$Improved\ cycle\ performance\ of\ Li-CO_2\ batteries\ with\ nickel\ manganite\ supported\ carbon\ nanotube$ $NiMn_2O_4@CNT\ cathode$

Jianda Wang¹, Matthew Powell¹, Ryan Alcala¹, Christopher Fetrow¹, Xiao-Dong Zhou^{2*} and Shuya Wei^{1*}

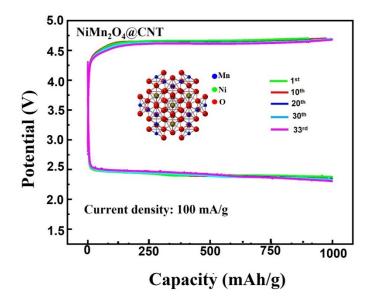
- Department of Chemical and Biological Engineering, University of New Mexico, Albuquerque, New Mexico 87131, United States.
- 2. Department of Chemical Engineering, Institute for Materials Research and Innovations, University of Louisiana at Lafayette, Louisiana 70504, United States.

Corresponding Author

xiao-dong.zhou@louisiana.edu

swei@unm.edu

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Abstract

Rechargeable Li-CO₂ batteries have emerged as promising candidates for next generation

batteries due to their low cost, high theoretical capacity, and ability to capture the greenhouse gas

CO₂. However, these batteries still face challenges such as slow reaction kinetic and short cycle

performance due to the accumulation of discharge products. To address this issue, it is necessary

to design and develop high efficiency electrocatalysts that can improve CO2 reduction reaction. In

this study, we report the use of NiMn₂O₄ electrocatalysts combined with multiwall carbon

nanotubes as a cathode material in the Li-CO₂ batteries. This combination proved effective in

decomposing discharge products and enhancing cycle performance. The battery shows stable

discharge-charge cycles for at least 30 cycles with a high limited capacity of 1000 mAh/g at

current density of 100 mA/g. Furthermore, the battery with the NiMn₂O₄@CNT catalyst exhibits

a reversible discharge capacity of 2636 mAh/g. To gain a better understanding of the reaction

mechanism of Li-CO₂ batteries, spectroscopies and microscopies were employed to identify the

chemical composition of the discharge products. This work paves a pathway to increase cycle

performance in metal-CO₂ batteries, which could have significant implications for energy storage

and the reduction of greenhouse gas emissions.

Key words: metal-CO₂ batteries, Li-CO₂ batteries, NiMn₂O₄, electrocatalysts.

Introduction

Non-renewable fossil fuels continue to be a significant source of energy. However, the formation of CO₂ from combustion of fuels is a primary contributor to the the greenhouse effect. Moreover, with the increasing demand for energy, finding solutions to address this challenge has become more pressing.²⁻⁴ Energy storage devices that can alleviate energy shortages and capture the greenhouse gas CO₂ are urgently needed. 5,6 Li-CO₂ batteries have become a promising solution for next-generation energy storage devices due to the high specific energy and ability to recycle CO₂. ⁷⁻⁹ Li-CO₂ batteries also can act as CO₂ capture technology to adsorb CO2 and convert it into discharge products. Compared with other CO2 capture techniques, Li-CO₂ batteries own features of environment-friend and high-efficiency.⁸ The concept of Li-CO₂ batteries was first proposed by Archer's group, who were investigating how CO₂ contamination affects Li-O₂ batteries. ¹⁰ Nowadays, Li-CO₂ batteries are considered a viable option for large scale energy storage devices due to the utilization of CO₂ as the active cathode and still have a high energy capacity, which is approximately 10 times that of the currently commercialized Li-ion batteries. 11,12 However, according to equation: 4Li + 3CO₂ ↔ 2Li₂CO₃ + C, the main discharge product Li₂CO₃ needed high voltage to decompose, which causes low energy efficiency, poor cycle performance and higher safety risk to Li-CO₂ batteries. 13,14 Therefore, it is important to find a facile way to effectively decompose discharge product to decrease overpotential and enhance cycle performance.

