and charge-carrier transport, material-response parameters must be carefully chosen to simulate representative experimental solar cells and to understand, evaluate, and improve the solar-cell performance. A poor choice of material-response parameters without cross-comparison with experimental results can lead to inadequate guidelines for experimentalist colleagues.

Surface electron-hole recombination has a minimal effect on the performance of CIGS and CZTSSe thin-film PVSCs, the performance parameters of which can be adequately simulated using only the bulk material-response parameters.^{6,24,30} Charge-carrier transport in bulk materials involves three nonlinear recombination processes: Shockley–Read–Hall (SRH), radiative, and Auger.^{30,33,34} The most complicated of these three processes (especially in the choice of defect density or trap density N_f , electron lifetime τ_n , and hole lifetime τ_p) is the SRH recombination process. This process can be implemented using either the defect density or the carrier lifetimes (especially, the minority carrier lifetime). But in either case, the process is dictated by the defect density chosen for the simulation,⁴² and an inadequate choice can lead to a poor prediction of the device performance. With increased interest in bandgap-graded and quantum-well CIGS and CZTSSe thin-film PVSCs,^{6,17,18,43–52} a knowledge of defect density and carrier lifetimes in relation to E_g (and therefore ξ) is a must.

In a CIGS solar cell, defects in the *p*-type CIGS photon-absorber layer constitute deep traps for electrons (minority carriers). Higher gallium content (i.e., higher ξ) leads to higher N_f and lower τ_n , and some nonlinear fits of N_f to ξ have been proposed.^{25,31} However, a systematic study of the performance parameters of a solar cell with a homogeneous CIGS layer versus ξ can establish N_f and τ_n for simulating graded-bandgap^{46–49} and quantum-well^{50–52} CIGS solar cells.

Similarly, the *p*-type compound semiconductor CZTSSe also has E_g -dependent N_f , and higher sulfur content leads to higher N_f and lower τ_n . The effects of defect density and carrier lifetimes on the performance of CZTSe (i.e., $\xi = 0$) and CZTS (i.e., $\xi = 1$) thin-film PVSCs have been theoretically established,^{53,54} but not for $\xi \in (0, 1)$.

We report here the effects of defect density and minority carrier lifetime on the performance of CIGS and CZTSSe thin-film PVSCs with a homogeneous photon-absorber layer to provide guidance to select N_f (or, equivalently, τ_n) as a function of ξ for optoelectronic simulation using the standard equations of optics and electronics.^{30,33,34} In addition, we varied the doping density N_d in the CIGS or CZTSSe photon-absorber layer as a function of E_g to see any significant effects on the performances of both types of cells. (The doping density $N_d = N_D - N_A$ is the excess of the donor density N_D over the acceptor density N_A . Whereas $N_D = 0$ in a *p*-type semiconductor, $N_A = 0$ in an *n*-type semiconductor.) Because the minority carrier lifetime τ_n varies with ξ , there will be a different minority-carrier diffusion length for different values of E_g , and concurrently, the thickness L_s of the photon-absorber layer for maximum η will vary with E_g . Therefore, we also report the effects of ξ and L_s on the performances of both types of thin-film PVSCs. The performance parameters include η , V_{oc} , the short-circuit current density J_{sc} , and the fill factor FF.

This paper is organized as follows. Section 2 on the optoelectronic simulation of thin-film PVSCs is divided into three subsections. A description of both solar cells is presented in Sec. 2.1; the optical calculations are discussed in Sec. 2.2; and the electrical description of the solar cell and the electrical computations are described in Sec. 2.3. Numerical results on CIGS thin-film PVSCs are presented and discussed in Sec. 3.1, and those on CZTSSe thin-film PVSCs are in Sec. 3.2. The paper ends with concluding remarks in Sec. 4.

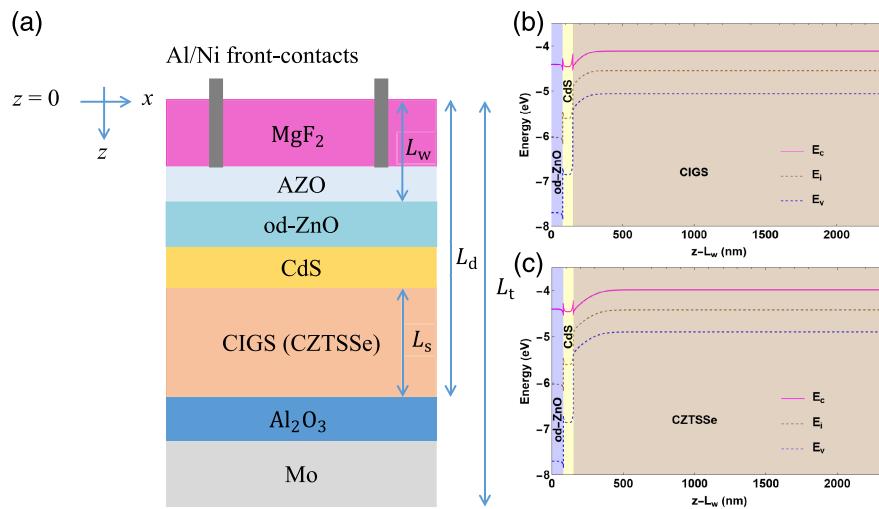


Fig. 1 (a) Schematic of a CIGS (or CZTSSe) thin-film PVSC. (b) Schematic band diagram in the od-ZnO/CdS/CIGS region when $\xi = 0$. (c) Schematic band diagram in the od-ZnO/CdS/CZTSSe region when $\xi = 0$. The conduction and valence band edge energies are represented by E_c and E_v , respectively, and E_i is the intrinsic energy.

2 Optoelectronic Simulation

2.1 Solar Cell Description

Figure 1(a) shows a schematic of a MgF₂/AZO/od-ZnO/CdS/CIGS(CZTSSe)/Al₂O₃/Mo thin-film PVSC. The aluminum/nickel grid used as a front contact in the PVSC is typically deposited using an evaporation technique.⁵⁵ The 110-nm-thick MgF₂ layer acts as an antireflection coating. Electrons are collected in the 100-nm-thick aluminum-doped zinc oxide (AZO) layer as AZO is a transparent conducting oxide (TCO). Other commonly used TCOs are tin oxide, indium tin oxide, zinc oxide, and cadmium oxide.^{56,57} The 80-nm-thick layer of oxygen-deficient zinc oxide (od-ZnO) and the 70-nm-thick layer of cadmium sulfide (CdS) function as *n*-type semiconductors. The photon-absorber layer of *p*-type CIGS (or CZTSSe) is of thickness $L_s \leq 2200$ nm, the 20-nm-thick Al₂O₃ layer is needed for passivation, and the 500-nm-thick Mo layer serves as both the back-contact and an optical reflector. The illuminated surface of the solar cell is the plane $z = 0$, and the total thickness of the solar cell is denoted by L_t .

Schematic band diagrams of the od-ZnO/CdS/CIGS and od-ZnO/CdS/CZTSSe regions of the thin-film PVSC are shown in Figs. 1(b) and 1(c), respectively. The conduction and valence band edge energies are represented by E_c and E_v , respectively, and $E_i = (E_c + E_v)/2$ is the intrinsic energy in the middle of the bandgap.

2.2 Optical Calculations

The transfer-matrix method^{39–41} was used to calculate the electric field phasor $\mathbf{E}(z, \lambda_0) = E_x(z, \lambda_0)\hat{\mathbf{u}}_x$ everywhere inside the solar cell as a result of illumination by a monochromatic plane wave normally incident on the plane $z = 0$ from the half-space $z < 0$, where $\hat{\mathbf{u}}_x$ is the unit vector parallel to the x axis and λ_0 is the free-space wavelength. The electric field phasor of the incident plane wave was taken as

$$\mathbf{E}_{\text{inc}}(z, \lambda_0) = E_0 \hat{\mathbf{u}}_x \exp\left(i2\pi \frac{z}{\lambda_0}\right), \quad (1)$$

where $E_0 = 4\sqrt{15\pi} \text{ V m}^{-1}$. Standard electromagnetic boundary conditions were enforced on the planes $z = 0$ and $z = L_t$ to match the internal field phasors to the incident, reflected, and transmitted field phasors, as appropriate. Note that the transfer-matrix method provides an exact solution of the Maxwell equations, whereas the simple Bouguer–Beer–Lambert law^{35–38} is an approximation.

