

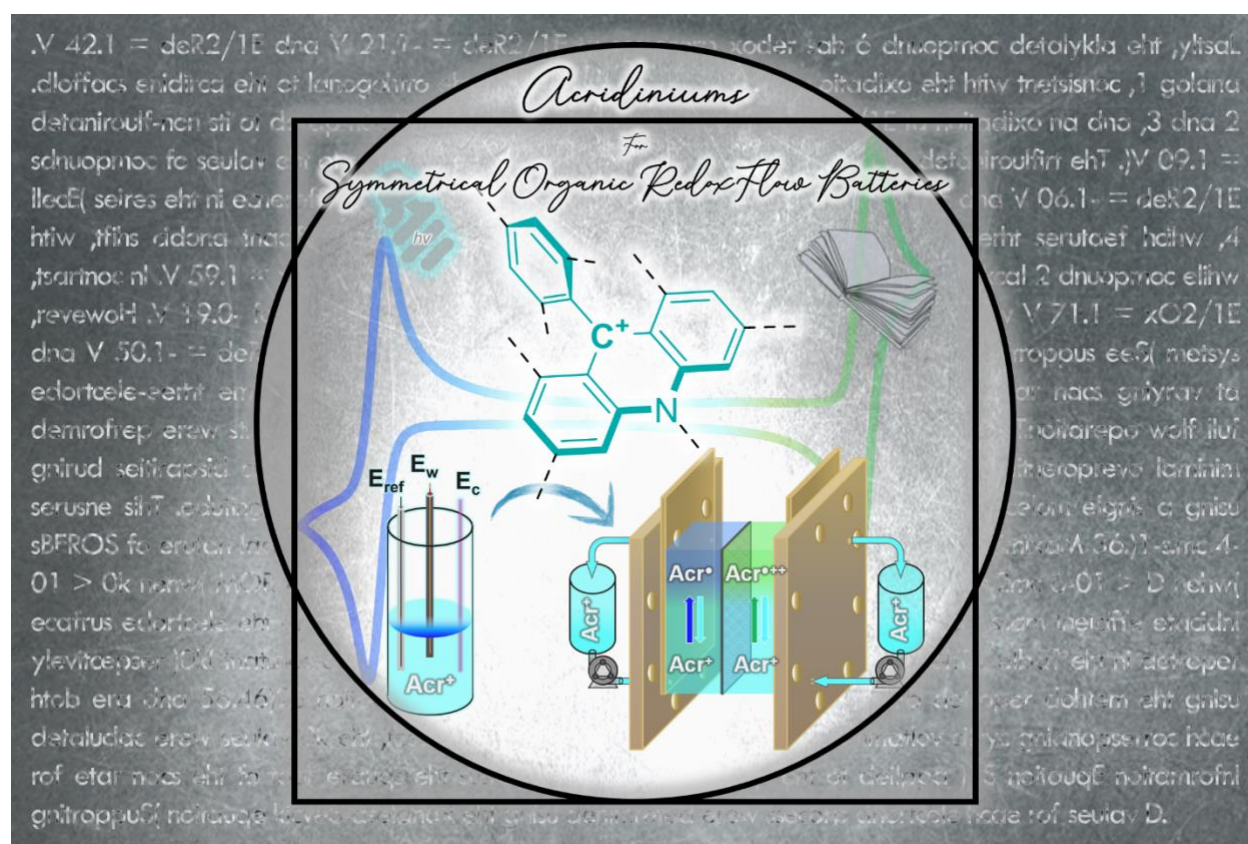
Modern organophotocatalysts: a new inspiration source for Symmetrical Organic Redox Flow Batteries

Jules Moutet, Mubarak Md Hossain, Ramandeep Kaur, Tarek H. El-Assaad, Waleed K. Yual, Janelle M. Amegatse and Thomas L. Gianetti*

University of Arizona, Department of Chemistry and Biochemistry, Tucson, AZ, 85750 United States

*E-mail: tgianetti@arizona.edu

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KEY-WORDS

Symmetrical Organic Redox flow battery – organophotocatalyst – acridinium – energy - electrochemistry

ABSTRACT

Redox flow batteries (RFBs) have emerged as significant energy storage systems amid the growing adoption of renewable energy. However, the advancement of all-organic RFBs is hindered by

material crossover, limited energy density, and the time-consuming selection of suitable electrolyte partners. To address these challenges, bipolar redox-active organic molecules (BRMs) show promise for charge storage in symmetric organic redox flow batteries (SORFBs), although their development can be complex and tedious. In this study, we report an approach aimed at streamlining the identification of suitable compounds through an examination of the organophotocatalyst literature, illustrated through six acridinium compounds exhibiting stable redox states. These compounds were thoroughly characterized in electrochemical cells and subjected to cycling tests in fully symmetric flow batteries. Notably, a trisubstituted electron-rich acridinium compound emerged as a potential candidate, demonstrating over 20 days of cycling stability. Given the extensive library of organic catalysts and the advantages of SORFB designs, this approach will prove to be essential for developing an innovative electrochemical storage system.