Many groups designed and developed various electrocatalysts to assist the decomposition of discharge product, including carbon-based,^{15–17} noble metal-based,^{18,19} transition metal-based^{20–22} and organic polymer-based electrocatalysts.^{23–25} Among these electrocatalysts, carbon-based electrocatalysts, such as carbon nanotubes (CNTs), can provide high surface area for electrolyte and CO₂ diffusion and avoid the accumulation of the discharge product. Low cost and high electrical conductivity are also advantages of carbon-based electrocatalysts.¹⁵ Besides, transition metal-based electrocatalysts are recognized as a promising candidate for enhancing sluggish reaction kinetic and improving cycle performance of Li-CO₂ batteries. Notably, complex transition metal oxides providing more redox mediating sites have shown better

catalytic performance than single transition metal oxides. For examples, Liu's group reported complex transition metal oxides ZnCo₂O₄ nanorods as electrocatalysts for Li-CO₂ batteries. ²⁶ Li-CO₂ batteries using ZnCo₂O₄@CNT can achieve higher discharging capacity and better cycle performance than Co₃O₄@CNT cathode at the same current density. In addition, Deng et al. synthesized MnO_x-CeO₂@Polypyrrole (MnO_x-CeO₂@ppy) structural cathode to promote cycle performance and discharging ability for Li-CO₂ batteries, the results show that Li-CO₂ batteries with MnO_x-CeO₂@ppy can achieve the best cycling property and longest discharging time compared with other types of cathode catalysts (MnO_x @ppy and CeO₂@ppy), which shows enhanced electron deliver capacity for MnO_x-CeO₂.²⁷

In this work, we synthesized NiMn₂O₄ electrocatalysts using sol-gel method on a carbon paper substrate to study the catalytic performance of NiMn₂O₄@CNT cathode catalysts in rechargeable Li-CO₂ batteries. The results show that Li-CO₂ batteries with a NiMn₂O₄@CNT cathode composite achieve a reversible discharge capacity of 2636 mAh/g. The coulombic efficiency reached 100% for charging the batteries over 30 cycles at a high limited capacity of 1000 mAh/g (current density: 100 mA/g). This improved cycle performance and superior catalytic performance of the cathode are attributed to the excellent catalytic ability of NiMn₂O₄ electrocatalysts and synergistic effect with CNTs.

Experimental

Preparation of NiMn₂O₄—The sol-gel method was performed by dissolving polyvinylpyrrolidone (PVP) into 100 ml of DI water under stirring for 1 h. Then, 5 g PVP, 3.1 g nickel nitrate hexahydrate and 5.1 g manganese nitrate tetrahydrate are added to DI water at the same time to gain a homogeneous mixture. The sol of the compounds NiMn₂O₄ was continuously stirred with a magnetic stirrer. Then, the solution was stirred for 1 h and placed in an oven to dry at 110 °C for removing residual water. The resulting gel was crushed and calcined and followed by heating at 750 °C to obtain a crystalline powder. NiO and Mn₂O₃ electrocatalysts are synthesized by similar methods. For example, to synthesize NiO, manganese nitrate tetrahydrate is removed from the previous recipe and the precursor is calcined at 750 °C.

Instrumentation and Characterization measurement—Powder X-ray diffraction (XRD) patterns of the cathodes were recorded with Rigaku SmartLab X-ray diffractometer. The morphologies of the pristine, discharged, and recharged NiMn₂O₄@CNT cathode were collected by scanning electron microscopy (SEM) Tescan Vega 3. Chemical compositions of the electrodes were recorded by X-ray photoelectron spectrometry (XPS) Kratos AXIS ULTRA X-ray Photoelectron Spectrometer. Electrochemical impedance spectroscopy (EIS) measurements of NiMn₂O₄@CNT cathode were examined by biologic electrochemical potentiostat VSP3 at 5 mV AC amplitude and frequencies from 200 kHz to 100mHz. Fourier-transform infrared spectroscopy (FT-IR) measurement was performed by Nicolet 6700 FT-IR spectrometer.