With the assumption that every absorbed photon excites an EHP, the EHP generation rate was calculated as

$$G(z) = \frac{\eta_0}{\hbar E_0^2} \int_{\lambda_{0,\min}}^{\lambda_{0,\max}} \text{Im}\{\epsilon(z, \lambda_0)\} |E_x(z, \lambda_0)|^2 S(\lambda_0) d\lambda_0 \quad (2)$$

in the region $L_w < z < L_d$ containing the od-ZnO, CdS, and CIGS or CZTSSe layers. Here, η_0 is the intrinsic impedance of free space, \hbar is the reduced Planck constant, $S(\lambda_0)$ is the AM1.5G solar spectrum,⁵⁸ $\epsilon(z, \lambda_0)$ is the permittivity, $\lambda_{0,\min} = 300$ nm, and $\lambda_{0,\max} = (1240/E_g)$ eV nm. Spectrums of the real and imaginary parts of the relative permittivity $\epsilon(\lambda_0)/\epsilon_0$ of MgF₂,⁵⁹ AZO,⁶⁰ od-ZnO,⁶¹ CdS,⁶² CIGS,^{63,64} CZTSSe,^{65,66} Al₂O₃, and Mo⁶⁷ used in our calculations are available in Ref. 30. All layers are homogeneous for the results reported here, and $G(z)$ is a piecewise continuous function of z .

2.3 Electrical Calculations

The region $L_w < z < L_d$ was considered for electrical calculations. As our focus is on modeling the electrical characteristics of the solar cell, not on how it interfaces with an external circuit, both terminals were assumed to be ideal ohmic contacts. We used a one-dimensional drift-diffusion model^{33,34,68,69} to investigate the transport of electrons and holes for $z \in [L_w, L_d]$. The solution of the drift-diffusion system yields the electron current density $J_n(z)$, the hole current density $J_p(z)$, and the device current density

$$J_{\text{dev}} = J_n(z) + J_p(z), \quad z \in [L_w, L_d], \quad (3)$$

which is independent of z but is a function of the voltage V_{ext} applied across the planes $z = L_w$ and $z = L_d$. The product $P = J_{\text{dev}} V_{\text{ext}}$ can then be maximized by varying V_{ext} to obtain the maximum power that the solar cell can produce and, hence, the efficiency η for any particular design.

Two major recombination processes involved in the chosen PVSCs are radiative recombination and SRH recombination.^{33,34} The radiative recombination rate is given as

$$R_{\text{rad}}(n, p; z) = R_B(z)[n(z)p(z) - n_i^2(z)], \quad z \in [L_w, L_d], \quad (4)$$

where $R_B(z)$ is the radiative recombination coefficient, $n(z)$ is the electron density, and $p(z)$ is the hole density,

$$n_i(z) = \sqrt{N_c(z)N_v(z)} \exp[-E_g(z)/2k_B T] \quad (5)$$

is the intrinsic charge-carrier density, $N_c(z)$ is the effective density of states in the conduction band, $N_v(z)$ is the effective density of states in the valence band, $k_B = 1.3806 \times 10^{-23}$ J K⁻¹ is the Boltzmann constant, and T is the absolute temperature. The SRH recombination rate is given as

$$R_{\text{SRH}}(n, p; z) = \frac{n(z)p(z) - n_i^2(z)}{\tau_p(z)[n(z) + n_1(z)] + \tau_n(z)[p(z) + p_1(z)]}, \quad z \in [L_w, L_d], \quad (6)$$

where $n_1(z)$ and $p_1(z)$ are the electron and hole densities at the trap energy level $E_T(z)$, respectively. The carrier lifetimes⁴²

$$\left. \begin{aligned} \tau_n(z) &= \frac{1}{[\sigma_n(z)v_{\text{th}}(z)N_f(z)]} \\ \tau_p(z) &= \frac{1}{[\sigma_p(z)v_{\text{th}}(z)N_f(z)]} \end{aligned} \right\} \quad (7)$$

depend on the capture cross sections $\sigma_n(z)$ and $\sigma_p(z)$ for electrons and holes, respectively, and $v_{\text{th}}(z)$ is the mean thermal speed for all charge carriers. Because the od-ZnO, CdS, CIGS, and CZTSSe layers are homogeneous, $R_B(z)$, $E_T(z)$, $n_i(z)$, $n_1(z)$, $p_1(z)$, $\sigma_n(z)$, $\sigma_p(z)$, $v_{\text{th}}(z)$, and $N_f(z)$ are piecewise constant functions of z , as is $N_d(z)$ and the electron affinity $\chi(z)$. In contrast, $R_{\text{rad}}(n, p; z)$, $R_{\text{SRH}}(n, p; z)$, $n(z)$, and $p(z)$ are piecewise continuous functions of z .

The carrier lifetimes τ_n and τ_p are often incorporated into the simulations as functions of N_f through Eq. (7); however, τ_n and τ_p can be incorporated directly into the simulations. Arbitrary selection of either the defect density or the carrier lifetimes can lead to either poor representations of experimental solar cells or overestimation of η , as exemplified by Refs. 46, 47, 51, and 52.

All layers in the region $L_w < z < L_d$ are homogeneous, so

- the donor density $N_D(z) = N_D^{od-ZnO}$, the acceptor density $N_A(z) = 0$, and $N_f(z) = N_f^{od-ZnO}$ throughout the od-ZnO layer;
- $N_D(z) = N_D^{CdS}$, $N_A(z) = 0$, and $N_f(z) = N_f^{CdS}$ throughout the CdS layer; and
- $N_D(z) = 0$, $N_A(z) = N_A^s$, and $N_f(z) = N_f^s$ throughout the CIGS or CZTSSe layer.

Numerical values of the material-response parameters (e.g., N_D^{od-ZnO} and R_B^{CdS}) required for the electrical calculations are available in Ref. 30. However, L_s , ξ , N_f^s , and N_A^s were kept as variables for optoelectronic simulation. All calculations were made at $T = 298$ K.

For a specific value of N_f^s , we used Eq. (7) to determine the carrier lifetimes in the CIGS or CZTSSe layer as

$$\left. \begin{aligned} \tau_n^s &= \frac{1}{\sigma_n^s v_{th}^s N_f^s} \\ \tau_p^s &= \frac{1}{\sigma_p^s v_{th}^s N_f^s} \end{aligned} \right\}, \quad (8)$$

so the recombination rates in that layer are given as

$$\left. \begin{aligned} R_{rad}^s(n, p; z) &= R_B^s [n(z)p(z) - (n_i^s)^2] \\ R_{SRH}^s(n, p; z) &= \frac{n(z)p(z) - (n_i^s)^2}{\tau_p^s[n(z) + n_1(z)] + \tau_n^s[p(z) + p_1(z)]} \end{aligned} \right\}. \quad (9)$$

For a specific value of ξ (and therefore E_g^s), we used

$$n_i^s = \sqrt{N_c^s N_v^s} \exp(-E_g^s/2k_B T) \quad (10)$$

emerging from Eq. (5). Note that the electron affinity

$$\chi^s = 4.5 - 0.6\xi \text{ (eV)} \quad (11)$$

and the bandgap energy

$$E_g^s = 0.947 + 0.679\xi \text{ (eV)} \quad (12)$$

for CIGS PVSCs.^{30,63} Likewise, for CZTSSe PVSCs, we used

$$\chi^s = 4.46 - 0.16\xi \text{ (eV)} \quad (13)$$

but

$$E_g^s = 0.91 + 0.58\xi \text{ (eV)} \quad (14)$$

for optical calculations and

$$E_g^s = 0.91 + 0.44\xi \text{ (eV)} \quad (15)$$

for electrical calculations.^{4,10} The bandgap energy of CZTSSe is artificially reduced for electrical calculations to account for bandtail states.

3 Results and Discussion

3.1 CIGS Thin-Film Solar Cells

3.1.1 Defect density

We begin with simulations of CIGS thin-film PVSCs with $\xi \in [0, 1]$ and $N_f^s \in [10^{11}, 10^{16}] \text{ cm}^{-3}$, with $N_A^s = 2 \times 10^{16} \text{ cm}^{-3}$ and $L_s = 2200 \text{ nm}$ being fixed. Also for CIGS, we set $N_c^s = 6.8 \times 10^{17} \text{ cm}^{-3}$, $N_v^s = 1.5 \times 10^{19} \text{ cm}^{-3}$, $R_B^s = 10^{-10} \text{ cm}^3 \text{ s}^{-1}$, $\sigma_n^s = 5 \times 10^{-13} \text{ cm}^2$, $\sigma_p^s = 10^{-15} \text{ cm}^2$, and $v_{th}^s = 10^7 \text{ cm s}^{-1}$. Contour plots of η , J_{sc} , V_{oc} , and FF as functions of ξ and N_f^s are presented in Fig. 2.

Figure 2(a) shows that η decreases with increasing N_f^s for any fixed value of ξ . In contrast, η first increases to a maximum as ξ increases from zero to ~ 0.7 and then decreases with further increases of ξ toward unity for any fixed value of N_f^s . The lowest value of η is found for $\xi = 0$ (i.e., the lowest value of E_g^s) and the highest value of N_f^s .