INTRODUCTION

The intermittent nature of renewable energies presents a significant challenge to their widespread adoption, necessitating the development of advanced energy storage solutions for grid integration, which are decisive for decarbonizing the economy and facing climate change.¹⁻³ Within the field of electrochemical storage, lithium-ion batteries⁴⁻⁶ and other metal-based solutions⁷⁻¹⁰ have been successfully implemented. However, safety concerns related to fire hazards from low valent metal accumulation and the dwindling availability of these materials^{11,12} is inciting the industry to seek safer, cost-effective, and scalable electricity energy storage (EES) solutions.¹³⁻¹⁵ Redox Flow Batteries (RFBs) have since gained attention for large-scale stationary applications due to their engineering flexibility and scalability, enabled by the decoupling of power and capacity.¹⁶⁻¹⁹ Although, first developed in the 1930s, revisited in 1970s within NASA's space program and based on metals-ions in acid,²⁰ RFBs are recently experiencing renewed interest with the introduction of non-aqueous approach.²¹⁻²³ This also enable the use of Redox-active Organic Molecules (ROMs), which offer improved sustainability compared to transition metal-based materials, with a significantly lower environmental impact, while offering greater tunability.^{24,25} The use of two distinct ROMs as catholyte and anolyte, which unfortunately can leak into the opposite compartment, causing chemical degradation and irreversible capacity fading,^{26,27} has been identified as a bottleneck in developing Asymmetric RFB EES. That's why, a promising solution, have gained prominence with the emergence of Symmetrical Organic Redox Flow Batteries (SORFBs) that's eliminating ROMs membrane crossover and prolonging EES lifespan.²⁸⁻³¹ The key feature of SORFBs is their use of a single bipolar redox molecule (BRM) on both sides of the cell.^{32,33} Those robust molecules possess at least three stable redox states thanks to fully reversible reduction and oxidation processes, allowing them to act as both anolyte and catholyte depending of the polarity.³⁴⁻³⁶ An SORFB employs identical solution components in each half-cell, providing distinct advantages:²⁸ Using the same redox-active material decreases the chemical gradient of electroactive species, eliminating the need for highly selective membranes and effectively minimizing crossover. In cases of leak, instead of permanent contamination, the SORFBs

experience self-discharge.³⁰ When in a discharged state, the absence of a chemical gradient across the membrane ensures that SORFBs can be stored indefinitely without contamination from leakage or irreversible side reactions. Recent studies have also shown that capacity loss due to compound degradation can be recovered through regular polarity reversals, thereby extending the battery's lifespan.^{28,37–39} Furthermore, relying on a unique charge carrier molecule can lead to substantial saving when scaling-up while rationalizing the supply chain for commercialization.⁴⁰

Recent advancements in SORFB research have inspired the design of various BRMs through different strategies:⁴¹ a "combi-molecule" approach,^{42,43} using insulating links or merging defined scaffolds, and on the other hand a focus on molecules with three inherent stable redox states. In latter approach, our research group has highlighted the use of dimethoxyquinacridinium^{44–46} and triangulenium⁴⁷ BRMs as charge carriers in SORFBs. Notably, we have also demonstrated that these classes of carbocations can function as bimodal organic photocatalysts,^{48–50} catalyzing both oxidation and reduction reactions depending on the present electron donors or acceptors, thanks to their three stable redox states. This leads us to propose a method for identifying new relevant BRMs for SORFB deployment by exploring bimodal photocatalysts from the literature.⁵¹ Given its prominence in modern photocatalysis and our contribution to its bimodal use,^{52,53} we have chosen the acridinium family— a stable carbocation recognized for its robust and tunable synthesis⁵⁴—as a benchmark core molecule. This work will demonstrate how accessible or commercially available bimodal photoredox catalysts can lead to relevant BRMs for symmetrical flow batteries. This principle will be exemplified by evaluating six different acridinium compounds, leveraging our expertise in SORFB deployment. The study will involve electrochemical characterization using a three-electrode cell to investigate the impact of scaffold variations on electrochemical kinetics parameters and their suitability as ROMs. Finally, we will assess the durability of the BRMs, which have shown promising properties for redox flow battery applications, through cycling tests in a complete SORFB prototype.

RESULTS AND DISCUSSION

The choice of the acridinium class of compounds for this study is based on their widespread use as organophotocatalysts, their synthetic versatility, and their commercial availability. Their application as bipolar redox materials in symmetric organic redox flow batteries (SORFBs) lies on their ability to exhibit -for some of them- three stable oxidation states, specifically the reversible reduction of $\text{Acr}^+ \rightleftharpoons \text{Acr}^\bullet$ and the reversible oxidation of $\text{Acr}^+ \rightleftharpoons \text{Acr}^{++\bullet}$ (Figure 1).

In this work, we focus on compounds with a shared dihydroacridinium core and studied their ability to act as bipolar redox material for redox flow battery electrolytes. We studied the properties of six reference molecules (**1-6**). Compound **1**, 2,6-dimethoxyphenyl-1,8-dimethoxy-10-propylacridinium tetrafluoroborate, was first reported by Laursen *et. al* and is a precursor for the synthesis of quinacridium and triangulenium used in our group,⁵⁵ while its application as photocatalyst was by Lacour and co-workers.^{56,57} 9-Mesityl-10-methylacridinium salt (**2**)⁵⁸ was introduced by Fukuzumi^{59,60} and this along with numerous acridinium derivatives like 9-Mesityl-