Cathodes Preparation—Synthesized NiMn₂O₄ electrocatalysts and multiwalled CNTs were dispersed in poly(vinylidene fluoride) (PVDF) and mixed with NMP solvent. The weight ratio for NiMn₂O₄: CNT: PVDF is 47: 47: 6. The obtained mixture was ball-milled for 1.5 h to prepare a homogeneous slurry. Then, the homogeneous slurry was drop-cast onto carbon paper at 20 μm thickness and was vacuum heated at 50 °C overnight to remove NMP solvent. The final products were used as the cathode for Li-CO₂ batteries. For the preparation of the NiO@CNT and Mn₂O₃@CNT slurry, replacing NiMn₂O₄ with NiO (Mn₂O₃) and using same steps can prepare NiO@CNT and Mn₂O₃@CNT, respectively. For preparation of pure CNT cathode, mixed CNT slurry was prepared by using CNTs and poly(vinylidene fluoride) in NMP solvent

with weight ratio of 94: 6. The cathode preparation method followed the similar process. All cathodes for electrochemical tests were similar amount of catalyst loading (~1 mg) and Ar-filled glovebox was used to store all synthesized electrodes.

Swagelok Battery Assembly—Assembling Li-CO₂ batteries with Swagelok cell-type were in an Ar-filled glovebox by anode: Li foil, cathode: synthesized NiMn₂O₄@CNT on carbon paper, electrolyte: 1 M lithium bis(trifluoromethanesulfonyl)imidedissolved (LiTFSi) in tetraethylene glycol dimethyl ether (TEGDME) solvent, as well as separator: glass fibers. CO₂ injection for Swagelok cell was through mass flow controller that connected to a CO₂ gas cylinder at a flow rate of 8 mL/s. This process lasts for an hour to ensure getting enough carbon dioxide in the cell, and Swagelok cell was sealed after getting enough CO₂ to avoid air entry.

Results and discussion

The crystallographic structure of prepared electrocatalysts NiMn₂O₄ were identified by the XRD characterization measurement as shown in **Figure 1**, XRD pattern shown 2θ value from 10° to 75° to record the prominent peaks of spinel NiMn₂O₄. Peaks at 2θ value of 18.3°, 30.0°, 35.5°, 37.0°, 42.9°, 53.2°, 56.8° and 62.5° were respectively indexed to the (111), (220), (311), (222), (400), (422), (511) and (440) planes of NiMn₂O₄ spinel.²⁸ XRD pattern of Mn₂O₃ and NiO are exhibited in **Figure S1**. According to the XRD pattern, NiO can be confirmed by peaks at 37.1°, 43.1°, 62.9°, 75.2°, and 79.3°, which can respectively be indexed to (111), (200), (220), (311), and (222) phase. Mn₂O₃ can be confirmed by peaks at 23.1°, 32.9°, 38.1°, 45.1°, 49.4°, and 65.9°. These peaks can be indexed to (211), (222), (400), (332), (134), (440) and (622) phase.^{29,30} The morphology of these three types of electrocatalysts were studied by SEM (**Figure S2**), and we further analyzed their surface area by Brunauer-Emmett-Teller method (**Table S1**).