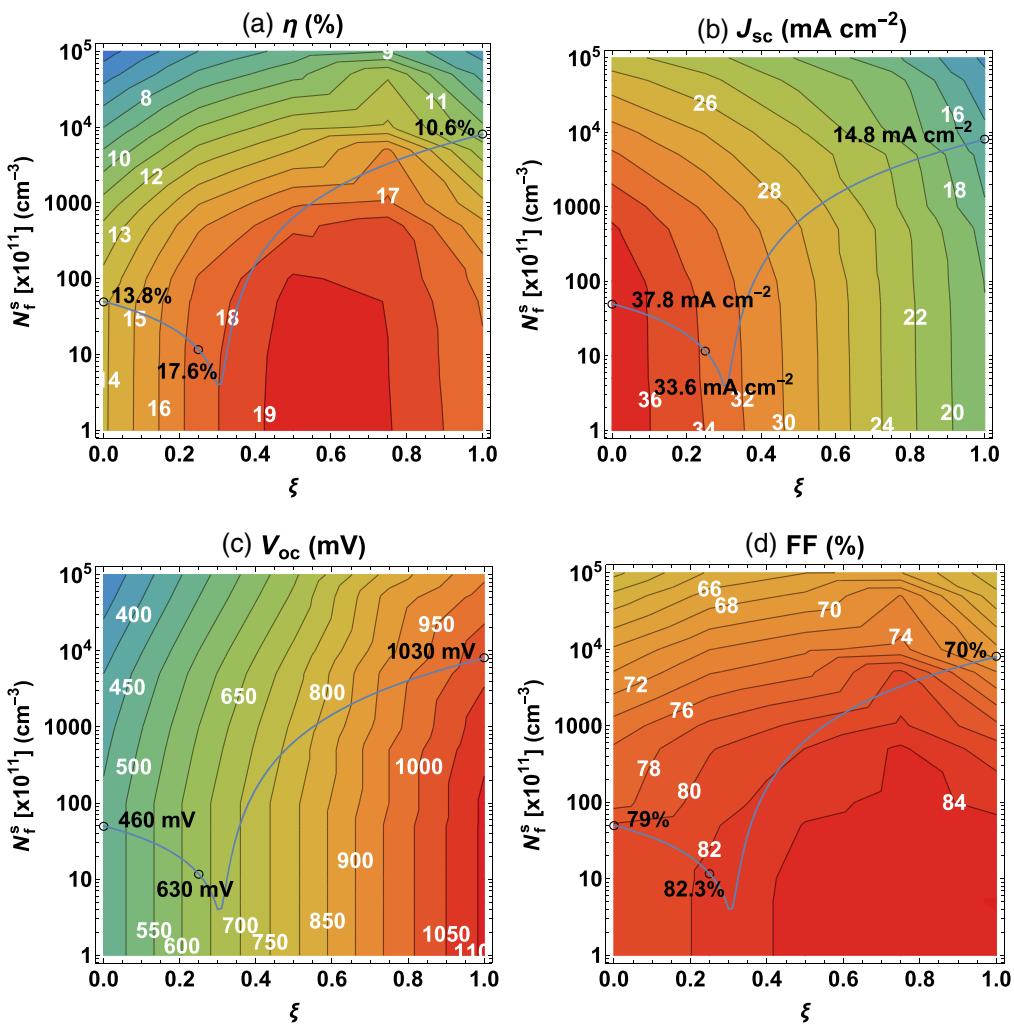


Fig. 2 Contour plots of (a) η , (b) J_{sc} , (c) V_{oc} , and (d) FF as functions of ξ and N_f^s for a CIGS thin-film PVSC, when $N_A^s = 2 \times 10^{16} \text{ cm}^{-3}$ and $L_s = 2200 \text{ nm}$; see Sec. 3.1.1 for other CIGS parameters. The small open circles show the values measured for experimentally realized CIGS solar cells for $\xi \in \{0, 0.25, 1\}$.^{70,71} The blue solid lines represent Eq. (16).

According to Figs. 2(b) and 2(c), J_{sc} decreases but V_{oc} increases as ξ increases from zero to unity for fixed N_f^s ; but both J_{sc} and V_{oc} decrease as N_f^s increases for fixed ξ . The fill factor increases as ξ increases for fixed N_f^s , and it decreases as N_f^s increases for fixed ξ . The maximum J_{sc} of 37.5 mA cm^{-2} requires $\xi = 0$, the maximum V_{oc} of 1110 mV corresponds to $\xi = 1$, and the maximum FF requires $\xi = 1$. The highest J_{sc} for the lowest ξ (i.e., lowest E_g^s) and the highest V_{oc} for the highest ξ are in accord with theory.³⁴

N_f^s and ξ are treated as independent variables for the simulations resulting in Fig. 2, whereas N_f^s must depend on ξ for actual solar cells. We decided to match experimental results to our simulation results to model N_f^s as a function of ξ . Values of J_{sc} , V_{oc} , FF, and η obtained from optoelectronic simulations for $\xi = 0$ ($E_g^s = 0.947 \text{ eV}$), $\xi = 0.25$ ($E_g^s = 1.12 \text{ eV}$), and $\xi = 1$ ($E_g^s = 1.626 \text{ eV}$), as well as the corresponding experimental data, are provided in Table 1.^{55,70,71}

The simulated values of η corresponding to experimental data points at $\xi \in \{0, 0.25, 1\}$ are marked with the small circles along with the printed η values in Fig. 2(a). The corresponding values of N_f^s are $5 \times 10^{12} \text{ cm}^{-3}$, $1.16 \times 10^{12} \text{ cm}^{-3}$, and $8 \times 10^{14} \text{ cm}^{-3}$, respectively, emerge from optoelectronic simulations. In the absence of other experimental data for PVSCs with 2200-nm-thick CIGS photon-absorber layer, we have just three points to fit N_f^s to ξ .

The most elaborate polynomial fit then can only be of the second order. A simple quadratic fit yielded $N_f^s < 0$ for a ξ -range, which was rejected as it is physically impossible. We elected to

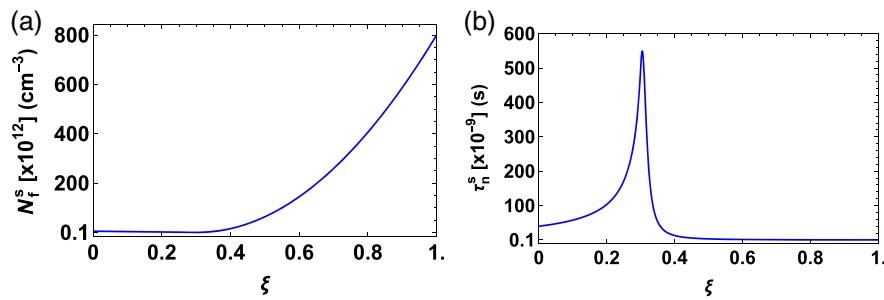


Fig. 3 (a) N_f^s and (b) τ_n^s as functions of ξ obtained using Eqs. (8) and (16) for CIGS thin-film PVSCs.

use a piecewise-quadratic fit, one piece being $0 \leq \xi < \tilde{\xi}$ and the other $\tilde{\xi} < \xi \leq 1$ with $\tilde{\xi} \in (0,1)$; in addition, both N_f^s and $dN_f^s/d\xi$ should be continuous at $\xi = \tilde{\xi}$ for physical reasons. Finally, because N_f^s is known to be minimum when $\xi \approx 0.3$,²⁵ we set $\tilde{\xi} = 0.3$. The most appropriate fit that we found to satisfy all of these requirements is

$$N_f^s = 10^{12} \times \begin{cases} 5 - 15.33\xi, & \xi \in [0, 0.3], \\ 153.83 - 1007.57\xi + 1653.74\xi^2, & \xi \in [0.3, 1], \end{cases} \quad (16)$$

with N_f^s carrying the unit of cm^{-3} .

Figure 3(a) shows that N_f^s decreases linearly as the gallium fraction ξ increases from zero to 0.3 and then increases quadratically for further increases of ξ . Not only does Eq. (16) deliver simulated values of η that are reasonably close to their experimental counterparts, but it also delivers reasonable values of J_{sc} , V_{oc} , and FF also. Although some variance of N_f^s from Eq. (16) can be acceptable for simulations because of the experimental variability exemplified through Table 1, too much variance could result in incorrect predictions of η , J_{sc} , V_{oc} , and FF. Plots of J_{dev} versus V_{ext} of CIGS thin-film solar cells for $\xi \in \{0, 0.25, 1\}$ are shown in Fig. 4(a). The numerical values of the maximum $J_{dev} \cdot V_{ext}$ product (power density) for each value of ξ are also identified.

Because Eq. (16) conforms to the experimental data reasonably well without using surface defects,⁶⁹ so all performance parameters of CIGS thin-film PVSCs can be predicted using only the bulk material-response parameters. Equation (16) helps model the defect density in graded-bandgap CIGS solar cells⁶⁹ and can be expected to do the same for quantum-well-based CIGS solar cells,⁵⁰ thereby assisting experimentalists.