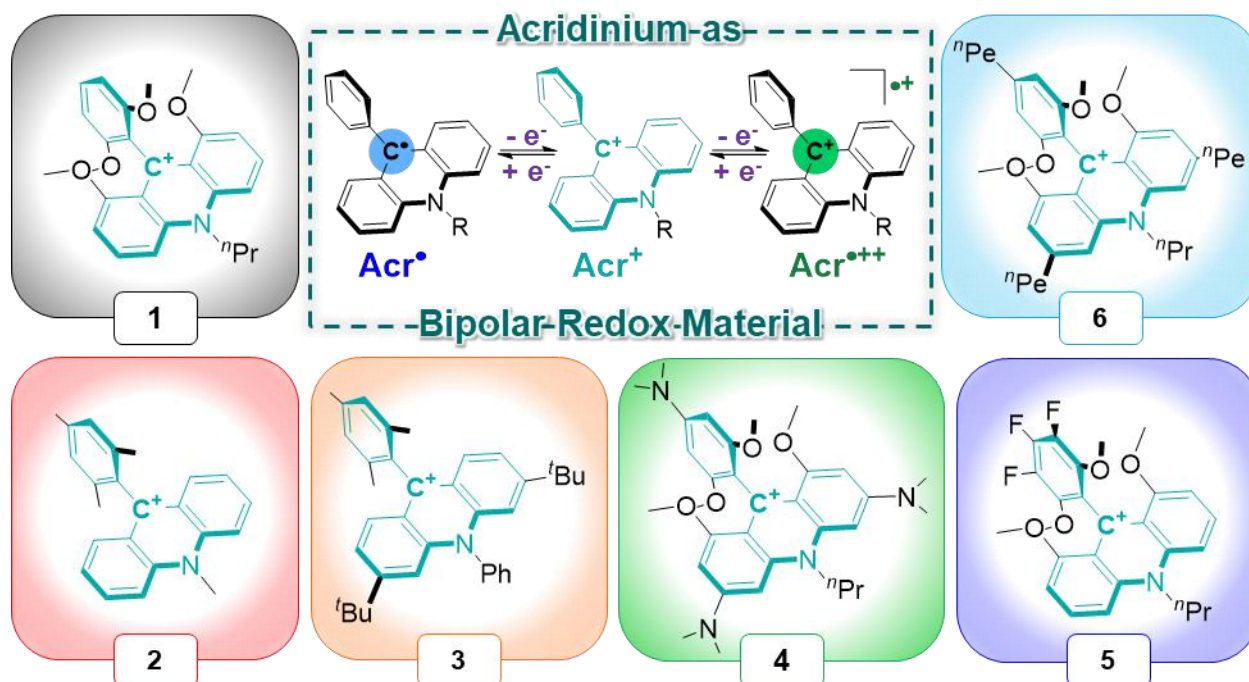


Figure 1: Library of organophotocatalyst of the acridinium class explored in this work with **1**: 9-(2,6-diMeOPh)-1,8-diMeO-10-propyl-9,10-dihydroacridinium; **2**: 9-mesityl-10-methyl-9,10-dihydroacridinium; **3**: 3,6-di-tert-butyl-9-mesityl-10-phenyl-9,10-dihydroacridinium; **4**: 3,6-bis(dimethylamino)-9-(4-(dimethylamino)-2,6-diMeOPhenyl)-1,8-diMeO-10-propyl-9,10-dihydroacridinium; **5**: 1,8-diMeO-10-propyl-9-(3,4,5-trifluoro-2,6-diMeOPhenyl)-9,10-dihydroacridinium; **6**: 9-(2,6-diMeO-4-pentylphenyl)-1,8-diMeO-3,6-dipentyl-10-propyl-9,10-dihydroacridinium.

3,6-di-tert-butyl-10-phenylacridinium salt (**3**),⁶¹ were popularized as organophotocatalysts by the Nicewicz group.^{54,62} Additionally, we investigated the properties of 3,6-bis(dimethylamino)-9-(4-(dimethylamino)-2,6-dimethoxyphenyl)-1,8-dimethoxy-10-propyl-9,10-dihydroacridinium tetrafluoroborate (**4**), which was developed by our group and used as a bimodal photocatalyst for alpha arylation of cyclic ketones.⁵³ Lastly, we examine 1,8-dimethoxy-10-propyl-9-(3,4,5-trifluoro-2,6-dimethoxyphenyl)-9,10-dihydroacridinium (**5**) and 9-(2,6-dimethoxy-4-pentylphenyl)-1,8-dimethoxy-3,6-dipentyl-10-propyl-9,10-dihydroacridinium (**6**), both recently synthesized within our research team. Compound **5**, through the introduction of three fluorine atoms on one of the aromatic rings, was designed to increase the Lewis acidity of the acridinium, thereby contributing to the stabilization of the $\text{Acr}^{++\bullet}$ oxidation state (the synthesis of this novel compound is provided in the supporting information). On the other hand, compound **6** was developed (synthesis available in the supporting information) to induce an electron-donating effect

while also enhancing the potential solubility of the species by introduction of alkyl chain. The accessibility and stability of the three redox states $\text{Acr}^\bullet \rightleftharpoons \text{Acr}^+ \rightleftharpoons \text{Acr}^{++\bullet}$ depicted in Figure 1 are essential for developing a suitable BRM for symmetrical RFBs, as these acridiniums will function as both the anolyte and catholyte. Therefore, the six molecules presented in this study must be compatible with the various oxidation states.