XPS technology was adopted to analyze the oxidation state and elemental composition of NiMn₂O₄ electrocatalyst (**Figure 2**). Full survey spectra of NiMn₂O₄ are shown in **Figure 2a**, which confirms the existence of Ni, Mn and O elements. To further investigate oxidation state for these elements, high resolution spectrum of Mn 2p, Ni 2p and O 1s clearly exhibit Ni, Mn, and O elements. **Figure 2b** shows the high-resolution spectrum of Ni 2p (Ni 2p_{1/2} and Ni 2p_{3/2}). Ni 2p_{3/2} could be identified according to two representative peaks at 854.5 and 856.3 eV, and two peaks located at 871.5 and 873.3 eV corresponds to the Ni 2p_{1/2}. Two peaks at 860.9 and 879.3 eV could be attributed to satellite (Sat.) peaks of the Ni 2p_{1/2} and Ni 2p_{3/2}, respectively, which match with previous reported results. The coexistence of Ni²⁺ (peaks at 856.3 and 873.3 eV) and Ni³⁺ (peaks at 854.5 and 871.5 eV) in NiMn₂O₄ is confirmed by these results. **Figure 2c** shows the high-resolution spectrum of Mn 2p (Mn 2p_{1/2} and Mn 2p_{3/2}). Four peaks shown in **Figure 2c** come from deconvolved process of two spin-orbit peaks in Mn spectrum. Two deconvolved peaks located at 641.2 and 643.0 eV correspond to Mn 2p_{3/2}. Two deconvolved peaks observed at 654.5 and 652.5 eV could be attributed to Mn 2p_{1/2}. The set of peaks at 641.2 and 652.5 eV could correspond to the existence of Mn²⁺, and another set of peaks at 642.5 and 654.0 eV correspond to the correlative peaks

of Mn³⁺. These results revealed coexistence of Mn²⁺/Mn³⁺ in NiMn₂O₄. High resolution spectrum O 1s is shown in **Figure 2d**. The prominent peak for O 1s at 529.4 eV could be attributed to lattice oxygen or metal oxygen bonds (M-O-M), the resolved peaks at 530.8 eV is indexed to metal-O-H from metal surface hydroxyl groups, and existence of defect sites with a low oxygen coordination could be confirmed by peaks at 532.2 eV, which shown a typical feature of materials with small particles.³⁵

Galvanostatic charge/discharge tests were performance to study the electrocatalytic activity of NiMn₂O₄ towards the decomposition of discharge product, electrochemical performance of Li-CO₂ batteries with different catalytic cathodes were tested as shown in Figure 3. Figure 3a shows the dischargecharge curves of Li-CO₂ batteries with the pure CNT cathodes with a high cut-off capacity of 1000 mA h g⁻¹ (current density:100 mA/g), and Figure 3b shows the cycle performance of Li-CO₂ batteries with NiMn₂O₄@CNT cathode with same cut-off capacity and same current density. The results clearly show that without the addition of the NiMn₂O₄ electrocatalyst, Li-CO₂ batteries can only achieve 5 cycles, and then the overpotential rapidly rises beyond the set range. By comparison, the cycle performance of Li-CO₂ batteries with NiMn₂O₄@CNT cathode is greatly improved, which runs exceeds 30 cycles. This result shows that the catalyst has a better catalytic ability to decompose discharge products of Li-CO₂ batteries. Cycle performance of Na-CO₂ batteries with NiMn₂O₄@CNT and CNT cathode were also tested to further study catalytic performance of NiMn₂O₄@CNT electrode (**Figure S3**). The results show NiMn₂O₄@CNT cathode also can effectively enhance cycling profile for Na-CO₂ batteries. Figure 3c directly exhibits the relationship between cycle numbers and corresponding end terminal voltages. The results reveal that Li-CO₂ batteries with NiMn₂O₄@CNT cathode can maintain a reasonable discharging and charging plateau of 2.5 V and 4.5 V respectively for a longer time, which also indicates the stability of NiMn₂O₄@CNT cathode. Li-CO₂ batteries with different types of cathodes (NiMn₂O₄@CNT, Mn₂O₃@CNT, NiO@CNT and CNTs) were tested to investigate discharging ability in a range of 1.5-3.5 V (Figure 3d). Li-CO₂ batteries with NiMn₂O₄@CNT cathode own the highest discharging capacity (2636 mAh/g), which is better than the case of Mn₂O₃@CNT (1829 mAh/g) and NiO@CNT (1818 mAh/g). The results show complex transition metal

oxide (NiMn₂O₄) has better catalytic performance for CO₂ reduction than single transition metal oxide (Mn₂O₃ and NiO). Li-CO₂ batteries with pure CNT cathode have the lowest discharging ability (1257 mAh/g). The improved electrochemical performance of NiMn₂O₄@CNT cathode was attributed to synergistic effect of NiMn₂O₄ and CNT, as well as catalytic ability of NiMn₂O₄ to promote CO₂ diffusion during discharging process.