3.1.2 Minority carrier lifetime

It is commonplace to use the minority carrier lifetime to model the SRH recombination process instead of the defect density. This is because of the great disparity between τ_n^s and τ_p^s , arising

Table 1 Comparison of J_{sc} , V_{oc} , FF, and η predicted by optoelectronic simulations of CIGS solar cells with a homogeneous CZTSSe layer with their experimental counterparts.^{55,70,71}

ξ	$E_{g,min}$ (eV)		J_{sc} (mA cm^{-2})	V_{oc} (mV)	FF (%)	η (%)
0	0.95	Model	37.79	460	79	13.79
		Experiment (Ref. 70)	40.58	491	66	14.5
		Experiment (Ref. 70)	41.10	491	75	15.0
0.25	1.12	Model	33.95	630	82	17.64
		Experiment (Ref. 71)	35.22	692	79	19.5
		Experiment (Ref. 55)	37.8	741	81	22.60
1	1.626	Model	14.78	1030	70	10.66
		Experiment (Ref. 70)	14.88	823	71	9.53
		Experiment (Ref. 70)	18.61	905	75	10.20

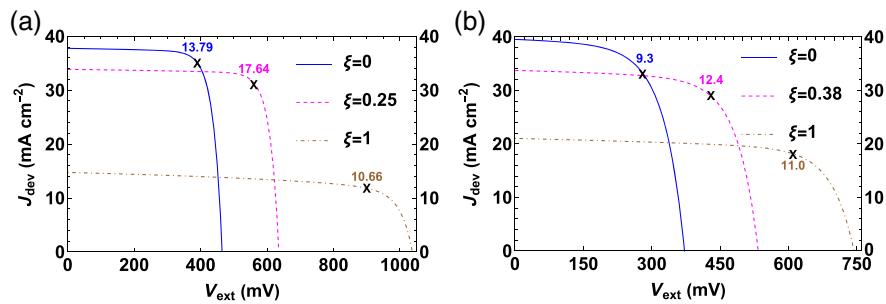


Fig. 4 (a) Plots of J_{dev} versus V_{ext} of CIGS thin-film solar cells for $\xi \in \{0, 0.25, 1\}$ and (b) plots of J_{dev} versus V_{ext} of CZTSSe thin-film solar cells for $\xi \in [0, 0.38, 1]$. The numerical values of the maximum product $J_{dev} V_{ext}$ (power density) for each value of ξ are also identified.

from the great disparity between σ_n^s and σ_p^s . In CIGS, electrons are the minority charge carriers and $\tau_n^s = 0.002\tau_p^s$, indicating that the electron lifetime limits the SRH recombination rate. Equations (8) and (16) were combined to deliver τ_n^s as a function of ξ in Fig. 3(b).

Contour plots of η , J_{sc} , V_{oc} , and FF as functions of ξ and τ_n^s are presented in Fig. 5. All four performance parameters increase as the minority carrier lifetime increases, for all values of ξ . The lowest value of η is found for $\xi = 0$ (i.e., lowest E_g^s) and the lowest value of τ_n^s .

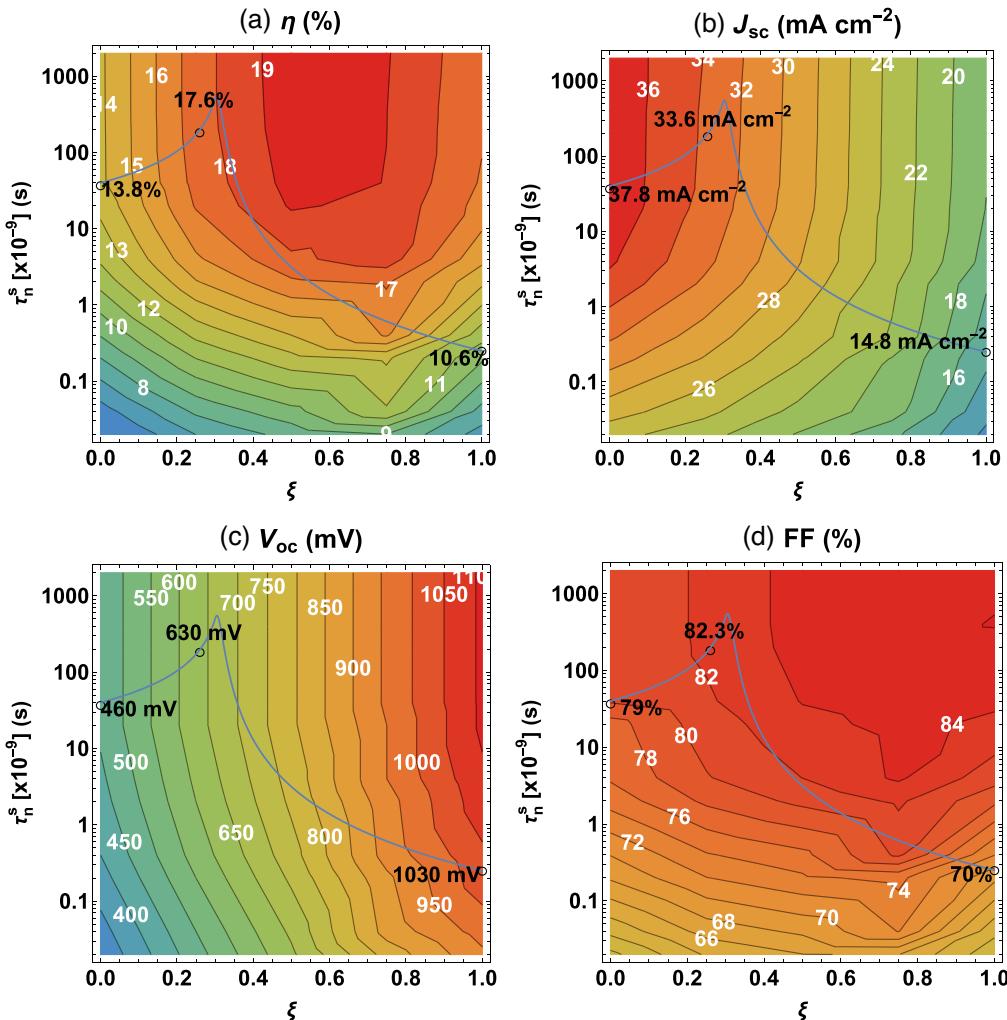


Fig. 5 Contour plots of (a) η , (b) J_{sc} , (c) V_{oc} , and (d) FF as functions of ξ and τ_n^s for a CIGS thin-film PVSC, when $N_A^s = 2 \times 10^{16}$ cm $^{-3}$ and $L_s = 2200$ nm. The small open circles show the values of the experimentally realized CIGS solar cells for $\xi \in \{0, 0.25, 1\}$. The blue solid lines show τ_n^s as functions of ξ obtained using Eqs. (8) and (16).

3.1.3 Effect of doping density

Once Eq. (16) has been settled using experimental data, the effect of the doping density $N_d(z)$ in the photon-absorber layer on the solar-cell performance can be investigated. Because the CIGS layer is homogeneous, $N_d(z) = -N_A^s$ in that layer. Using Eq. (16) for N_f^s and fixing $L_s = 2200$ nm, we varied $\xi \in [0,1]$ and $N_A^s \in [10^{13}, 5 \times 10^{17}] \text{ cm}^{-3}$, all other parameters being the same as for Fig. 2. Contour plots of η , J_{sc} , V_{oc} , and FF as functions of ξ and N_A^s are presented in Fig. 6.

Figure 6(a) shows that η first increases to a maximum and then decreases as ξ increases from zero to unity for any fixed value of N_A^s . However, η increases with increasing N_A^s when ξ is fixed at some value $\lesssim 0.7$, but η decreases with increasing N_A^s when ξ is fixed at some value $\gtrsim 0.7$. An efficiency of 20% can be achieved with $N_A^s = 5 \times 10^{17} \text{ cm}^{-3}$ when the gallium fraction $\xi \in [0.21, 0.34]$.

The short-circuit density in Fig. 6(b) decreases with

- (i) the rise of ξ at a fixed N_A^s , which is in accord with the lower EHP generation rate with higher bandgap energy E_g^s (i.e., higher ξ) [Ref. 34, p. 95], and
- (ii) the rise of N_A^s at a fixed ξ , because the width of the depletion region in the CIGS layer decreases with higher N_A^s [Ref. 33, p. 85].