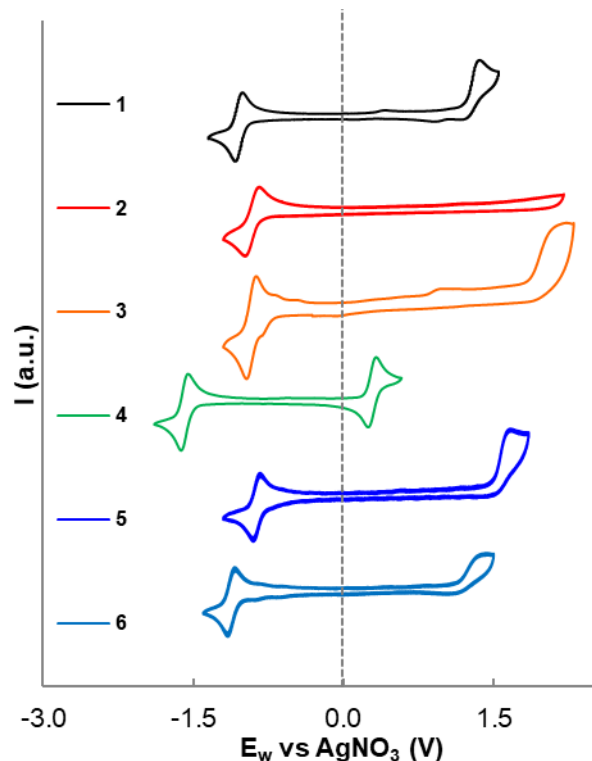


Figure 2: Cyclic voltammograms of 1 mM **1** to **6** in 0.1 M TBAPF₆ CH₃CN solution at 100 mV·s⁻¹. All values of potential are reported in Table 1

Initially, we examined the electrochemical properties of these different compounds in acetonitrile, chosen as the optimal solvent for our investigation due to its wide electrochemical window (~6.0 V) and because it has been proven to be an ideal medium for acridinium based organophotocatalysis. Accordingly, we recorded the cyclic voltammograms (CVs) of these species at a concentration of 1 mM in a 0.1 M TBAPF₆ acetonitrile solution, using a scan rate of 100 mV·s⁻¹. Each CV is depicted in the Figure 2, with the redox potentials for reversible monoelectronic reduction ($E_{1/2}^{\text{Red}}$) and oxidation ($E_{1/2}^{\text{Ox}}$) processes listed in Table 1.

Compound **1** displays two distinct events at $E_{1/2}^{\text{Red}} = -1.05$ V and $E_{1/2}^{\text{Ox}} = 1.17$ V vs AgNO₃. Acridinium **2** and **3** share the same $E_{1/2}^{\text{Red}}$ value of -0.91 V. However, while compound **2** lacks a reversible oxidation process, compound **3** exhibits $E_{1/2}^{\text{Ox}} = 1.95$ V. In contrast, **4**, which features three electron-donating dimethylamine groups, shows a significant anodic shift, with $E_{1/2}^{\text{Red}} = -1.60$ V and $E_{1/2}^{\text{Ox}} = -0.30$ V, presenting the smallest potential difference in the series ($E_{\text{cell}} = 1.90$ V). The trifluorinated molecule **5**, displays a $E_{1/2}^{\text{Red}} = -0.87$ V, close to the values of compounds **2** and **3**, and an oxidation at $E_{1/2}^{\text{Ox}} = -1.54$ V, a 400mV cathodic shift compared to its non-fluorinated analog **1**, consistent with the oxidation occurring on the phenyl ring the orthogonal to the acridine scaffold. Lastly, the alkylated compound **6** has redox processes at $E_{1/2}^{\text{Red}} = -1.12$ V and $E_{1/2}^{\text{Ox}} = 1.24$ V.

To assess the reversibility of these redox processes, CV measurements were performed at varying scan rates of 10, 25, 75, 100, 250, 400, and 500 mV·s⁻¹ in the same three-electrode system (See supporting information).

The diffusion coefficient (*D*) and the electron transfer rate constant (*k*⁰) respectively indicate efficient mass transport of the redox-active species from the bulk solution to the electrode surface (when *D* > 10⁻⁶ cm²·s⁻¹) and effective electron transfer from the electrodes to the ROM (when *k*⁰ >

$10^{-4} \text{ cm.s}^{-1}$).⁶³ Maximizing D and k^0 is crucial in the context of BRMs and the symmetrical nature of SORFBs using a single molecule to keep the reduction and oxidation values at a similar magnitude. This ensures minimal overpotential and maximizes energy efficiency by avoiding significant kinetic disparities during full flow operation.

D values for each electronic process were determined using the Randles–Sevcik equation (Supporting Information Equation S1) applied to the plot of peak current versus the square root of the scan rate for each corresponding cyclic voltammogram (CV). Based on the same dataset, the k^0 values were calculated using the method reported by Lavagnini *et al.* (Supporting Information Equation S2)^{64,65} and are both reported in the Table 1.

Table 1: Summary of $E_{1/2}^{\text{Red/Ox}}$, E_{gap} , diffusion parameters (D) and electron-transfer rate parameters (k^0) of each Acr⁺ measured at 1 mM in 0.1 M TBAPF₆ CH₃CN. Potentials are expressed against AgNO₃/Ag.