Cyclic voltammetry (CV) tests were performed with a slow scan rate (0.1 mV/s) to analyze electrochemical behavior for Li-CO₂ batteries with different electrocatalysts (NiMn₂O₄, Mn₂O₃, NiO and pure CNT) as shown in **Figure S4**. It can be noticed that Li-CO₂ batteries with NiMn₂O₄@CNT cathode have a higher cathodic peak (~0.1 mA at 4.5V) compared with other electrocatalysts, which reveals a stronger CO₂ reduction reaction during cathodic scanning. In this case, the starting point of cathodic peak for NiMn₂O₄@CNT cathode catalysts is at ~2.5 V in range of 2-4.5 V, it reveals the decomposition of the discharge product Li₂CO₃.

Ex-situ SEM characterization measurement was adopted on the NiMn₂O₄@CNT cathode to investigate discharge products and to evaluate electrochemical charging/discharging process of the Li-CO₂ batteries. Figure 4 shows the morphology change of NiMn₂O₄@CNT cathode of 1st cycle's pristine, discharged, and recharged stages with a limited capacity of 1000 mAh/g at current density 100 mA/g. As shown in Figure 4a, catalyst particles can be clearly seen on the surface of CNT with uniform distribution. In this way, CNTs provide a large surface area to assist electrolyte/CO₂ diffusion and NiMn₂O₄ on the surface of CNTs serves as catalytic sites for decomposition of discharge product of Li-CO₂ batteries. After the discharging process, discharge products deposited on surface of CNT and form uneven accumulation (Figure 4b), and the accumulation degraded effectively after the recharging process (Figure 4c). By comparing Figure 4b with 4c, morphology of recharged electrode has been changed due to accumulation of discharge product, and the morphology of recharged electrode is closer to pristine electrode, which indicates that the NiMn₂O₄ electrocatalyst can effectively degrade discharge product. In addition, the

structure of NiMn₂O₄ electrocatalysts does not evolve in all types of cathodes, which reveals that NiMn₂O₄ electrocatalysts are stable over cycling.

To further understand the role of NiMn₂O₄@CNT for Li-CO₂ batteries to improve cycling properties, ex-situ XPS were performed to further study the reaction mechanism of Li-CO₂ batteries and to identify chemical composition of discharge product. XPS characterization measurement can effectively identify the change of surface properties for discharged and recharged NiMn₂O₄@CNT cathode. The comparison of C 1s spectrum of discharged and recharged NiMn₂O₄@CNT cathode shown in Figure 5a and 5b, Figure 5a displays representative peak at 289.5 eV to confirm the formation of discharge product Li₂CO₃, and the peak related to Li₂CO₃ almost disappears after recharging process (Figure 5b). ³⁶ Decreased C-C peak (284.1 eV) intensity for discharged cathode is caused by coverage of discharge product.³⁷ For Li 1s spectrum, peak of Li₂CO₃ (55.5 eV) can also be observed (**Figure 5c**), and this peak becomes weak after recharging process shown in Figure 5d.38 Therefore, these results not only can identify the chemical composition but also show the ability of NiMn₂O₄ electrocatalysts to decompose Li₂CO₃. In addition, the change of spectrum of Ni 2p and Mn 2p can show surface properties for NiMn₂O₄@CNT cathode influenced by discharging and charging process. As shown in Figure S5, spectrums for Ni 2p and Mn 2p for these two stages have obvious change compared to pristine stage of NiMn₂O₄, it can be noticed that peaks for Ni $2p_{1/2}/Ni$ $2p_{3/2}$ and Mn $2p_{1/2}/Mn$ $2p_{3/2}$ became weaken after the discharge process (**Figure S5 a** and **c**). The reason could contribute to coverage of discharged products on the cathodic surface. After the recharging process, the peaks are still different from original stage in NiMn₂O₄ (Figure S4 b and d), we believe that it comes from ratio change of Ni²⁺/Ni³⁺ and Mn²⁺/Mn³⁺, and these changes could promote the decomposition of discharged product.