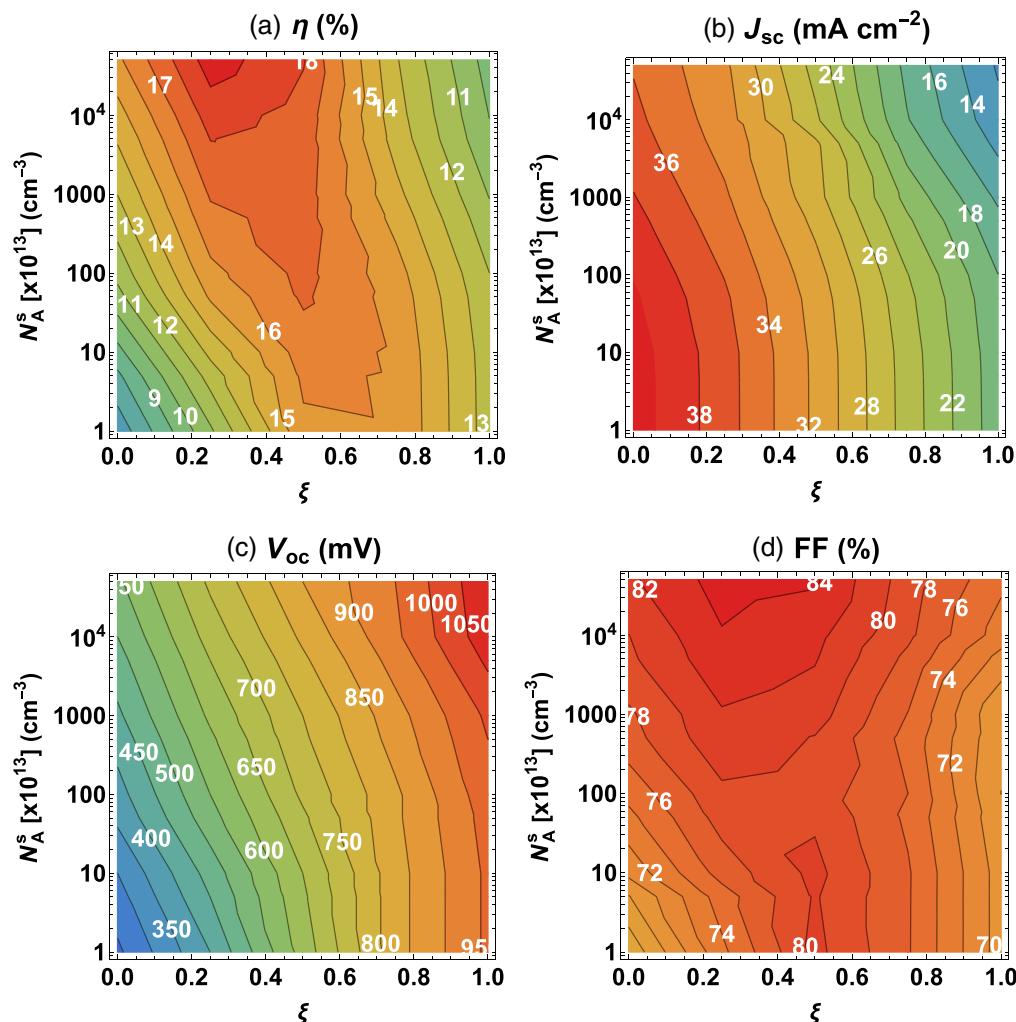


Fig. 6 Contour plots of (a) η , (b) J_{sc} , (c) V_{oc} , and (d) FF as functions of ξ and N_A^s for a CIGS thin-film PVSC, when N_f^s is given by Eq. (16) and $L_s = 2200$ nm; see Sec. 3.1.1 for other CIGS parameters.

Similarly, the increase of V_{oc} with increasing ξ at a fixed N_A^s is consistent with the known principle that higher E_g^s leads to higher V_{oc} .³³ Finally, FF also rises with increase in both ξ and N_A^s .

3.1.4 Effect of CIGS layer thickness

The thickness L_s of the CIGS photon-absorber layer also affects the solar-cell performance. The effects of $\xi \in [0,1]$ and $L_s \in \{100, 200, 300, \dots, 2200\}$ nm on η , J_{sc} , V_{oc} , and FF, with N_f^s given by Eq. (16) and $N_A^s = 10^{17} \text{ cm}^{-3}$, are shown in Fig. 7.

η increases with L_s for fixed ξ , whereas the efficiency first increases and then decreases as ξ increases from zero to unity. The maximum efficiency predicted is 18% with $L_s \in [1800, 2200]$ nm and $\xi \in [0.2, 0.45]$.

The short-circuit density increases with decreasing ξ and increasing L_s ; however, the open-circuit voltage increases with increasing ξ and is affected very little by L_s . The fill factor increases with increasing L_s but decreases with increasing ξ . Higher ξ means a higher defect density and lower minority carrier lifetime [see Eq. (8)]. The diffusion length being inversely proportional to the minority carrier lifetime, a higher minority carrier lifetime allows the use of a thicker photon-absorber layer.

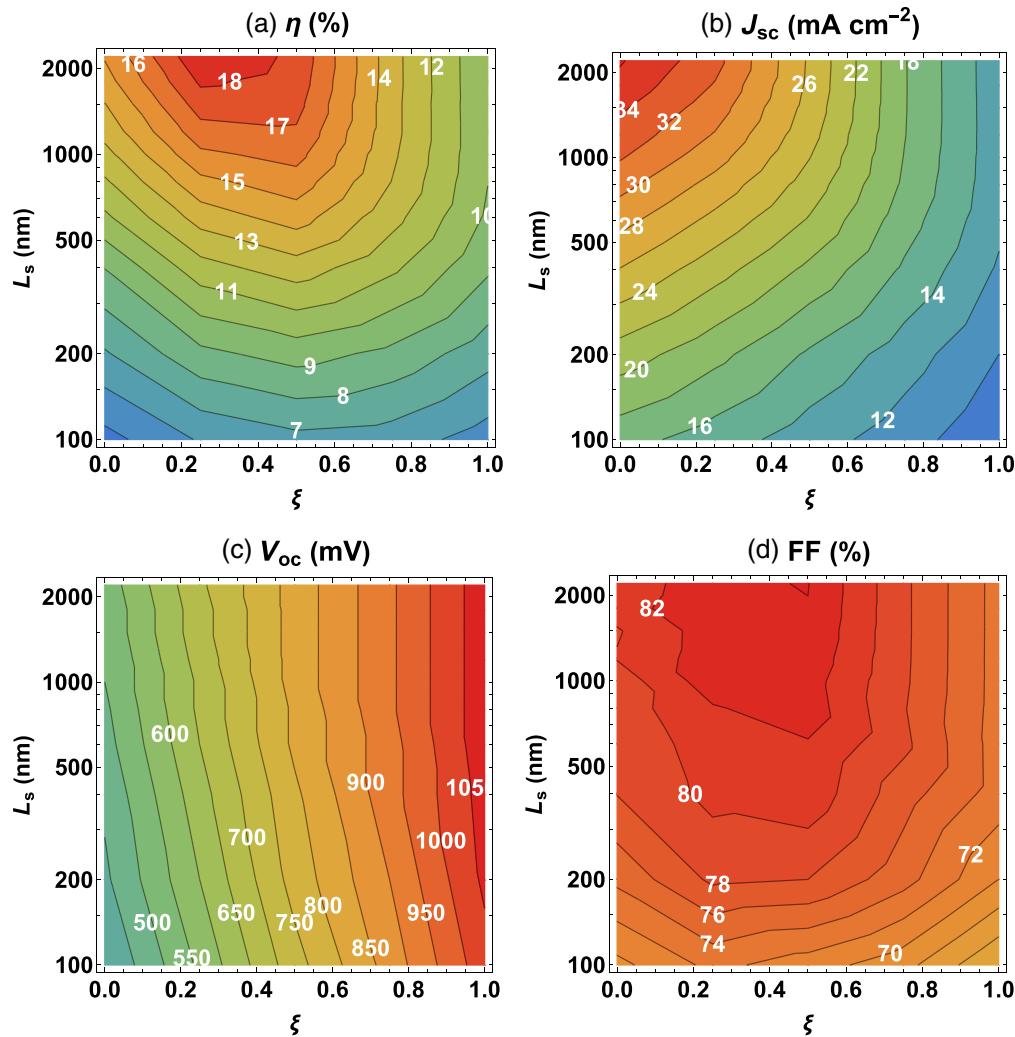


Fig. 7 Contour plots of (a) η , (b) J_{sc} , (c) V_{oc} , and (d) FF as functions of ξ and L_s for a CIGS thin-film PVSC, when N_f^s is given by Eq. (17) and $N_A^s = 10^{17} \text{ cm}^{-3}$; see Sec. 3.1.1 for other CIGS parameters.

3.2 CZTSSe Thin-Film Solar Cells

3.2.1 Defect density

Little information on defect modeling with respect to bandgap variation is available in the literature on CZTSSe thin-film PVSCs. We present here a study on these devices in relation to $\xi \in [0,1]$ and $N_f^s \in [10^{11}, 10^{16}] \text{ cm}^{-3}$, with $N_A^s = 2 \times 10^{16} \text{ cm}^{-3}$ and $L_s = 2200 \text{ nm}$ fixed. Also for CZTSSe, we set $N_c^s = 7.8 \times 10^{17} \text{ cm}^{-3}$, $N_v^s = 4.5 \times 10^{18} \text{ cm}^{-3}$, $R_B^s = 10^{-10} \text{ cm}^3 \text{ s}^{-1}$, $\sigma_n^s = \sigma_p^s = 10^{-14} \text{ cm}^2$, and $v_{th}^s = 10^7 \text{ cm s}^{-1}$. Contour plots of η , J_{sc} , V_{oc} , and FF as functions of ξ and N_f^s are presented in Fig. 8.