Acridinium	$E_{1/2}^{\text{Red}}$ (V)	$E_{1/2}^{\text{Ox}}$ (V)	E_{Cell} (V)	$D (\times 10^{-6} \text{ cm}^2/\text{s})$ †		$k^0 (\times 10^{-2} \text{ cm/s})$ ‡	
				$E_{1/2}^{\text{Red}}$	$E_{1/2}^{\text{Ox}}$	$E_{1/2}^{\text{Red}}$	$E_{1/2}^{\text{Ox}}$
1	-1.05	1.17	2.22	7.85	6.70	2.07	0.03
2	-0.91	-	-	11.7	-	1.00	-
3	-0.92	1.95	2.87	9.47	1.41	0.59	0.03
4	-1.60	0.30	1.90	10.3	7.87	2.59	1.09
5	-0.87	1.54	2.41	11.1	16.4	18.1	0.09
6	-1.12	1.24	2.36	7.70	4.66	1.45	0.04

† Obtained by application of the Randles–Sevcik equation.

‡ Obtained thanks to the numerical approach developed by Lavagnini *et al.*

The acridinium **1** exhibits diffusion coefficients, D_{Red} and D_{Ox} , of 7.9 and $6.7 \times 10^{-6} \text{ cm}^2.\text{s}^{-1}$, respectively. While the electron transfer rate in the reduction process is efficient ($k_{\text{Red}}^0 = 2.1 \times 10^{-2} \text{ cm.s}^{-1}$), the k_{Ox}^0 is significantly lower by two orders of magnitude, with a value of $0.03 \times 10^{-2} \text{ cm.s}^{-1}$, a strong difference that can be a source of issues in battery cycling. Compound **2** does not display any accessible reversible electrochemical process in oxidation, it is therefore disqualified as a candidate for a bipolar redox mediator (BRM) and will not be discussed further. However, it could meet potential use as a robust negolyte in asymmetric batteries, since its electrokinetic parameter D_{Red} and k_{Red}^0 are fitting the requirement to be use in ORFB.

Compound **3** presents high diffusion parameters with similar magnitude for the oxidation and reduction events, with D_{Red} and D_{Ox} at 9.5 and $1.4 \times 10^{-6} \text{ cm}^2 \cdot \text{s}^{-1}$, respectively. However, its electron transfer rates are low, with $k^0_{Red} = 0.59 \times 10^{-2} \text{ cm} \cdot \text{s}^{-1}$ and $k^0_{Ox} = 0.03 \times 10^{-2} \text{ cm} \cdot \text{s}^{-1}$, and differ by more than an order of magnitude between the two events, raising concerns about potential negative effects on electron transport under cycling condition. Compound **4**, in contrast, appears particularly promising, exhibiting high diffusion coefficients ($D_{Red} = 10.3 \times 10^{-6} \text{ cm}^2 \cdot \text{s}^{-1}$ and $D_{Ox} = 1.4 \times 10^{-6} \text{ cm}^2 \cdot \text{s}^{-1}$) and electron transfer rates of the same order of magnitude, k^0_{Red} and k^0_{Ox} with values of 2.6 and $1.1 \times 10^{-2} \text{ cm} \cdot \text{s}^{-1}$ respectively. Compound **5**, meanwhile, offers very high diffusion coefficients, exceeding $11.1 \times 10^{-6} \text{ cm}^2 \cdot \text{s}^{-1}$, highlighting the beneficial impact of fluorine atoms on diffusion in organic solvents. However, a problematic kinetic discrepancy is observed, with $k^0_{Red} = 18.1 \times 10^{-2} \text{ cm} \cdot \text{s}^{-1}$ and $k^0_{Ox} = 0.09 \times 10^{-2} \text{ cm} \cdot \text{s}^{-1}$, a three-order-of-magnitude difference, signaling issues with the oxidation process. Lastly, compound **6**, the alkylated derivative of **1**, exhibits diffusion parameters close to each other's and in the range of those of compound **4**, with $D_{Red} = 7.7 \times 10^{-6} \text{ cm}^2 \cdot \text{s}^{-1}$ and $D_{Ox} = 4.7 \times 10^{-6} \text{ cm}^2 \cdot \text{s}^{-1}$. However, similar to **1**, **3** and **5**, electron transfer rates difference, by two orders of magnitude ($k^0_{Red} = 1.45 \times 10^{-2} \text{ cm} \cdot \text{s}^{-1}$ and $k^0_{Ox} = 0.04 \times 10^{-2} \text{ cm} \cdot \text{s}^{-1}$) suggests future electrochemical problems under battery testing conditions.