FT-IR (**Figure 6**) and *Ex-situ* XRD (**Figure S6**) were also adopted to further formation of discharged product and role of electrocatalysts. According to results of FT-IR, spectrum of discharged NiMn₂O₄@CNT cathode has a peak at ~1510 cm⁻¹ to identify the formation Li₂CO₃, and this peak almost disappeared after recharging process.³⁹ This result is consistent with XPS measurement. In addition, XRD

pattern shows additional peaks in discharged NiMn₂O₄@CNT cathode at 23.7° and 36.9° are indexed to (200) and (311) planes of Li₂CO₃.

Electrochemical impedance spectroscopy (EIS) was performed to compare the impedance patterns of Li-CO₂ batteries using NiMn₂O₄@CNT for different stages (pristine, fully discharged and fully recharged stage) shown in **Figure 7**. Charge-transfer resistance (R_{ct}) of redox reactions happening at the electrodes is related to diameter of the semicircles. After the full discharge process, the diameter of the semicircle is significantly larger compared with pristine stage, which means an increasement of R_{ct}, and the semicircle diameter fully recharged Li-CO₂ batteries becomes smaller. The information of different resistances of impedance model are shown in **Table S2**, the results clearly show that resistance R1 R2 and R3 increase after the discharging process and decrease after the recharging process, which is consistent with formation and decomposition process for discharged product.

Conclusion

Li-CO₂ batteries are regarded as promising candidates for next generation energy storage devices due to their low price and excellent theoretical energy capacity. Therefore, it is necessary to design and develop superior electrocatalysts to effectively decompose discharge products to enhance reaction kinetic and improve cycle performance. We reported a facile sol-gel method to synthesize NiMn₂O₄ electrocatalysts to achieve this goal. Li-CO₂ batteries with NiMn₂O₄@CNT cathode can sustain 33 cycles and discharge and charge plateau remain stable at 2.48 V and 4.55 V (limited capacity: 1000 mAh/g, current density: 100 mA/g), which is a great improvement compared with cycle performance for pure CNT cathode. Li-CO₂ batteries with this type of cathode catalyst also deliver a discharge capacity of 2636 mAh/g. Li-CO₂ batteries with Mn₂O₃@CNT, NiO@CNT and pure CNT can only achieve discharge capacity of 1829, 1818 and 1257 mAh/g. These results show NiMn₂O₄@CNT catalyst can high-efficiency assistant CO₂ diffusion during discharging process. In addition, we also adopted multiple characterization measurements to identify the chemical composition of discharge product and study reaction mechanism (4Li + 3CO₂ ↔ 2Li₂CO₃ + C) of Li-CO₂ batteries.

This work shows excellent catalytic performance for complex transition metal oxide NiMn₂O₄ combined with CNT and paves a pathway for designing new electrocatalysts for Li-CO₂ batteries. The facile sol-gel method also can provide an eco-friendly and controllable way to synthesize desired electrocatalysts for next-generation metal-CO₂ batteries. In addition, shedding light on mechanism of Li-CO₂ batteries and ability of electrocatalysts would provide a solid foundation to develop suitable electrocatalysts for next step.

Conflict of Interest

The authors declare no competing financial interest.