According to Fig. 8(a), the efficiency decreases with the increase of defect density and *vice versa* for fixed ξ . Also, η increases with ξ (and, therefore, E_g^s) for fixed N_f^s , in a large portion of the N_f^s - ξ space. The lowest efficiency is found for the highest N_f^s and the lowest ξ . The highest efficiency predicted is 21% for $\xi \in [0.75, 0.865]$ and $N_f^s \leq 3 \times 10^{14} \text{ cm}^{-3}$, and an efficiency higher than 20% can be achieved for $\xi \in [0.36, 1]$ (i.e., $E_g \in [1.118, 1.49] \text{ eV}$) and $N_f^s \leq 10^{14} \text{ cm}^{-3}$. To achieve such high η , very high-quality CZTSSe material is needed, but that has not been experimentally possible thus far.⁷²⁻⁷⁵

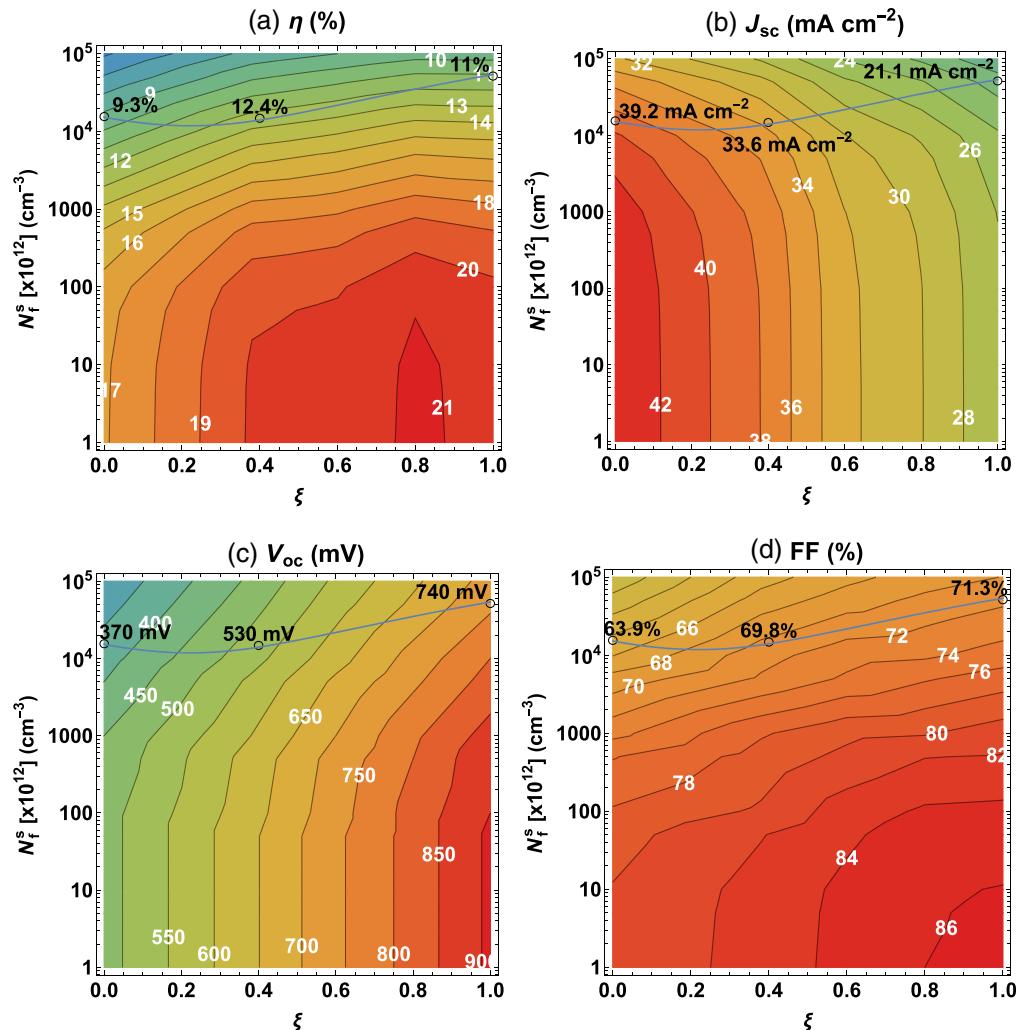


Fig. 8 Contour plots of (a) η , (b) J_{sc} , (c) V_{oc} , and (d) FF as functions of ξ and N_f^s for a CZTSSe thin-film PVSC, when $N_A^s = 2 \times 10^{16} \text{ cm}^{-3}$ and $L_s = 2200 \text{ nm}$; see Sec. 3.2.1 for other CZTSSe parameters. The small open circles show the values measured for the experimentally realized CZTSSe solar cells for $\xi \in \{0, 0.38, 1\}$.⁷²⁻⁷⁴ The blue solid lines represent Eq. (17).

Table 2 Comparison of J_{sc} , V_{oc} , FF, and η predicted by optoelectronic simulations of CZTSSe solar cells with a homogeneous CIGS layer with their experimental counterparts.^{73,74,76}

ξ	$E_{g,min}$ (eV)		J_{sc} (mA cm $^{-2}$)	V_{oc} (mV)	FF (%)	η (%)
0	0.91	Model	39.2	370	63.9	9.3
		Experiment (Ref. 76)	36.4	412	62	9.33
0.38	1.13	Model	33.6	530	69.8	12.4
		Experiment (Ref. 73)	35.2	513.4	69.8	12.6
1	1.49	Model	21.1	740	71.3	11
		Experiment (Ref. 74)	21.74	730.6	69.27	11.01

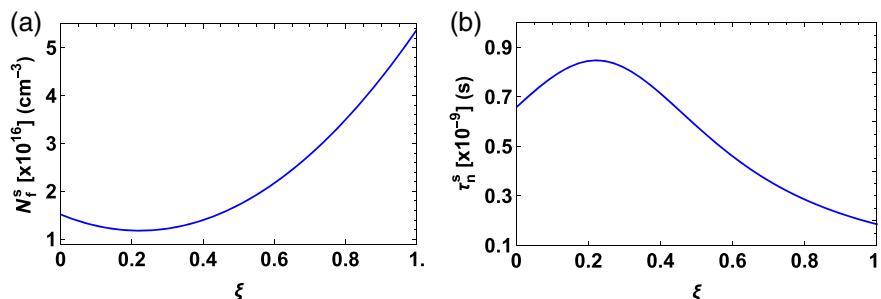
Contour plots of J_{sc} , V_{oc} , and FF in the chosen N_f^s - ξ space are provided in Figs. 8(b)–8(d). J_{sc} decreases but V_{oc} increases with increasing ξ in accord with theory [Ref. 33, p. 31], whereas both J_{sc} and V_{oc} decrease with increasing N_f^s . The fill factor FF increases with increasing ξ but decreases with increasing N_f^s . The maximum J_{sc} of 42 mA cm $^{-2}$ corresponds to $\xi = 0$, the maximum V_{oc} of 900 mV corresponds to $\xi = 1$, and the maximum FF of 86% also corresponds to $\xi = 1$.

So far in this section, we have treated N_f^s and ξ as independent variables for the simulations resulting in Fig. 8; however, N_f^s must depend on ξ for actual solar cells. As in Sec. 3.1.1 for CIGS thin-film PVSCs, we decided to match experimental results for CZTSSe thin-film PVSCs to our simulation results to model N_f^s as a function of ξ . Values of J_{sc} , V_{oc} , FF, and η obtained from optoelectronic simulations for $\xi = 0$ ($E_g^s = 0.91$ eV), $\xi = 0.38$ ($E_g^s = 1.13$ eV), and $\xi = 1$ ($E_g^s = 1.49$ eV), as well as the corresponding experimental data, are provided in Table 2.^{73,74,76}

The simulated values of η corresponding to experimental data points at $\xi \in \{0, 0.38, 1\}$ are marked with small circles along with the printed η values in Fig. 8(a). The corresponding values of N_f^s are 1.52×10^{16} cm $^{-3}$, 1.4×10^{16} cm $^{-3}$, and 5.38×10^{16} cm $^{-3}$, respectively, from optoelectronic simulations. In the absence of other experimental data for PVSCs with a 2200-nm-thick CZTSSe photon-absorber layer, we have just three points to fit N_f^s to ξ . Following the criteria presented in Sec. 3.1.1 to relate N_f^s to ξ , we obtained

$$N_f^s = (1.52 - 3.07\xi + 6.93\xi^2) \times 10^{16} \text{ (cm}^{-3}\text{).} \quad (17)$$

As also shown in Fig. 9(a), N_f^s thus decreases as the sulfur fraction ξ increases from zero to 0.4 and then increases quadratically for further increases of ξ . Equation (17) delivers not only simulated values of η that are reasonably close to their experimental counterparts but also reasonable values of J_{sc} , V_{oc} , and FF. It is expected that there can be variance in N_f^s from Eq. (17) for simulations because of experimental variability, but too much variance could result in incorrect predictions of η , J_{sc} , V_{oc} , and FF. Plots of J_{dev} versus V_{ext} of CZTSSe thin-film solar cells for $\xi \in \{0, 0.38, 1\}$ are shown in Fig. 4(b). The numerical values of the maximum J_{dev} - V_{ext} product (power density) for each case are also identified.