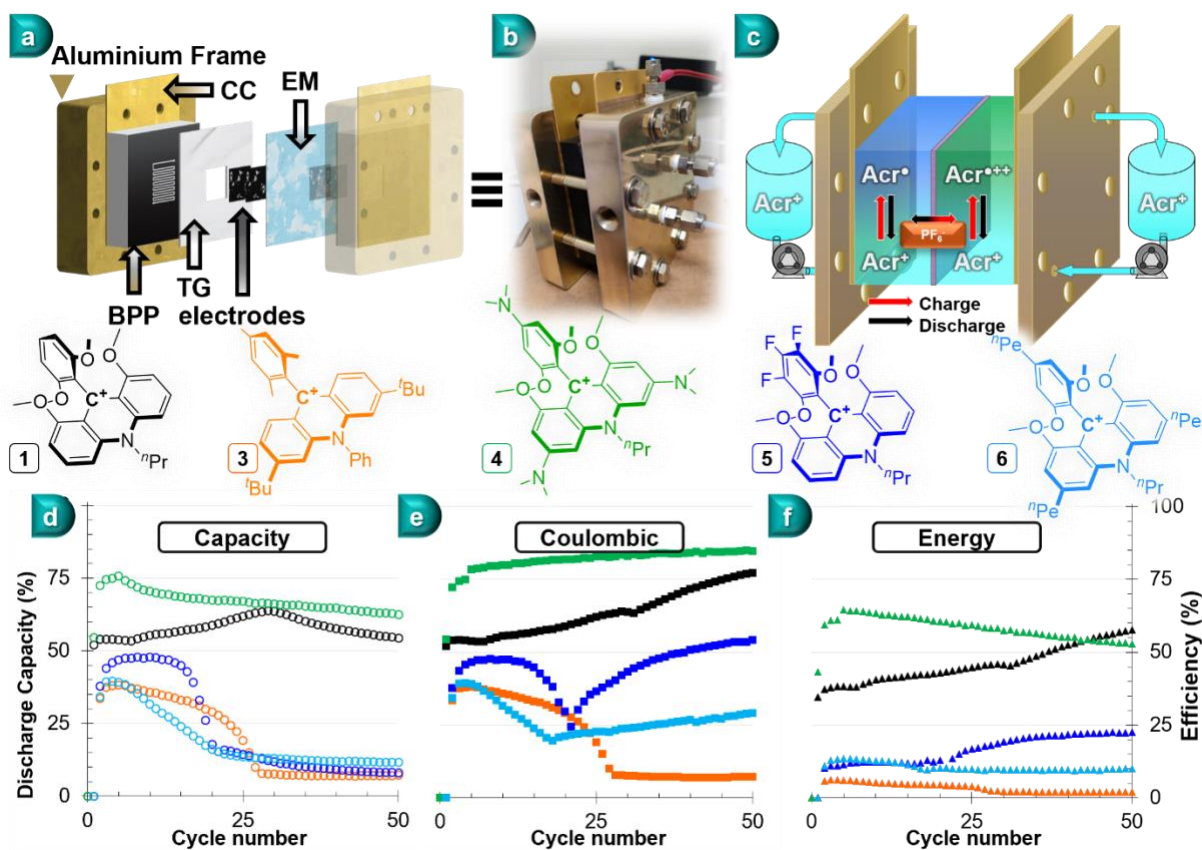


Figure 3: a) Scheme of assembly of the RFB cell prototype. b) Picture of the assembled cell. c) Scheme of the SORFB cell during cycling of acridinium d) Discharge capacity (circles), e) Coulombic Efficiency (squares) and f) Energy Efficiency (triangles) vs cycle number for RFB-cell cycling with tanks loaded each with 4mL of 1 mM Acr^+ in 0.1M TBAPF_6 CH_3CN , flow 16mL/min per channel, 2 C-rate for 50 cycles ~50h. Each data point represents one cycle.

These results provide a detailed analysis of the properties of these different compounds, but to evaluate their potential as BRMs under practical conditions, we decided to conduct complete redox flow cell studies. For this purpose, we relied on a fully symmetric organic redox flow battery (SORFB) prototype (Figure 3 a, b, c). The flow cell was equipped with bipolar graphite plates (BPP) featuring a serpentine flow pattern and carbon-felt electrodes. These electrodes have 80% porosity and an electrical resistivity of less than 5 m Ω .cm². Surface chemistry analysis of the electrodes, as reported in the literature, confirmed their suitability for the development of non-aqueous organic redox flow batteries (NAqORFB).⁶⁶ The cell compartments were separated by a Daramic-175 porous membrane, serving as an ion-exchange separator for counter anions (EM). Teflon gaskets (TG) were used in the flow cell to avoid leakage of liquid. During galvanostatic cycling, electrolyte solutions flowed through the cell at a rate of 16 mL/min. Charging and discharging were performed at a constant current, corresponding to a 2C rate, until a voltage cutoff of +200 mV from the cell's theoretical E_{cell} (as detailed in the Table 1) was reached, with a 100% state of charge (SOC) limit applied. The discharge cutoff was set at 0 V, corresponding to 0% SOC. At the interface, charges generated on the BRM were compensated by the migration of PF₆⁻ counter anions through the permeable exchange membrane (Figure 3 c).

To efficiently evaluate performance, we limited the number of charge-discharge cycles per compound to 50, allowing us to assess the behavior of these different BRMs over a 2-day period. For compound **1** (black plot Figure 3 d, e, f), the initial discharge capacity was 54%, which slightly increased before a slight decrease stabilizing at 51% by cycle 50. Notably, the coulombic efficiency improved from 54% to 78% between the first and last cycles, suggesting that this acridinium undergoes transformations over time, becoming more effective. However, post-cycling NMR analyses of the solutions could not clarify the underlying chemical mechanisms. Compound **2** was excluded from the tested BRMs as it was not viable and will not be discussed further.

Compound **3** (orange plot) encountered significant difficulties from the first cycles, with discharge capacities below 35%, rapidly declining to less than 8% by cycle 28. A similar trend was observed for the coulombic efficiency, which corresponded to poor energy efficiency, starting at 6% and dropping to 2% by cycle 28, rendering this compound a poor BRM candidate.