Acknowledgement

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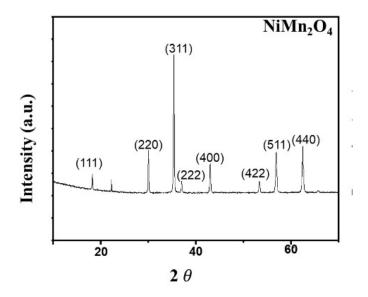


Figure 1. X-ray diffraction pattern of different types of electrocatalysts: NiMn₂O₄, NiO and Mn₂O₃.

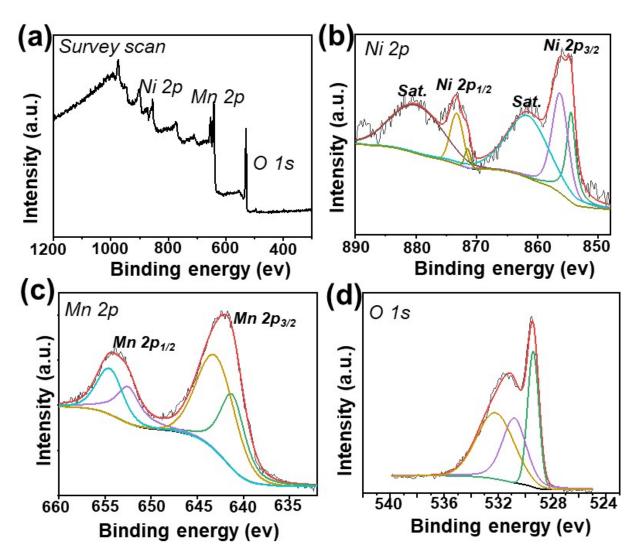


Figure 2. (a) X-ray photoelectron spectroscopy (XPS) survey scan spectra of NiMn₂O₄ electrocatalysts. (b) Ni 2p spectrum. (c) Mn 2p spectrum. (d) O 1 s spectrum. These black and red curves correspond to the experimental and fitted curves of the spectra of Ni 2p, Mn 2p and O 1 s.

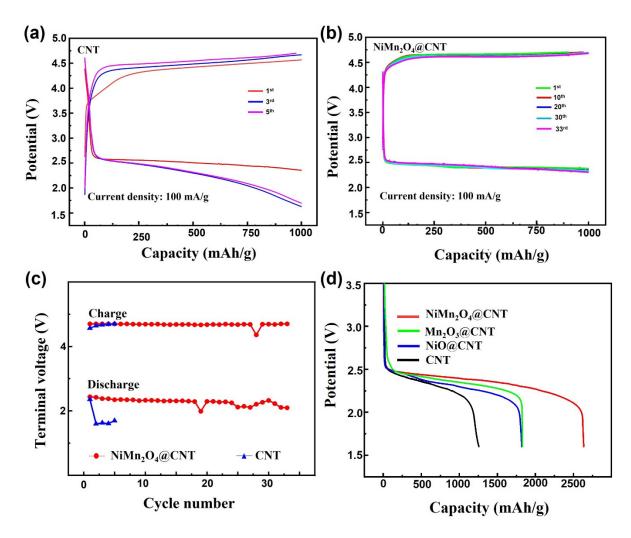


Figure 3. a) Cycle performance of Li-CO₂ batteries with pure CNT cathode at current density of 100 mA/g; b) Cycle performance of Li-CO₂ batteries with NiMn₂O₄@CNT cathode at current density of 100 mA/g; c) Discharging ability of Li-CO₂ batteries with different types of cathode (NiMn₂O₄@CNT, Mn₂O₃@CNT, NiO@CNT and pure CNT) at current density of 100 mA/g; d) Charge/discharge cycling performance and end terminal voltages for NiMn₂O₄@CNT and pure CNT cathode at current density of 100 mA/g in Li-CO₂ batteries.