**Fig. 9** (a) N_f^s and (b) τ_n^s as functions of ξ obtained using Eqs. (8) and (17) for CZTSSe thin-film PVSCs.

Similar to Eq. (16) for CIGS thin-film PVSCs, Eq. (17) conforms to the experimental parameters very well without using the surface defects; hence, all performance parameters of CZTSSe thin-film PVSCs can be reasonably predicted by just using the bulk material-response parameters. Furthermore, Eq. (17) is expected to help model the defect density in graded-bandgap and quantum-well-based CZTSSe thin-film solar cells^{45,46,51,52} and better predict optimal designs for experimentalists.

3.2.2 Minority carrier lifetime

Equations (8) and (17) can be combined to deliver τ_n^s as a function of ξ for CZTSSe, as shown in Fig. 9(b). Contour plots of η , J_{sc} , V_{oc} , and FF as functions of ξ and τ_n^s are presented in Fig. 10. The efficiency increases with increasing minority carrier lifetime for fixed sulfur fraction ξ . For efficiency to be at least 20%, $\xi \in (0.36 - 1.0)$ and $\tau_n^s \geq 100$ ns. However, experimentally achieved values of τ_n^s remain 1 to 2 ns.^{8,77} Clearly then, good-quality CZTSSe material with a low defect density and high minority lifetime is required to overcome the issue of low efficiency in CZTSSe thin-film solar cells.⁷⁸ Increased τ_n^s will increase the diffusion length and the possibility of charge-carrier collection before annihilation through the recombination processes

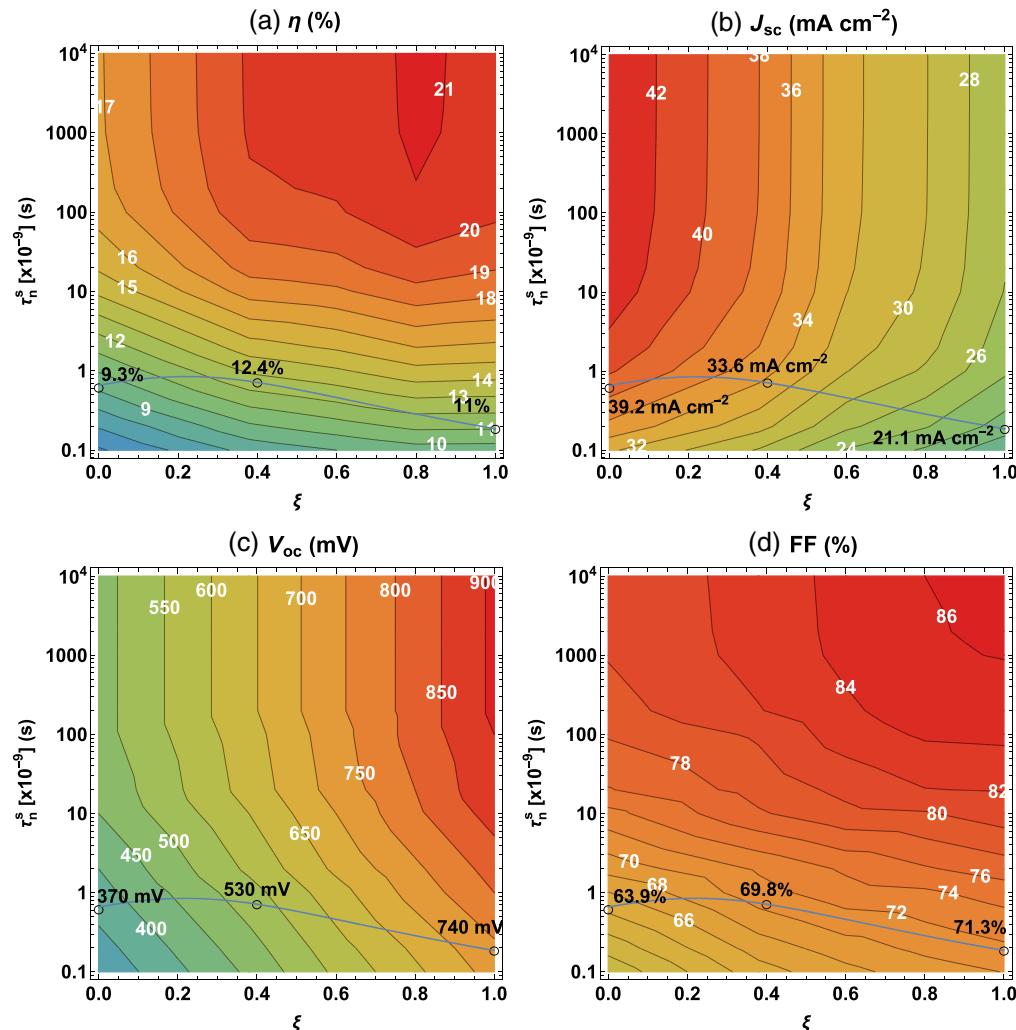


Fig. 10 Contour plots of (a) η , (b) J_{sc} , (c) V_{oc} , and (d) FF as functions of ξ and τ_n^s for a CZTSSe thin-film PVSC, when $N_A^s = 2 \times 10^{16} \text{ cm}^{-3}$ and $L_s = 2200 \text{ nm}$. The small open circles show the values of the experimentally realized CZTSSe solar cells for $\xi \in \{0, 0.38, 1\}$. The blue solid lines show τ_n^s as functions of ξ obtained using Eqs. (8) and (17).

[Ref. 33, p. 95]. Finally, the assumption of either very high τ_n^s or E_g^s -independent τ_n^s ^{46,47,51,52} will deliver an unreliable prediction of the device performance.

3.2.3 Effect of doping density

The effect of doping density $N_d(z) = -N_A^s$ in the CZTSSe photon-absorber layer on the solar-cell performance was investigated using N_f^s from Eq. (17) and fixing $L_s = 2200$ nm. We varied $\xi \in [0,1]$ and $N_A^s \in [10^{13}, 5 \times 10^{17}] \text{ cm}^{-3}$, with all other parameters being the same as for Fig. 8. Contour plots of η , J_{sc} , V_{oc} , and FF as functions of ξ and N_A^s are presented in Fig. 11.

Figure 11(a) shows that η first increases to a maximum and then decreases as ξ increases from zero to unity for any fixed value of N_A^s . However, as N_A^s increases, η increases for $\xi \lesssim 0.8$ but decreases for $\xi \gtrsim 0.8$. An efficiency of 13% is possible for $N_A^s > 10^{16} \text{ cm}^{-3}$ when $\xi \in [0.36, 0.55]$.

The short-circuit density J_{sc} in Fig. 11(b) decreases with increasing ξ at a fixed N_A^s , in accord with the lower EHP generation rate for higher E_g^s [Ref. 34, p. 95]. Also, J_{sc} decreases with increasing N_A^s at a fixed ξ because the depletion region in the CZTSSe layer is narrower with a higher doping density [Ref. 33, p. 85]. Because higher E_g^s leads to higher V_{oc} ,³³ V_{oc} rises with increasing ξ at a fixed N_A^s in Fig. 11(c). Finally, in Fig. 11(d), FF rises with increase in ξ and/or N_A^s .