Acridinium **4** (green plot), as expected based on the electrokinetic parameters measured in Table 1, exhibited promising results, with an initial discharge capacity of 75%, which gradually decreased to 62% by cycle 28. Similar to compound **1**, compound **4** showed an increase in coulombic efficiency throughout the experiment, reaching a peak value of 85% after 50 cycles. This also resulted in decent energy efficiency, which declined from 65% to 53% over the course of the 50 cycles.

As anticipated due to its electron transfer rate discrepancies, the trifluorinated compound **5** underperformed (dark blue plot), with a discharge capacity of 46% during the first 15 cycles, followed by a sudden drop to 15% at cycle 22, eventually reaching 8% by cycle 50. The coulombic efficiency exhibited unusual behavior, with a drop analogous to the discharge capacity at cycle 18,

followed by a rebound, though this was not significant and further studied given the low energy storage (EE below 25%).

Finally, the alkylated compound **6** (light blue plot) showed a decrease in discharge capacity from 39% to 11%, alongside a low energy efficiency, averaging around 11%, with a not significant coulombic efficiency, again result expect due to the discrepancy of kinetic rates between the two redox events.

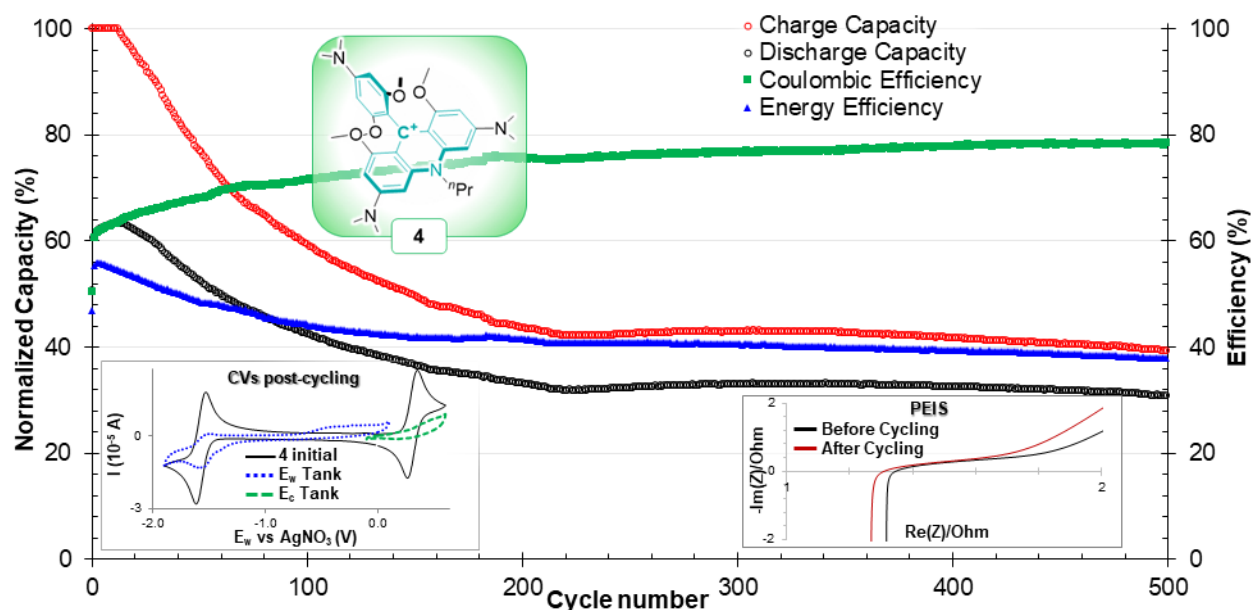


Figure 4: Plot of charge, discharge capacity, coulombic efficiency and energy efficiency vs cycle number for RFB-cell cycling with tankers loaded each with 4mL of 1 mM **4**, flow 16mL/min per channel, 2 C-rate for 500 cycles ~21 days. Each data point represents one cycle. Left insert: CVs of tank's solutions after 500 cycles and comparison with initial **4** CV. Right insert: PEIS of the cell in flow before and after 500 cycles (both at 0% SOC) from 1Ghz to 0.1Hz with an amplitude of 10mV.

Clearly, acridinium **4** stands out significantly compared to the other compounds presented in this study. We therefore repeated the full SORFB experiment with this compound over a longer period of time. We allowed the battery to cycle for 500 cycles, approximately 21 days. The data collected revealed two distinct operational regimes for this compound. In the first dozen cycles, the battery reached its full charge capacity, but the maximum discharge capacity only reached 65%. Subsequently, both charge and discharge capacities began to decline at rates of 0.28% and 0.16% per cycle, respectively, until stabilizing at around cycle 220. At this point, both capacities leveled off, decreasing by only 0.05% per cycle, ultimately resulting in a charge capacity of 39% and a discharge capacity of 31%. The Coulombic efficiency mirrored this stabilization, initially improving over the first 220 cycles from 61% to 75%, then gradually reaching 79% by cycle 500. Interestingly, the variations in energy efficiency were less pronounced, starting at a relatively high 55% in the early cycles and dropping to 41% by cycle 220, before stabilizing at an average of 40% for the remainder of the experiment.

To rationalize the important capacity loss over the first 200 cycles, we performed cyclic voltammetry (CV) analysis of the content in each battery tank after 500 cycles (Figure 4 left insert).