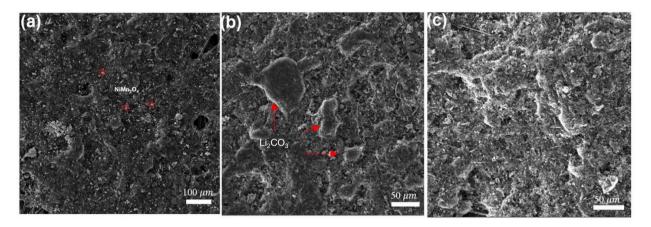


Figure 4. SEM images of $NiMn_2O_4@CNT$ cathode of different stages with a limited capacity of 1000 mAh/g and current density of 100 mA/h: (a) pristine cathode, (b) discharged cathode and (c) recharged cathode.

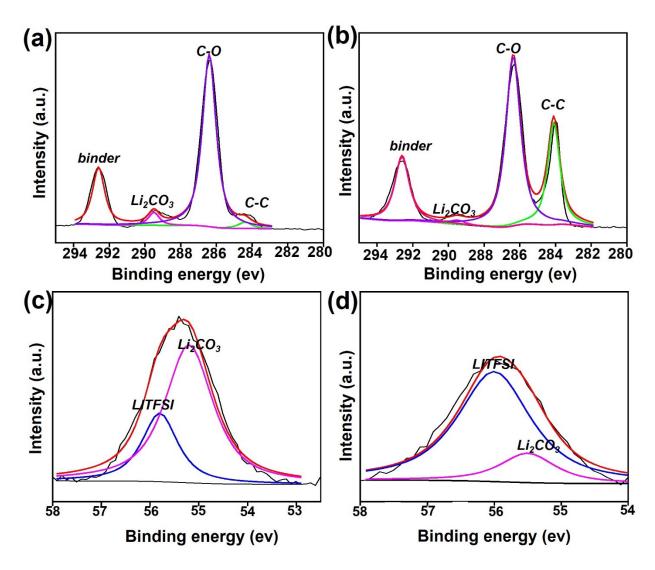


Figure 5. C 1s high-resolution X-ray photoelectron spectra of (a) discharged and (b) recharged $NiMn_2O_4@CNT$ cathode (limited capacity: 1000 mAh/g and current density: 100 mA/h); Li 1s high-resolution X-ray photoelectron spectra of (c) discharged and (d) recharged $NiMn_2O_4@CNT$ cathode (limited capacity: 1000 mAh/g and current density: 100 mA/h).

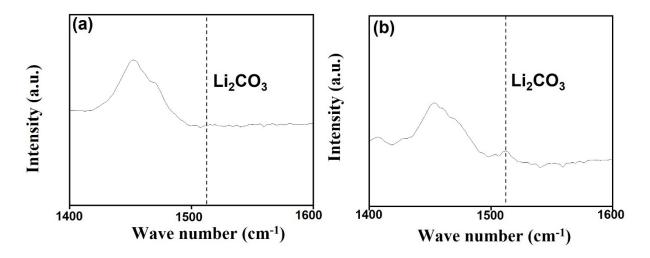


Figure 6. Ex-situ Fourier-transform infrared spectroscopy (FT-iR) measurement for different stage of $NiMn_2O_4@CNT$ cathode: (a) recharged $NiMn_2O_4@CNT$ cathode; (b) discharged $NiMn_2O_4@CNT$ cathode.

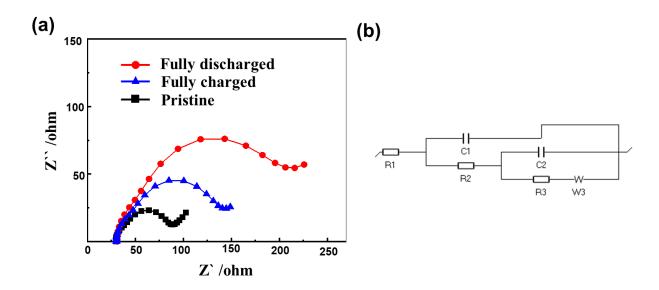


Figure 7. a) Impedance changes of Li-CO₂ batteries with cathode material NiMn₂O₄@CNT for different stages: pristine, fully discharged and fully charged. b) impedance model.

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