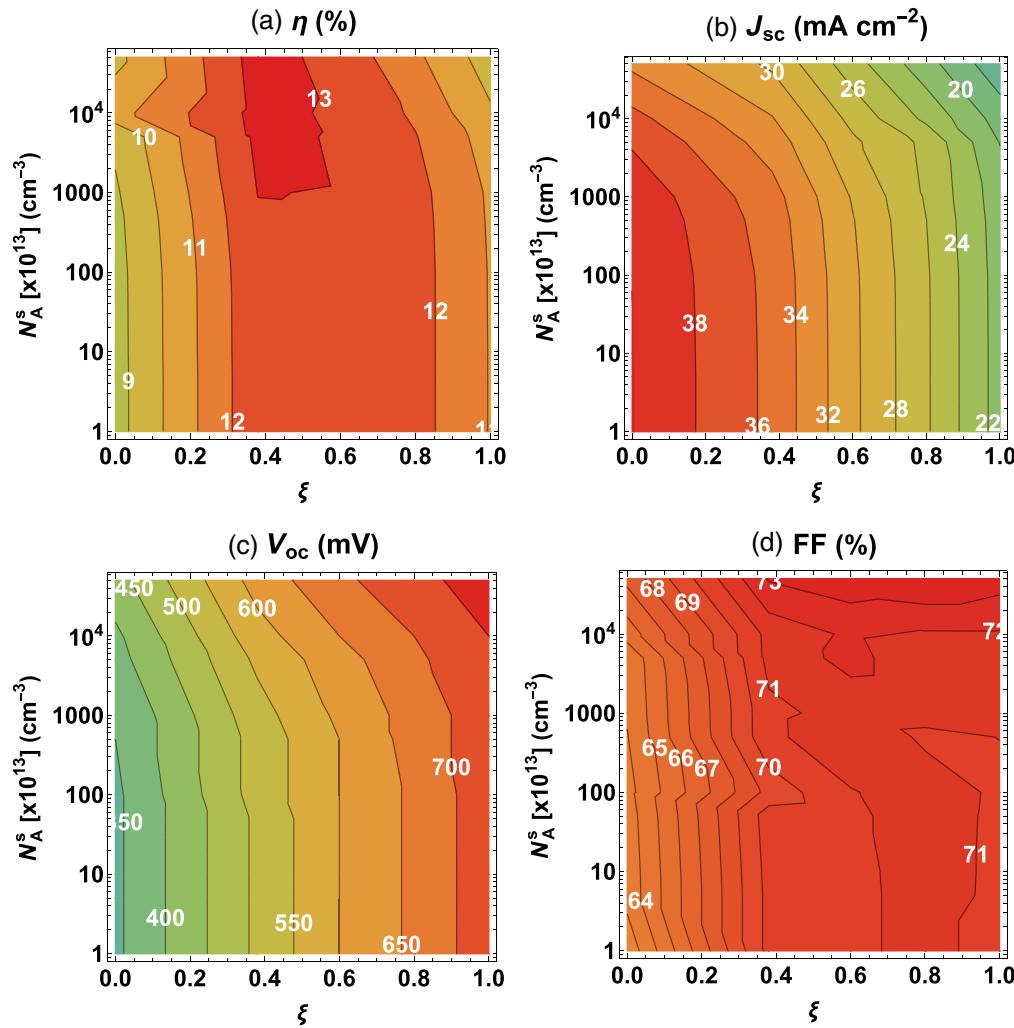


Fig. 11 Contour plots of (a) η , (b) J_{sc} , (c) V_{oc} , and (d) FF as functions of ξ and N_A^s for a CZTSSe thin-film PVSC, when N_f^s is given by Eq. (17) and $L_s = 2200$ nm; see Sec. 3.2.1 for other CZTSSe parameters.

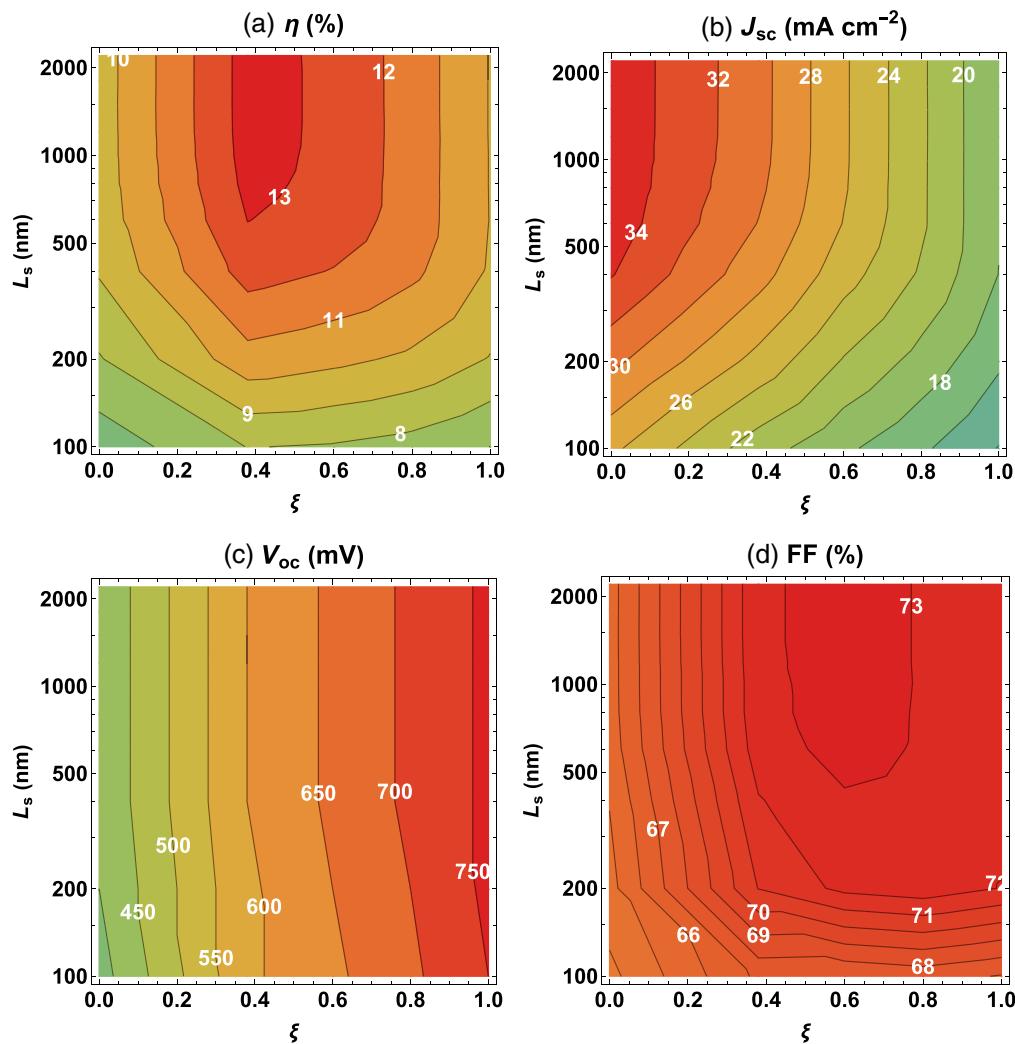


Fig. 12 Contour plots of (a) η , (b) J_{sc} , (c) V_{oc} , and (d) FF as functions of ξ and L_s for a CZTSSe thin-film PVSC, when N_f^s is given by Eq. (18) and $N_A^s = 10^{17} \text{ cm}^{-3}$; see Sec. 3.2.1 for other CZTSSe parameters.

3.2.4 Effect of CZTSSe layer thickness

The effects of the thickness $L_s \in [100, 2200] \text{ nm}$ of the CZTSSe photon-absorber layer on η , J_{sc} , V_{oc} , and FF, with N_f^s given by Eq. (16) and $N_A^s = 10^{17} \text{ cm}^{-3}$, are evident in Fig. 12. All of the performance parameters were evaluated for specified values of L_s in steps of 100 nm, i.e., $L_s \in \{100, 200, 300, \dots, 2200\} \text{ nm}$. For fixed $\xi \in [0, 1]$, η increases with L_s initially and then it saturates, with the saturation value of L_s decreasing almost linearly with ξ . The optimal value of L_s for $\xi = 0$ (no sulfur; CZTSe) is $\sim 1200 \text{ nm}$ and for the $\xi = 1$ (no selenium; CZTS) is only 600 nm . Also, J_{sc} , V_{oc} , and FF saturate in the same L_s regime as does the efficiency.

An efficiency of 13% can be achieved using $L_s \approx 700 \text{ nm}$ and sulfur fraction $\xi \in [0.35, 0.5]$. The diffusion lengths of the electrons are directly proportional to τ_n^s and can either increase or decrease the possibility of charge-carrier collection before annihilation through the recombination processes.³³ So, the lower optimal L_s with higher ξ is a consequence of the lower diffusion length (i.e., lower carrier lifetime) of electrons in CZTSSe at higher ξ .

4 Concluding Remarks

Using optoelectronic simulations, we analyzed the effects of defect density, minority carrier lifetime, doping density, composition (i.e., bandgap energy), and absorber-layer thickness on

the performances of CIGS and CZTSSe thin-film PVSCs with a homogeneous photon-absorber layer.

For solar cells of both types, we were able to formulate expressions for the defect density N_f^s and the minority carrier lifetime $\tau_n^s \propto 1/N_f^s$ in terms of the composition parameter ξ of the homogeneous compound semiconductor in which most of the photon absorption and net conversion to charge carriers occurs. These expressions [Eqs. (16) and (17)] emerged from a comparison of limited experimental data and simulation results. All four performance parameters of the thin-films PVSCs were thereby shown to be obtainable from the bulk material-response parameters of the semiconductors, with the influence of surface defects being small enough to be ignored. Significantly, our analysis showed that the assumption of either very high τ_n^s or E_g^s -independent τ_n^s will deliver an unreliable prediction of the performance of CZTSSe thin-film PVSCs, and the same conclusion could be drawn for CIGS thin-film PVSCs.

Equations (16) and (17) will guide fellow researchers in simulating the graded-bandgap and quantum-well-based CIGS and CZTSSe thin-film solar cells. Also, our systematic study on the effects of doping density and absorber-layer thickness will help to make appropriate choices for optimal designs. Finally, it can be deduced that future studies need to be focused on improving the CZTSSe quality to reach the efficiency of the CIGS thin-film PVSCs.

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