We observed that the reduction process (E_w) tank lost 29% of its peak area during the experiment, whereas the oxidation process in the E_c tank saw a more significant loss of 54%. This underscores the excellent performance of acridiniums as negolytes in ORFBs, but also highlights that their oxidation processes need improvement to enhance overall properties.

Recent techno-economic analyses have established an area-specific resistance (ASR) target of under $5 \text{ } \Omega/\text{cm}^2$ to optimize NAqORFB design.⁶⁷ To assess the scalability of our prototype, we conducted potential electrochemical impedance spectroscopy (PEIS) at 0% SOC (when the SORFB is at equilibrium, $\text{Acr}^+/\text{Acr}^+$) before and after cycling (Figure 4 right insert). It was found that after 500 cycles, the interface resistivity between the two sides of the battery slightly decreased, from $1.35 \text{ } \Omega$ to $1.31 \text{ } \Omega$. Although minor, this consistent difference observed in experiments with acridinium **4** suggests that some of the missing redox-active material in the battery tanks may have deposited onto the electrodes/EM, forming a layer that contributed to partial charge storage. This finding, unexpectedly mentioned in another of our studies,⁴⁷ leads us to believe that further investigation is needed on the electrode materials and their role in the stability of BRM compounds.

CONCLUSION

In this work, we introduced a novel approach for developing SORFBs by focusing on existing molecules with three stable redox states suitable as BRMs. The rapid advancements in organic photocatalysis proved valuable, as many bimodal catalysts from this field meet the criteria for multiple stable oxidation states. We emphasized on the importance of detailed electrochemical and electrokinetic analyses (D and k^0 parameters) of these redox-active molecules to assess their potential as charge carrier in flow batteries, demonstrating how subtle structural variations can significantly affect their robustness and suitability. Out of the six acridinium-based model compounds tested, five showed promises in our RFB prototype, with compound **4**, developed by our group, achieving over 20 hours of cycling in a SORFB. This work highlights the strong synergy that can exist between organic catalysis and its growing library of compounds, and the identification of unsuspected ROMs for the deployment of symmetrical organic batteries. We hope that this approach will inspire further research and accelerate progress in the development of innovative SORFB.

EXPERIMENTAL

General remarks

All solvents were purified using SPS or by distillation over the specified drying agents. Dried solvents and liquid reagents were transferred via syringes pre-dried in an oven. The supporting electrolyte, tetrabutylammonium hexafluorophosphate (TBAPF_6), was recrystallized three times from ethanol and dried at 80°C for three days before use inside the glovebox. All glassware and equipment were oven-dried for at least 24 hours prior to glovebox introduction.

9-Mesityl-10-methylacridinium tetrafluoroborate (**2**) and 9-Mesityl-3,6-di-tert-butyl-10-phenylacridinium tetrafluoroborate (**3**) were purchased from Sigma Aldrich, dried under vacuum overnight and then introduced into the Argon glovebox. Synthesis details for new acridinium compounds are provided in the Supplementary Materials.

Electrochemical studies

Electrochemical measurements were performed inside an argon-filled MBraun Unilab glovebox, utilizing a BioLogic SP-200 potentiostat/galvanostat and EC-Lab software (v11.50). For convenience, potentials were referenced to either an internal AgNO_3/Ag electrode or to the cell itself in a two-electrode configuration. Cyclic voltammograms (CVs) were obtained in a three-electrode electrochemical cell comprising a platinum wire counter electrode, an AgNO_3/Ag reference electrode (0.01 M AgNO_3 in 0.1 M TBAPF₆ in CH_3CN), and a glassy carbon working electrode (0.071 cm², CH Instruments, Inc.). Prior to each measurement, the working electrode was polished using aluminum oxide on polishing paper and rinsed with anhydrous CH_3CN to eliminate residual particles. Diffusion coefficient (D) and electron transfer rate constant (k^0) values were determined from CVs recorded at various scan rates (10, 25, 75, 100, 250, 400, and 500 mV.s⁻¹) in a CH_3CN electrolyte solution containing 1 mM Acr⁺ and 0.1 M TBAPF₆.

Redox flow battery experiments

Flow cell experiments were carried out using a BioLogic SP-200 in galvanostatic mode, operated through EC-Labs software (v11.50), within an argon-filled glovebox. A 5 cm² single-cell flow battery was employed, with a PTFE gasket on each side featuring a 5 cm² cutout for the exchange surface, accommodating two carbon felt electrodes that were in direct contact with the central exchange membrane. This membrane consisted of porous separators positioned between the anolyte and catholyte compartments (Figure 3 a). The flow cell components were oven-dried overnight, assembled outside the glovebox, and promptly transferred into the glovebox via the antechamber. Both anolyte and catholyte reservoirs were filled with 4 mL of electrolyte/ROM in 0.1 M TBAPF₆ in CH_3CN at 1mM concentration. The electrolyte was circulated through the flow cell using a peristaltic pump at a flow rate of 16 mL min.s⁻¹. A 4-hour equilibration period preceded active charging and discharging. Details and dimensions are available in Supplementary Materials.

Authors' contributions

The manuscript was prepared with contributions from all authors, who approved the final version. J.M. and T.L.G. authored the manuscript and discussed the conclusions. J.M. designed the experiments and performed all electrochemical studies; M.H. developed and synthesized compound **4**; T.H.E. developed, synthesized, and characterized compound **5**; R.K. developed and synthesized compound **6**; W.Y. and J.A. replicated the electrochemical cycling experiments.

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